

**¹IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	Chapter 11
EXCO RESOURCES, INC., <i>et al.</i> ,	§	Case No. 18-30155 (MI)
Debtors.	§	(Jointly Administered)

**OFFICIAL COMMITTEE OF UNSECURED CREDITORS'
AMENDED NOTICE OF RULE 2004 EXAMINATION OF C. JOHN WILDER,
EXECUTIVE CHAIRMAN, BLUESCAPE RESOURCES COMPANY, LLC**

To: C. John Wilder, Executive Chairman of Bluescape Resources Company, LLC, 200 Crescent Ct., Suite 1900, Dallas, Texas 75201 and also through Counsel of Record, Bracewell LLP, 185 Asylum Street, City Place I, 34th Floor, Hartford, Connecticut 06103.

The Official Committee of Unsecured Creditors (“**Committee**”) of Exco Resources, Inc. and its affiliated Debtors (“**Debtors**”) pursuant to Rules 2004 and 9016 of the Federal Rules of Bankruptcy Procedure (the “**Bankruptcy Rules**”) and Bankruptcy Local Rule 2004, hereby serves this Amended Notice of a Rule 2004 Examination of C. John Wilder (“**Mr. Wilder**”), Executive Chairman of Bluescape Resources Company, LLC.

The Committee intends to examine Mr. Wilder on **March 30, 2018**, beginning at 9:00 a.m. (Houston Time). The scope of the examination concerns all matters set forth under Rule 2004(b) of the Bankruptcy Rules, including, but not limited to, the topics and documents set forth on Exhibit A. The examination will take place at the offices of **JACKSON WALKER LLP, 1401 McKinney Street, Suite 1900, Houston, Texas, 77010**, and will continue from day to day until completed. The examination will be taken before a court reporter authorized by law to administer

¹ This Notice Amends a Notice previously served on Friday, March 16, 2018 to more clearly indicate the time and place of the examination, as set forth in the Subpoena served with the Notice on March 16, 2018.

oaths and may be videotaped.

In addition, Mr. Wilder is required to produce the original, or a copy of all Documents listed and defined on the subpoena duces tecum attached hereto as Exhibit A to the undersigned counsel at the offices of Jackson Walker LLP, 1401 McKinney Street, Suite 1900, Houston, Texas 77010. The Documents should be produced no later than **March 29, 2018 at 12:00 p.m. (Houston Time)**.

DATED: March 19, 2018.

JACKSON WALKER L.L.P.

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Houston, TX 77010
(713) 752-4200 – Main Telephone
(713) 752-4221 – Main Facsimile

By: /s/ Patricia B. Tomasco

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*Proposed Co-Counsel for the Official Committee of
Unsecured Creditors*

CERTIFICATE OF CONFERENCE

Pursuant to Local Rule 2004(b), I hereby certify that on or around March 1, 2018 I communicated by telephone with Brad Benoit of Bracewell LLP, counsel for Bluescape (with which Mr. Wilder is affiliated), and informed Mr. Benoit that the Official Committee intended to take the deposition of Mr. Wilder and requested dates on which Mr. Wilder would be available. On March 8, 2018 and March 12, 2018, I communicated again with Mr. Benoit to again request dates on which Mr. Wilder was available for deposition and on March 12, requested that Mr. Wilder propose a date certain for his deposition by March 14. On several occasions, including March 8, 2018, I indicated that Mr. Wilder needed to be deposed in late March or early April, at the latest, due to the deadlines set for this matter. On or around March 13, 2018, I again spoke with Mr. Benoit, who informed me that Mr. Wilder would be unavailable during the first half of April, but did not propose a date for Mr. Wilder's deposition. On March 15, 2018, I communicated with Bracewell LLP to inform Mr. Benoit that we would notice the deposition of Mr. Wilder for March 30, 2018 in order to meet the deadlines set in this matter and given his stated unavailability during the first half of April. Stephen Crain of Bracewell LLP did not agree to this date but did not propose any other date for Mr. Wilder's deposition.

/s/ Kenneth J. Aulet

Kenneth J. Aulet

CERTIFICATE OF SERVICE

I hereby certify on that the 19th day of March 2018, a true and correct copy of the foregoing was sent to counsel for Bluescape Resource Company, LLC in compliance with the Federal Rules of Civil Procedure.

/s/ Matthew D. Cavanaugh

Matthew D. Cavanaugh

EXHIBIT A

DOCUMENTS TO BE PRODUCED BY BLUESCAPE

DEFINITIONS

For purposes of the below document requests (the “Requests”), the following terms shall apply:

1. “Bluescape” means Bluescape Resources Company LLC and its affiliates.
2. “Brookfield” means Brookfield Asset Management, Inc. and its affiliates.
3. “Communication” includes any contact or act by which any information or knowledge is transmitted or conveyed between two or more persons or entities, by whatever means accomplished, and includes written contact such as correspondence, letters, notes, advertisements, proposals, solicitation, memoranda, telegrams, facsimiles, emails, or electronic file transfers, and oral transmission and conveyance of information, including face-to-face meetings, telephone conversations, and video conferences.
4. “Concerning” means relating to, evidencing, supporting, negating, refuting, embodying, containing, memorializing, comprising, reflecting, analyzing, constituting, describing, identifying, referring to, referencing, discussing, indicating, connected with or otherwise pertaining in any way, in whole or in part, to the subject matter being referenced.
5. “Debtors” means, collectively, EXCO Resources, Inc. and its affiliated entities, as debtors and debtors-in-possession, as applicable, which filed voluntary chapter 11 petitions under the Bankruptcy Code commencing the Chapter 11 Cases, and any of their respective current or former affiliates, parent corporations, subsidiaries, predecessors, or successor entities; and all of their agents, accountants, financial advisors, employees, attorneys, officers, directors, direct or indirect shareholders, members, or representatives.

6. “Document” has the broadest possible meaning under Federal Rule of Civil Procedure 34 and includes each and every form of Communication, and also includes, without limitation, all written, printed, typed, recorded, or graphic matter of any kind, type, nature, or description, in whatever form (*e.g.*, final and draft versions) that is or has been in Your, as defined herein, actual or constructive possession, custody or control, including, but not limited to, all printed and electronic copies of electronic mail, notes, correspondence, memoranda, tapes, stenographic or handwritten notes, written forms of any kind, charts, blueprints, drawings, sketches, graphs, plans, articles, specifications, diaries, letters, telegrams, photographs, minutes, contracts, agreements, reports, surveys, computer printouts, data compilations of any kind, teletypes, telexes, facsimiles, invoices, order forms, checks, drafts, statements, credit memos, reports, summaries, books, ledgers, notebooks, schedules, transparencies, recordings, catalogs, advertisements, promotional materials, films, video tapes, audio tapes, brochures, pamphlets or any written or recorded materials of any other kind, however stored (whether in tangible or electronic form), recorded, produced or reproduced, including backup tapes. The term “Document” shall include not only originals, but also any copies or reproductions of all such written, printed, typed, recorded, or graphic matter upon which any notations, comments or markings of any kind have been made that do not appear on the original documents or that are otherwise not identical to the original documents.

7. “Electronically Stored Information” refers to all electronic data (including active data, archival data, backup data, backup tapes, distributed data, electronic mail, forensic copies, metadata, and residual data) stored in any medium from which information can be obtained.

8. “ESAS” means Energy Strategic Advisory Services, LLC.

9. “Fairfax” means Fairfax Financial Holdings Ltd. and its affiliates.

10. “Fairfax Term Loan” means the 12.5 percent senior secured second lien term loan in an aggregate principal amount of \$300 million, entered into on October 26, 2015 among the Debtors, as borrowers, and Fairfax, as lender.

11. “Oaktree” means Oaktree Capital Management, LP and its affiliates.

12. “Person” means a natural person or an entity, including, without limitation, a corporation, partnership, firm, sole proprietorship, association, joint venture, unincorporated association, trust, or any other entity of any type or description whatsoever, whether formed for business or other purposes.

13. “Seaport” means Seaport Global Securities, LLC and affiliates.

14. “Seaport Deck” is the presentation Seaport presented to the Debtors’ board on March 6, 2017 in connection with the Seaport Fairness Opinion.

15. “Seaport Fairness Opinion” means the analysis and fairness opinion prepared by Seaport for the Debtors’ board in connection with the 2017 Refinancing.

16. “Second Lien Facility” means the 12.5 percent senior secured second lien term loan in an aggregate principal amount of \$291.3 million entered into on October 26, 2015 and \$108.7 million on November 4, 2015, pursuant to the Second Lien Credit Agreement, among the Debtors, as borrower, and certain of the Debtors’ noteholders.

17. “Second Lien Credit Agreement” means the term loan agreement, dated October 19, 2015, as amended, restated or otherwise modified from time to time, among the Debtors, as borrower, the guarantors party thereto, Wilmington Trust, N.A., as administrative and collateral trustee, and other lenders party thereto.

18. “Venado Transaction” means the transaction between the Debtors and Venado Oil and Gas LLC contemplating the sale of certain of the Debtors’ assets to Venado Oil and Gas LLC for approximately \$300 million that was meant to close in June 2017.

19. “You” and “Your” refers to Mr. Wilder, and his agents, attorneys, financial advisors, accountants, consultants, employees, experts, representatives, and other persons acting, or who have acted, on behalf of Mr. Wilder, as well as Bluescape and its agents, attorneys, financial advisors, accountants, consultants, employees, experts, representatives, and other persons acting, or who have acted, on behalf of Bluescape.

20. “1.75 Term Loan” means the \$709 million term loan entered into on March 15, 2017 pursuant to the 1.75 Term Loan Credit Agreement.

21. “1.75 Term Loan Credit Agreement” means the credit agreement executed on March 15, 2017, by and among the Debtors, as borrower, the Debtor guarantors thereto, Wilmington Trust, N.A., as administrative agent and collateral trustee, and the lender parties thereto.

22. “2015 Refinancing” means the Debtors’ refinancing transactions that occurred in October 2015 by which the Debtors closed the Fairfax Term Loan and Second Lien Facility.

23. “2017 Refinancing” means the series of Debtors’ refinancing transactions that occurred in March 2017 by which the Debtors (i) issued senior secured 1.5 lien notes in an aggregate principal amount of \$300 million due March 20, 2022 to, among others, Fairfax, Bluescape, and Oaktree, and (ii) exchanged approximately \$682.8 million of the 1.75 Term Loan to satisfy the outstanding Fairfax Term Loan and the majority of the Second Lien Facility for loans under the 1.75 Term Loan, and issued the 2017 Warrants in connection therewith.

24. “2017 Warrants” means three series of warrants issued by Debtors in connection with the 2017 Refinancing.

TOPICS

TOPIC NO. 1

The 2015 Refinancing, including but not limited to the negotiation of the 2015 Refinancing, alternatives to the 2015 Refinancing, the involvement of Bluescape, ESAS, and/or Fairfax in the 2015 Restructuring, and the consummation of the 2015 Refinancing.

TOPIC NO. 2

The 2017 Refinancing, including but not limited to the negotiation of the 2017 Refinancing, alternatives to the 2017 Refinancing, the involvement of Bluescape, ESAS, and/or Fairfax in the 2017 Restructuring, the warrants issued in connection with the 2017 Refinancing and consummation of the 2017 Refinancing

TOPIC NO. 3

The Services and Investment Agreement dated March 21, 2015, including but not limited to the execution of the Agreement, all services provided by You, ESAS, or Bluescape under the Agreement, and all compensation received by You, ESAS, or Bluescape under the Agreement.

TOPIC NO. 4

The relationship between Bluescape, ESAS, and the Debtors.

TOPIC NO. 5

Your service on the Board of Directors of the Debtors.

DOCUMENTS

REQUEST NO. 1

All Documents and Communications regarding the 2015 Refinancing, including, without limitation, commitment letters, term sheets, legal opinions, negotiation of the Fairfax Term Loan, negotiation of the Second Lien Facility, drafts of the Second Lien Credit Agreement.

REQUEST NO. 2

All Documents and Communications regarding the alternatives to the Second Lien Facility or the Second Lien Credit Agreement.

REQUEST NO. 3

All Documents and Communications regarding the determination of the parties invited to participate in the Second Lien Facility.

REQUEST NO. 4

All Communications to or from the Debtors or any third party Concerning the 2015 Refinancing, including but not limited to Communications to or from the Debtors' board of directors or any member thereof Concerning the 2015 Refinancing.

REQUEST NO. 5

All Communications or Documents Concerning the tax, accounting and financial analysis of the 2015 Refinancing including any calculations and reports relating to the 2015 Refinancing (including, without limitation, original issuance discount calculations).

REQUEST NO. 6

All Documents and Communications regarding the 2017 Refinancing, including without limitation commitment letters, term sheets, legal opinions, negotiation of the 1.75 Term Loan,

drafts of the 1.75 Term Loan Credit Agreement, negotiation of the terms of the 1.75 Term Loan Credit Agreement.

REQUEST NO. 7

All Documents and Communications regarding alternatives to the 1.75 Term Loan and the 1.75 Term Loan Credit Agreement.

REQUEST NO. 8

All Communications or Documents to or from the Debtors or any third party Concerning the 2017 Refinancing, including but not limited to communications to or from the Debtors' board of directors or any member thereof.

REQUEST NO. 9

All Communications or Documents Concerning the tax, accounting and financial analysis of the 2017 Refinancing including any calculations and reports relating to the 2017 Refinancing (including, without limitation, original issuance discount calculations).

REQUEST NO. 10

In connection with the 2017 Refinancing, all Documents and Communications regarding Debtors' efforts to obtain financing from Brookfield or any other third party, including, without limitation, internal analysis, Communications with Brookfield or the Debtor, Documents and Communications regarding the solicitation of consent of the proposed Brookfield loan, and proposals and counterproposals to or from the Debtors, and any Communications to and from the Debtors or the Debtors' board of directors (or any member thereof) regarding the proposed Brookfield loan or any alternative thereto.

REQUEST NO. 11

All Documents and Communications regarding the consideration of the Debtors' board of directors, and the consideration of each member thereof, of the 2015 Refinancing, 2017 Refinancing, Venado Transaction, contemplated sales, dispositions and financings of the Debtors' assets in South Texas, and alternatives to the above-mentioned transactions, including, without limitation, and all tax, legal, financing, accounting, fairness, governmental and business calculations, agreements, proposals, presentations, memoranda, checklists, reports, analysis, summaries, findings and opinions.

REQUEST NO. 12

In connection with the 2017 Refinancing, all Documents and Communications regarding any fairness opinion (including, but not limited to, the Seaport Fairness Opinion), including, without limitation, Documents and Communications regarding the retention of Seaport or any other professional, the Seaport Deck, and Documents provided to Seaport by any party in connection with the Seaport Fairness Opinion, and any internal analysis regarding the Seaport Fairness Opinion or the subject of the Seaport Fairness Opinion.

REQUEST NO. 13

All Documents and Communications regarding the 2017 Warrants in connection with the 2017 Refinancing, including, without limitation, the negotiation, financial analysis, valuation, accounting treatment, tax treatment, legal opinions and internal analyses thereof.

REQUEST NO. 14

All Documents and Communications regarding contemplated sales, dispositions and financings of the Debtors' assets in South Texas (and all proposals and counterproposals thereof), including, without limitation, the Venado Transaction, Communications to, from or Concerning

Venado Oil and Gas LLC and its affiliates, and all related commitment letters, term sheets, legal opinions, fairness opinions, financial reports and analysis, accounting reports and analysis, tax reports and analysis.

REQUEST NO. 15

All Documents and Communications regarding the use and disposition of sale proceeds from contemplated sales, dispositions and financings of the Debtors' assets in South Texas, including, without limitation, the Venado Transaction.

REQUEST NO. 16

All Documents and Communications regarding the solvency of the Debtors at any point from January 1, 2015 to the present date.

REQUEST NO. 17

All Documents and Communications regarding any party You designated to the board of directors of any Debtor, the designation of such party, any agreements between You and such party, and any agreements between the Debtor and such party.

REQUEST NO. 18

All Documents and Communications regarding any consulting or management agreement or similar arrangement between the Debtors and ESAS and/or Bluescape, including but not limited to the Services Agreement dated March 21, 2015.

REQUEST NO. 19

All Documents and Communications regarding the negotiation of any consulting or management agreement between the Debtors and ESAS and/or Bluescape, including but not limited to the Services Agreement.

REQUEST NO. 20

All Documents and Communications concerning the time expended on Debtor matters under the Services Agreement or any other similar agreement.

REQUEST NO. 21

All Documents and Communications concerning the calculation of any fees charged and the backup supporting such calculation of any fees under the Services Agreement or any other similar agreement.

REQUEST NO. 22

All communications, from Jan. 1, 2015 to present, Debtors, including its counsel, have with any third parties regarding the proof of liens filed by Debtors.

REQUEST NO. 23

All communications, from Jan. 1, 2015 to present, Debtors, including its counsel, have with any third parties regarding the 2015 Mortgages or Deeds of Trust.

REQUEST NO. 24

All lien releases filed with respect to the 2015 Mortgages or Deeds of Trust.

REQUEST NO. 25

All documents pertaining to the acquisition and disposition of assets between January 2016 and January 2018.

REQUEST NO. 26

All documents relating to the 2015 Mortgages or Deeds of Trust, including but not limited to those Mortgages or Deeds of trust filed in the following counties:

- a. Harlan County, KY
- b. Clinton County, PA
- c. Forest County, PA
- d. Tioga County, PA
- e. Cherokee County, TX
- f. Gregg County, TX

- g. Hardeman County, TX
- h. Houston County, TX
- i. Jack County, TX
- j. Nicholas County, TX
- k. Rusk County, TX
- l. Sabine County, TX
- m. Upshur County, TX
- n. Grant County, WV
- o. Wirt County, WV

REQUEST NO. 27

All Mortgages filed in Caddo Parish, Louisiana, including but not limited to any Mortgage dated April 4, 2017.

REQUEST NO. 28

All lien releases recorded in connection with the 2015 Mortgages or otherwise related to the 1.75 Lien Term Loan, including but not limited to lien releases regarding properties in the following counties:

- a. Kentucky
 - i. Harlan County, KY
- b. Louisiana
 - i. Caddo Parish, LA
 - ii. DeSoto Parish, LA
 - iii. Jackson Parish, LA
 - iv. Red River Parish, LA
- c. Pennsylvania
 - i. Cambria County, PA
 - ii. Allegheny County, PA
 - iii. Armstrong County, PA
 - iv. Centre County, PA
 - v. Clarion County, PA
 - vi. Clearfield County, PA
 - vii. Clinton County, PA
 - viii. Forest County, PA
 - ix. Indiana County, PA
 - x. Jefferson County, PA
 - xi. Lycoming County, PA
 - xii. Somerset County, PA
 - xiii. Sullivan County, PA

- xiv. Tioga County, PA
- xv. Washington County, PA
- xvi. Wayne County, PA
- xvii. Westmoreland County, PA
- d. Texas
 - i. Cherokee County, TX
 - ii. Dawson County, TX
 - iii. Dimmit County, TX
 - iv. Frio County, TX
 - v. Gregg County, TX
 - vi. Hardeman County, TX
 - vii. Harrison County, TX
 - viii. Houston County, TX
 - ix. Irion County, TX
 - x. Jack County, TX
 - xi. La Salle County, TX
 - xii. Nacogdoches County, TX
 - xiii. Nicholas County, TX
 - xiv. Panola County, TX
 - xv. Rusk County, TX
 - xvi. Sabine County, TX
 - xvii. San Augustine County, TX
 - xviii. Shelby County, TX
 - xix. Sterling County, TX
 - xx. Tom Green County, TX
 - xxi. Upshur County, TX
 - xxii. Zavala County, TX
- e. West Virginia
 - i. Barbour County, WV
 - ii. Boone County, WV
 - iii. Braxton County, WV
 - iv. Cabell County, WV
 - v. Calhoun County, WV
 - vi. Clay County, WV
 - vii. Fayette County, WV
 - viii. Gilmer County, WV
 - ix. Grant County, WV
 - x. Jackson County, WV
 - xi. Kanawha County, WV
 - xii. Lewis County, WV
 - xiii. Lincoln County, WV
 - xiv. Logan County, WV
 - xv. Mason County, WV
 - xvi. Mingo County, WV
 - xvii. Putnam County, WV
 - xviii. Raleigh County, WV

- xix. Ritchie County, WV
- xx. Taylor County, WV
- xxi. Upshur County, WV
- xxii. Wirt County, WV
- xxiii. Woods County, WV
- xxiv. Wyoming County, WV

REQUEST NO. 29

Please provide a complete list of assets in the following states:

- a. New York
- b. Virginia
- c. Kentucky
- d. Tennessee
- e. Oklahoma

REQUEST NO. 30

Please provide all Documents reflecting or identifying the American Petroleum Institute (“API”) numbers for the wells listed in the table attached as “**Exhibit B**”. In the alternative, please provide the API numbers (in the space designated) in the table attached as **Exhibit B**.

REQUEST NO. 31

Please provide the county and state for the excluded wells listed in the table of wells listed in **Exhibit C**.

Exhibit B

PROPNUM	State	County	Operator	API No.	Well Name
MCHHH07S5L	LA	DE SOTO	CHESAPEAKE		EVANS 30-11-13 H1
L53KTOCR1E	LA	DE SOTO	GOODRICH		GARLAND 25 H-1 HVLH
RCDJ5HLU5M	LA	DE SOTO	CHESAPEAKE		PKY 27&22-14-15 HC 1-Alt; HA RA
LC1LG3SUP8	LA	DE SOTO	CHESAPEAKE		PKY 27&34-14-15 1H Alt
L68JRDEH55	LA	DE SOTO	CHESAPEAKE		BURFORD 21 H-1 HVLH
S1QHQC5BMY	LA	CADDO	CHESAPEAKE		GRAHAM 34&3-15-15 1H Alt
N2O0EKDAW1	LA	CADDO	CHESAPEAKE		CROW 34&3-15-15 2H Alt
LB8JMIA9BR	LA	CADDO	CHESAPEAKE		CROW 34&3-15-15 1H Alt
L8VE7SJ8D8	LA	DE SOTO	INDIGO		BLUNT, L.C. 3 H-1 HVLH
LB8JMIFACR	LA	CADDO	CHESAPEAKE		JHN 3&34-14-15 1H Alt
LB8IID6CUL	LA	CADDO	CHESAPEAKE		RB FARMS 4 H-1 HVLH
L68JON6IQL	LA	DE SOTO	COVEY PARK		FISHER, E.T. 20 H-1 HVLH
K6NJI1MSOE	LA	DE SOTO	CHESAPEAKE		PANKEY 22-14-15H 1
LB8JMI5CER	LA	DE SOTO	CHESAPEAKE		JMD ET AL 3 H-1 HVLH
LC1LG4VPR8	LA	DE SOTO	CHESAPEAKE		PANKEY 27 H-1 HVLH
MCHHHE1HH5	LA	DE SOTO	CHESAPEAKE		PACE 5-14-16H-1
N2O0ELSCJ1	LA	DE SOTO	CHESAPEAKE		VARNER 3-14-16H-1
M8CEF199PY	LA	DE SOTO	CHESAPEAKE		PANKEY 23 H-1 HVLH
M8CEF1QCRY	LA	DE SOTO	CHESAPEAKE		PANKEY 35&26&23-14-15 HC- 1 ALT

M5BJQSDCY4	LA	DE SOTO	GEOSOUTHERN		DUDLEY GLENN 25 H-1
MCHHHXGF5	LA	CADDO	CHESAPEAKE		SPRING R 24-15-16H-1
M8CEF1N8OY	LA	DE SOTO	CHESAPEAKE		PANKEY 35&26&23-14-15 HC 2-ALT
MCHHHDAJ85	LA	DE SOTO	CHESAPEAKE		MUSE 13&24-14-15 1H ALT
MCHHHIBIV5	LA	CADDO	CHESAPEAKE		ANTHONY 28-15-16H-1
S3FJP59HT1	LA	DE SOTO	CHESAPEAKE		BSA 12 & 13 & 24-14-15 ALT
P62J8MII6F	TX	SAN AUGUSTINE	XTO		LONGHORNS DU 3
RAVGPRV8AZ	TX	ZAVALA	AGERON ENERGY LLC		N BAUERLE 4H
Q7TD0GWU8J	TX	ZAVALA	EXCO		HENRY HOLDSWORTH ZAV 1HB
Q4FGQHXTB	TX	NACOGDOCHES	BP		WALKER SU J 1H
S3EICT714G	TX	SHELBY	BP		KOALA GU 5H
R1MG4HR8WM	TX	SHELBY / SAN AUGUSTINE	XTO		BSI BOLL WEEVILS DU H 1
L8VE85CK7W	TX	HARRISON	THUNDERBIRD		VERHALEN F 1H
P62JT42I4R	TX	SAN AUGUSTINE	XTO		WESTERNERS DU 1H
LCHEKL7SZ0	TX	SAN AUGUSTINE	COVEY PARK		VICTORIA ANNE GU H1
LCHEKF5SRX	TX	SAN AUGUSTINE	COVEY PARK		NOLTE 1H
LCHF5L45UG	TX	SAN AUGUSTINE	XTO		BLACK KNIGHTS DU 1HB
LCHED1EMD9	TX	SAN AUGUSTINE	XTO		BLACK KNIGHTS 4H
LCHEM8GURQ	TX	SHELBY	XTO		BLACK KNIGHTS 3H
LCHF5N41WG	TX	SAN AUGUSTINE	XTO		BLACK KNIGHTS DU 4HB
LCHF5M54VG	TX	SAN AUGUSTINE	XTO		BLACK KNIGHTS DU 3HB

M5CFF3FANE	TX	SHELBY	XTO		CHIPPEWAS DU 1H
P62JF8BP9V	TX	SAN AUGUSTINE	XTO		VIKINGS DU 1H
L1JGRR2826	TX	SHELBY	SND		DUKE GU #1H
O5OET8UHOA	TX	NACOGDOCHES	COVEY PARK		HILL GU #3H
O5TG1T153K	TX	NACOGDOCHES	COVEY PARK		POP POP #1
O5OETCNKPA	TX	NACOGDOCHES	COVEY PARK		HILL GU #4H
O5OETL8HRA	TX	NACOGDOCHES	COVEY PARK		HILL GU #7H
O5OET7QPTQ	TX	NACOGDOCHES	COVEY PARK		HASSELL GU #2H
O5OET0CPSQ	TX	NACOGDOCHES	COVEY PARK		HASSELL GU #1H
O5OETH3JQA	TX	NACOGDOCHES	COVEY PARK		HILL GU #5H
O6AJ9DU8GW	TX	HARRISON	THUNDERBIRD		HAMILTON GU 1H
P62JAHHI7Z	TX	SAN AUGUSTINE	XTO		LONGHORNS DU 4H
Q5MEAE8913	TX	SAN AUGUSTINE	COVEY PARK		MCKINNEY GAS UNIT 1H
M5DISHG2CP	LA	DE SOTO	BHP		SMITH 19 H-2
L68G77GR7X	LA	DE SOTO	COVEY PARK		DAVIS 7 H-1
M5BIGK8UJK	LA	DE SOTO	CHESAPEAKE		JOHNSON 30&31-15-14 1H
LC2IHDQ5HY	LA	CADDO	CHESAPEAKE		SHREVE 2 H-1
LC2IHEA2OY	LA	CADDO	CHESAPEAKE		WALKER 6 H-1 HVLH
K8JF5R4H24	LA	CADDO	CHESAPEAKE		CLINGMAN 11 H-1 HVLH
MCHHHFKKW5	LA	CADDO	CHESAPEAKE		CHK CA 12&13-15-15 HC 1 Alt
M5DGHFS1U	LA	DE SOTO	BHP		SMITH 18 H-1

LC2I1363XX	LA	CADDO	CHESAPEAKE		STEVENS 12 H-1 HVLH
P63H22EABR	LA	CADDO	BHP		DENNEY WEBB 17-08 HC 1 ALT
MCHHHFRHR5	LA	CADDO	CHESAPEAKE		CHK CA 12&13-15-15 HC 2 Alt
L9FJNEKBGN	LA	DE SOTO	CHESAPEAKE		SHARP 21 H-1 HVLH
M5BIGGRUFV	LA	DE SOTO	CHESAPEAKE		HALL 30 H-1
L68LOL50Y7	LA	CADDO	CHESAPEAKE		THOMPSON 23-16-14 H-1
L2NJFAJBMM	LA	DE SOTO	CHESAPEAKE		NEWPORT DEVELOPMENT 1 H-2
M8JFAQCB20	LA	DE SOTO	CHESAPEAKE		SMS 32 H-1 HVLH
L68H3IIAQO	LA	DE SOTO	BHP		MEANS 29H-1
M5BIGH6UG1	LA	DE SOTO	CHESAPEAKE		JOHNSON 30&19-15-14 1H
MCHHHFHMZ5	LA	CADDO	CHESAPEAKE		CLINGMAN A 12-15-15H-1
N2O0ENVJC1	LA	DE SOTO	CHESAPEAKE		OTTO TURNER 2-15-14H-1
N5LIAC4IFG	LA	CADDO	CHESAPEAKE		CRANFIELD 33-16-14H-1
Q62L9QCSK1	LA	DE SOTO	CHESAPEAKE		LATTIN 3-15-13 H-1
RC8KNAFGGW	LA	DE SOTO	CHESAPEAKE		JOHNSON 30&19-15-14 2H
MCHHH2LRNL	LA	DE SOTO	CHESAPEAKE		NABORS 26-12-12 1H
RC8LDQEBI3	LA	DE SOTO	CHESAPEAKE		JOHNSON 30&31-15-14 2H
LC2IGEHA1	LA	CADDO	CHESAPEAKE		STEVENS 1 H-1 HVLH
LB4E5M13DI	LA	CADDO	CHESAPEAKE		WEBB 11 H-1 HVLH
N2O0ESAB21	LA	Caddo	CHESAPEAKE		PROVENZA 10-16-14H-1
N2O0ET3AHL	LA	CADDO	CHESAPEAKE		MAYO 24-16-14H-1

L8KBTGI33C	PA	JEFFERSON	EXCO		LOUGEE UNIT 4H
L8KBLHMP2E	PA	CENTRE	EXCO		COP TR 706 P-8 UNIT 48H
NC6I337DDR	PA	WESTMORELAND	ATLAS ENERGY GROUP		SHYCHUK UNIT #7H
PBLF5L447I	PA	WESTMORELAND	CHEVRON		ZOROSAK UNIT 2H-3H
PBLF4ON85I	PA	WESTMORELAND	CHEVRON		WILSON UNIT 22H
PBLF5EH16I	PA	WESTMORELAND	CHEVRON		WILSON UNIT 23H
J1M10KN2JR	TX	GREGG	EXCO		PATSY JOHNSTON #1
EFS0039152	TX	DIMMIT	EXCO		PENA CREEK III UNIT A 5H
K6PEE71QGQ	LA	CADDO	BHP		LIEBER 30 H-2 ALT HVLH
L68ITCOCR8	LA	CADDO	AETHON		KINSEY 28 H-1 HVLH
L68IPDO5L5	LA	CADDO	AETHON		KINSEY 27 H-1 HVLH
K8HINCATB4	LA	CADDO	EXCO		DEBROECK 33-1 HVLV
KB3F7QQ07O	LA	CADDO	EXCO		MONCLA 31-1
KB3F7QV18O	LA	CADDO	EXCO		COUNTRY CLUB 29-1
KB3IFEB2W6	LA	CADDO	EXCO		RRT TRUST 30-1
L3FJROS3TT	LA	CADDO	EXCO		COUNTRY CLUB 29 H-2 ALT HVLH
N2O0EQ7C61	LA	CADDO	BHP		TENSAS DELTA LLC 18H-1
K6PEENMTNM	LA	CADDO	BHP		HUTCHINSON 28H-1
L7RHE80H00	PA	LYCOMING	SENECA RESOURCES		SPRAGLEY OAK 50674-1H
N44EG39S5J	PA	LYCOMING	XTO ENERGY		MOSER UNIT 8521H
L7RHH8OF00	PA	LYCOMING	ANADARKO E&P		SALT RUN HC A-1H

N44EH35J6I	PA	LYCOMING	XTO ENERGY		MOSER UNIT 8560H
L7RHH8SF00	PA	LYCOMING	ANADARKO E&P		SALT RUN HC A-4H
L7RHH8QF00	PA	LYCOMING	ANADARKO E&P		SALT RUN HC A-3H
L7RHH8PF00	PA	LYCOMING	ANADARKO E&P		SALT RUN HC A-2H
L7RHH8TF00	PA	LYCOMING	ANADARKO E&P		SALT RUN HC A-5H
M82JN3R4Q	PA	LYCOMING	XTO ENERGY		BROWN 8519H
N44EHAJG7I	PA	LYCOMING	XTO ENERGY		MOSER UNIT 8561H
M82KA4P15L	PA	LYCOMING	XTO ENERGY		BROWN 8520H
N3TII4JA3V	PA	LYCOMING	XTO ENERGY		TOME 8522H
L7RHEP0G00	PA	LYCOMING	EXCO		WARNER UNIT 1H
RC7KCK8U7N	PA	LYCOMING	SENECA RESOURCES		SRC GAMBLE 20H #51326
M3IJ0N66BI	LA	DE SOTO	INDIGO		COLLINS 27 H-1
MCHHH7ISAL	LA	DE SOTO	COVEY PARK		EL PASO MGMT INC 14 H-1
MCHHHBFKO5	LA	DE SOTO	BHP		DESOTO PJ 26H-1
N2TJQFTH1V	LA	DE SOTO	INDIGO		BLUNT LC JR 6H-1
M8JGNM8SDN	LA	CADDO	BHP		G&B MGMT TRUST 5 H-1 HVLH
N5LIJQSCJH	LA	CADDO	CHESAPEAKE		INDIGO MINERALS 14-16- 16H-1
K6PEEPQUOA	LA	CADDO	SAMSON		MAYFIELD 9 H-1 HVLH
M3HLLPEM8I	LA	CADDO	BHP		ARNOLD 32 H-1
3218N16W_13	LA	CADDO	BHP		G&B MGMT TRUST 32 H-1 HVLH
LA6MPGOSBY	LA	DE SOTO	COVEY PARK		MEANS 26 1 ALT

LC1J8TIR8N	LA	DE SOTO	CHESAPEAKE		MCGOVERN 14 H-1 HVLH
LC1JODSQ5W	LA	DE SOTO	INDIGO		GRAY 21 H-1
K6NJDCHR85	LA	DE SOTO	GEOSOUTHERN		LAND & KNOWLES 20 H-1
L68FMM0KOU	LA	DE SOTO	CHESAPEAKE		BURFORD 13 H-1 HVLH
LC1M45C9LN	LA	DE SOTO	GEOSOUTHERN		LAND & KNOWLES 18 H-1
2914N13W_01	LA	DE SOTO	GEOSOUTHERN		AUBURNIA CO 29 H-1 HVLH
M98I7JCRDZ	LA	DE SOTO	GEOSOUTHERN		HENRY MCKINNEY 14H-1
LC1M9LJ3EQ	LA	DE SOTO	GEOSOUTHERN		WILLIAMSON 5 H-1 HVLH
LAED7CW0FK	LA	DE SOTO	GEOSOUTHERN		GREEN RIVES 21 H-1 HVLH
KCIJ46UD6Y	LA	DE SOTO	BHP		DEHAN NO. 15H-1 HVLH
L68K07VG61	LA	CADDO	CHESAPEAKE		WESTERN 18 H-1 HVLH
K6NJHS0AD6	LA	CADDO	CHESAPEAKE		NGYN 32&29-16-14 1H Alt
K6NJI2I4F6	LA	CADDO	CHESAPEAKE		NGYN 32&29-16-14 2H Alt
MCHHHGDJ85	LA	CADDO	CHESAPEAKE		WESTERN D 17-15-15H-1
Q6GJ0A488J	LA	CADDO	BHP		JPIL BEAIRD 27 H1
K6NJI6F4H5	LA	CADDO	CHESAPEAKE		NGUYEN 32 H-1 HVLH
N36MQ859QY	LA	CADDO	CHESAPEAKE		SLAUGHTER 6-15-15 H-1
LA6MNC6PFM	LA	DE SOTO	EXCO		NORRIS 1-12 HC 1
H5NGIQH5FS	LA	DE SOTO	INDIGO		PASKER WARE 14-2
H5NGPQIOSQ	LA	DE SOTO	INDIGO		PASKER WARE 14-1
H5OKK10CB2	LA	DE SOTO	INDIGO		THIGPEN 24-1

H5NGT755YQ	LA	DE SOTO	INDIGO		WARE 24-1
H5NGK2OBNS	LA	DE SOTO	INDIGO		THIGPEN 14-4
H5NGL753PS	LA	DE SOTO	INDIGO		MEIER 14-1
I6RLQRRV0	LA	DE SOTO	INDIGO		THIGPEN 14-3
H5NGPD03RQ	LA	DE SOTO	INDIGO		ROLAND WARE 14-1
H5NGIS9EGS	LA	DE SOTO	INDIGO		THIGPEN 14-1
HA2EAD2P4U	LA	DE SOTO	INDIGO		SAMUELS 23-1
R6MIM09UB0	TX	ZAVALA	CRIMSON		HESTER #1
R6MIM5IQC0	TX	ZAVALA	CRIMSON		PERRY #1
H5OD39VHKI	LA	CADDO	EXCO		WAGES 12-1 HVLV
M5BK6KTRK0	LA	DE SOTO	CHESAPEAKE		STALDER 14 H-1
MCHHH40RDL	LA	DE SOTO	BHP		WOODS ETAL 3H-1
L15KOK33DC	LA	CADDO	CHESAPEAKE		MRGN 30&19&18-16-14 1H Alt
L15KOD4FC	LA	CADDO	CHESAPEAKE		MRGN 30&19&18-16-14 2H Alt
L15K71NP4Y	LA	CADDO	CHESAPEAKE		DIXIE FARMS 7 H-1 HVLH
L15KO1MBJC	LA	CADDO	CHESAPEAKE		DIXIE FARMS 18 H-1 HVLH
R8OMCSLQQJ	PA	MULTIPLE	ALLIANCE		PA CONVENTIONAL ORRI ROLL-UP
Q8JIBR1KKA	PA	MULTIPLE	MULTIPLE		MARCELLUS NON-SHALE ORRI ROLL-
Q35GA9I1D8	TX	ZAVALA	CML		BLACKMON 1
O5MJGAUQHE	TX	ZAVALA	CML		PICKWILL 1
L4TKCOWPG9	TX	DIMMIT	EXCO		WARD-RIHA 1H

L4SKGT1QO5	TX	DIMMIT	EXCO		ALLEE 1H
L4TIB27QAT	TX	DIMMIT	EXCO		ESPANTOSA LAKE UNIT 1H
L4TKQMJTH0	TX	DIMMIT	EXCO		WHITECOTTON UNIT 1
L6PD95O2EE	TX	DIMMIT	CML		EVERGREEN 1
L8DCFP669N	TX	DIMMIT	CML		GIL 1
LARD44191Y	TX	DIMMIT	CML		BOND 1H
LBFJ2L4C42	TX	ZAVALA	CML		JOE 1
LC2DR1UM10	TX	DIMMIT	CML		LANSFORD 1H
M2MH084R3J	TX	ZAVALA	CML		HUBER 1H
M7PHSGPEDF	TX	ZAVALA	CML		DYESS 1H
MBAJ3F8JBH	TX	ZAVALA	CML		HABY 1H
O5MJ8CL4KJ	TX	ZAVALA	CML		CORNETT 1
PBCG0LQB1G	TX	ZAVALA	CML		DALE 1
Q62KMC1U90	TX	DIMMIT	CRIMSON		WOOD B 1H - {ORRI ONLY}
O5MJKRD2GQ	TX	ZAVALA	CML		FLOWER 1
Q35FMC8OCF	TX	ZAVALA	CML		RUTHPICK 1
L4TJMAJ5E1	TX	DIMMIT	EXCO		SPEER UNIT 1520 RE
M5BLR8LBNU	LA	RED RIVER	GEOSOUTHERN		CECILE LAND 17H-3 ALT
M5BLR9GEPU	LA	RED RIVER	GEOSOUTHERN		CECILE LAND 17H-5 ALT
M5BLR9JAOU	LA	RED RIVER	GEOSOUTHERN		CECILE LAND 17H-4 ALT
N200KO156L	LA	RED RIVER	GEOSOUTHERN		CECILE LAND 17H-2 ALT

M3HLG9084F	LA	RED RIVER	AETHON		TRACY 3 H-1
L8VD91CU9K	LA	DE SOTO	CHESAPEAKE		RENFRO 15 H-1 HVLH
MCHHH2EUTL	LA	DE SOTO	CHESAPEAKE		CALHOUN 7-12-12H-1
S3FKD1392D	LA	DE SOTO	CHESAPEAKE		NABORS 6 & 7-12-11 HC-1 ALT
MCHHH2TQML	LA	DE SOTO	CHESAPEAKE		CALHOUN 34-12-12H 1
MCHHH0HS6L	LA	DE SOTO	CHESAPEAKE		FAMILY 9-11-14H-1
M5CC4Q2TFE	TX	DIMITT	CLAYTON HAMILTON		HAROLD 1
MCHHH5ARPL	LA	DE SOTO	CHESAPEAKE		NPLLC 17-12-13H-1
M5BL0RJ1L6	LA	DE SOTO	CHESAPEAKE		D'ARTOIS 16 H-1
L7RHENOG00	PA	LYCOMING	EXCO		SPOTTS UNIT 2H
M4LG5LOGLE	PA	CLINTON	EXCO		COP TRACT 727 PAD3 4H
L7RHE47F00	PA	LYCOMING	ANADARKO E&P		LANDON A-1H
OBDL07816M	PA	LYCOMING	ANADARKO E&P		LANDON A-2H
OBDL0BD07M	PA	LYCOMING	ANADARKO E&P		LANDON A-3H
OBDL0D768M	PA	LYCOMING	ANADARKO E&P		LANDON A-4H
O5EE3JUR33	PA	LYCOMING	ANADARKO E&P		ANN C GOODE B 12H
O5EE3HGO23	PA	LYCOMING	ANADARKO E&P		ANN C GOODE B 11H
N44EHNKOCI	PA	LYCOMING	ANADARKO E&P		ULMER A4H
L7RHE4AF00	PA	LYCOMING	ANADARKO E&P		ANN C GOODE B 9H
L7RHE4CF00	PA	LYCOMING	ANADARKO E&P		ANN C GOODE B 10H
N44EHH1SBI	PA	LYCOMING	ANADARKO E&P		ULMER A2H

N44EHEKSAI	PA	LYCOMING	ANADARKO E&P		ULMER A1H
OBDL0GW39M	PA	LYCOMING	ANADARKO E&P		LANDON A-5H
L8KB17VJAS	PA	CLEARFIELD	EXCO		DCNR TR 323 31H Appraisal Well
N4CE1AVQH4	PA	SULLIVAN	EXCO		EDKIN HILL 2H
Q4FGQBFDSB	TX	NACOGDOCHES	BP		WALKER SU J 2H
MCHHHFRM15	LA	CADD0	OBO		DRG_LA_1215N15W_04 -
MCHHHLVJL5	LA	CADD0	CHESAPEAKE		DRG_LA_01-16N-15W_1
MCHHHMCHT5	LA	CADD0	CHESAPEAKE		DRG_LA_01-16N-15W_5
N2O0ETIBLL	LA	CADD0	CHESAPEAKE		DRG_LA_01-16N-15W_6
MCHHHDOJ75	LA	DE SOTO	CHESAPEAKE		DRG_LA_2514N15W_01 -
MCHHHD6LB5	LA	DE SOTO	CHESAPEAKE		DRG_LA_2514N15W_02 -
MCHHHGPH45	LA	CADD0	OBO		DRG_LA_17-15N-15W_3
MCHHHGXG35	LA	CADD0	OBO		DRG_LA_17-15N-15W_5
MCHHHL6MR5	LA	CADD0	CHESAPEAKE		DRG_LA_24-16N-14W_1
MCHHHL7KM5	LA	CADD0	CHESAPEAKE		DRG_LA_24-16N-14W_2
MCHHHLHKN5	LA	CADD0	CHESAPEAKE		DRG_LA_24-16N-14W_4
MCHHHDJH45	LA	DE SOTO	OBO		DRG_LA_03-14N-16W_1
MCHHHDNG15	LA	DE SOTO	OBO		DRG_LA_03-14N-16W_3
MCHHHDTI55	LA	DE SOTO	OBO		DRG_LA_03-14N-16W_5
MCHHHJSJ65	LA	CADD0	OBO		DRG_LA_10-16N-14W_3
MCHHHKCLG5	LA	CADD0	OBO		DRG_LA_10-16N-14W_5

L64KEK814J	LA	DE SOTO	GOODRICH		DRG_LA_2614N16W_06
L68JRIKK75	LA	CADDO	CHESAPEAKE		DRG_LA_2114N15W_02 -
L68JRLSG85	LA	CADDO	CHESAPEAKE		DRG_LA_2114N15W_03 -
K6NJFQHR49	LA	DE SOTO	CHESAPEAKE		PKY 27&22-14-15 2H Alt
N2O0EL48A1	LA	DE SOTO	CHESAPEAKE		PKY 27&22-14-15 3H Alt
N2O0EL9891	LA	DE SOTO	CHESAPEAKE		PKY 27&22-14-15 4H Alt
LB8IIDVASL	LA	CADDO	CHESAPEAKE		DRG_LA_0414N16W_04
N2O0EL1DL1	LA	CADDO	CHESAPEAKE		DRG_LA_0414N16W_02
N2O0ELUDM1	LA	CADDO	CHESAPEAKE		DRG_LA_0414N16W_03
LC1LG400Q8	LA	DE SOTO	CHESAPEAKE		DRG_LA_3414N15W_03 -
L68JOESHMP	LA	DE SOTO	COVEY PARK		DRG_LA_2014N15W_03 -
L68JOGUGNP	LA	DE SOTO	COVEY PARK		DRG_LA_2014N15W_04 -
L68JOITJOL	LA	DE SOTO	COVEY PARK		DRG_LA_2014N15W_05 -
M8CDH75JMC	LA	DE SOTO	CHESAPEAKE		PANKEY 35&26&23-14-15 3H Alt
RAVIB156EP	TX	ZAVALA	AGERON ENERGY LLC		N BAUERLE 6H
RAVI1KH6D8	TX	ZAVALA	AGERON ENERGY LLC		N BAUERLE 5H
RAVH9BV3CG	TX	ZAVALA	AGERON ENERGY LLC		N BAUERLE 3H
P72L4S52P7	TX	FRIO	EXCO		BOLL FRO D 3H
P72L4DFAX7	TX	FRIO	EXCO		BOLL FRO F 7H
P72L4GJCZ7	TX	FRIO	EXCO		BOLL FRO D 2H
RCGM0B5UM7	TX	SHELBY_SAN	XTO		BSI HOKIES DU H1

LCHEKM0R1Y	TX	SAN AUGUSTINE	COVEY PARK		VICTORIA ANNE GU H1
R9GE547HW0	TX	SHELBY_SAN	XTO		BSI MOCS H2
R9GEPTBUS2	TX	SHELBY_SAN	XTO		BSI MOCS H3
LCHEKHKTUU	TX	SAN AUGUSTINE	CABOT		NOLTE H1
LCHEKHCTV	TX	SAN AUGUSTINE	CABOT		NOLTE H4
O5TKF94MN3	TX	SAN AUGUSTINE	COVEY PARK		VICTORIA ANNE GU H2
RCGMS621LN	TX	SHELBY_SAN	XTO		BSI SKYHAWKS DU H1
MBTFSQNAYV	TX	SAN AUGUSTINE	XTO		SUN DEVILS DU B2
R9GEQ2QIT2	TX	SHELBY_SAN	XTO		BSI MOUNTAIN HAWKS H2
R9GEQ4BKU2	TX	SHELBY_SAN	XTO		BSI MOUNTAIN HAWKS H3
LCHEL0GQ3J	TX	SAN AUGUSTINE	XTO		BLACK KNIGHTS H2
O5TL4I6CZ4	TX	SAN AUGUSTINE	XTO		BLACK KNIGHTS H3
O65IFA2TIY	TX	SAN AUGUSTINE	XTO		BLACK KNIGHTS DU B4
L68GRKLCN	LA	DE SOTO	CHESAPEAKE		DRG_LA_0215N14W_04
L2PMD0F2RE	LA	CADDO	CHESAPEAKE		DRG_LA_1115N15W_02 -
N2O0EPSCM1	LA	CADDO	CHESAPEAKE		DRG_LA_1115N15W_01 -
L68G60UHT1	LA	DE SOTO	CHESAPEAKE		DRG_LA_0715N13W_01
L68G793Q8X	LA	DE SOTO	CHESAPEAKE		DRG_LA_0715N13W_05
L68G7B5S9X	LA	DE SOTO	CHESAPEAKE		DRG_LA_0715N13W_06
LC2I722R3K	LA	CADDO	CHESAPEAKE		DRG_LA_0616N14W_02
LC2IHDG4GY	LA	CADDO	CHESAPEAKE		DRG_LA_0616N14W_01

LC2IHE60KY	LA	CADDO	CHESAPEAKE		DRG_LA_0616N14W_03
LBHNJOD1EJ	LA	DE SOTO	BHP		Haynesville 2P 04-14N-12W
LC2IGIN8E1	LA	CADDO	CHESAPEAKE		DRG_LA_0216N14W_06
L2PMOLW3TE	LA	CADDO	CHESAPEAKE		DRG_LA_1115N15W_06
M5BIE7JKEN	LA	DE SOTO	CHESAPEAKE		DRG_LA_1915N14W - 3015N14W
RC8KNDAJHW	LA	DE SOTO	CHESAPEAKE		DRG_LA_1915N14W - 3015N14W
LC2II331TX	LA	CADDO	CHESAPEAKE		DRG_LA_1216N14W_02
N2O0ESKD71	LA	CADDO	CHESAPEAKE		DRG_LA_1216N14W_03
N2O0ESPC61	LA	CADDO	CHESAPEAKE		DRG_LA_1216N14W_01
LC2IHEG0LY	LA	CADDO	CHESAPEAKE		DRG_LA_3516N15W_04
LC2IGEV881	LA	CADDO	CHESAPEAKE		DRG_LA_0116N14W_03
N2O0ERHDP1	LA	CADDO	CHESAPEAKE		DRG_LA_0116N14W_02
LC2IGDUE61	LA	CADDO	CHESAPEAKE		DRG_LA_0116N14W_01
0214N14W_05	LA	DE SOTO	OBO		DRG_LA_0214N14W_06
0214N14W_07	LA	DE SOTO	OBO		DRG_LA_0214N14W_05
0214N14W_09	LA	DE SOTO	OBO		DRG_LA_0214N14W_04
0214N14W_11	LA	DE SOTO	OBO		DRG_LA_0214N14W_03
0214N14W_15	LA	DE SOTO	OBO		DRG_LA_0214N14W_01
N2O0EJ2BF1	LA	DE SOTO	OBO		DRG_LA_0214N14W_02
L2NJI563N4	LA	DE SOTO	CAMTERRA		DRG_LA_0115N14W_01
L68H3AAENO	LA	DE SOTO	BHP		DRG_LA_2915N14W_05

L68H3DT900	LA	DE SOTO	BHP		DRG_LA_2915N14W_06
N5LI9HKK9C	LA	CADDO	CHESAPEAKE		DRG_LA_3316N14W_01
N5LIAAMOGG	LA	CADDO	CHESAPEAKE		DRG_LA_3316N14W_04
N5LIADWRHG	LA	CADDO	CHESAPEAKE		DRG_LA_3316N14W_03
L68LOBO2U7	LA	CADDO	CHESAPEAKE		DRG_LA_2316N14W_04
L68LOGU6W7	LA	CADDO	CHESAPEAKE		DRG_LA_2316N14W_06
M8JF8N4102	LA	DE SOTO	CHESAPEAKE		DRG_LA_3215N14W_01
M8JFASP940	LA	DE SOTO	CHESAPEAKE		DRG_LA_3215N14W_05
M8JFATB850	LA	DE SOTO	CHESAPEAKE		DRG_LA_3215N14W_06
LB4E5ML0BI	LA	CADDO	CHESAPEAKE		DRG_LA_1116N14W_04
N2O0ESCC51	LA	CADDO	CHESAPEAKE		DRG_LA_1116N14W_03
N2O0ESIB41	LA	CADDO	CHESAPEAKE		DRG_LA_1116N14W_02
L8KBK9GR9C	PA	CENTRE	EXCO		CONFER P-32 UNIT 223H
L8KBKAUUB6	PA	CENTRE	EXCO		CONFER P-32 UNIT 225H
L8KBKCUQDS	PA	CENTRE	EXCO		CONFER P-32 UNIT 227H
K6NJHEIC67	LA	CADDO	CAMTERRA		DRG_LA_3016N12W_04
K6NJGP347B	LA	CADDO	CAMTERRA		DRG_LA_3016N12W_06
K6NJH7H937	LA	CADDO	CAMTERRA		DRG_LA_3016N12W_02
L68I76E0ZO	LA	CADDO	BHP		DRG_LA_1816N13W_05
L68I78611N	LA	CADDO	BHP		DRG_LA_1816N13W_06
LC1M45A8JN	LA	DE SOTO	GEOSOUTHERN		DRG_LA_1814N14W_06

N2O0EK19R1	LA	DE SOTO	GEOSOUTHERN		DRG_LA_1814N14W_07
N2O0EKM8Q1	LA	DE SOTO	GEOSOUTHERN		DRG_LA_1814N14W_02
K6NJDBB075	LA	DE SOTO	GEOSOUTHERN		DRG_LA_2014N14W_03
N2O0EKLAU1	LA	DE SOTO	GEOSOUTHERN		DRG_LA_2014N14W_02
L7CJT48693	LA	DE SOTO	GEOSOUTHERN		DRG_LA_1914N14W_03
L7CJTER4BL	LA	DE SOTO	GEOSOUTHERN		DRG_LA_1914N14W_05
L7CJTI40CL	LA	DE SOTO	GEOSOUTHERN		DRG_LA_1914N14W_06
N2O0EKU9S1	LA	DE SOTO	GEOSOUTHERN		DRG_LA_1914N14W_02
LC1M9L51BQ	LA	DE SOTO	GEOSOUTHERN		DRG_LA_0514N14W_05
LC1M9LF2CQ	LA	DE SOTO	GEOSOUTHERN		DRG_LA_0514N14W_06
L64JTM4HMF	LA	CADDO	EXCO		DRG_LA_3616N15W_07
N36MQ6FEMY	LA	CADDO	CHESAPEAKE		DRG_LA_0615N15W_03
N36MQ7PBOY	LA	CADDO	CHESAPEAKE		DRG_LA_0615N15W_05
L64JPMCOCA	LA	CADDO	BHP		DRG_LA_3516N15W_04 -
L64JQ19LFY	LA	CADDO	BHP		DRG_LA_3516N15W_06 -
L2PMI5ADTM	LA	CADDO	CHESAPEAKE		DRG_LA_0215N15W_04
L2NHD5I16U	LA	CADDO	CHESAPEAKE		DRG_LA_3316N15W_05
L2NHDJS27U	LA	CADDO	CHESAPEAKE		DRG_LA_3316N15W_06
L2NHCOTC5U	LA	CADDO	CHESAPEAKE		DRG_LA_3316N15W_04
N2O0ETHDPL	LA	CADDO	CHESAPEAKE		DRG_LA_2616N15W_03
L64J7M8U5V	LA	CADDO	CHESAPEAKE		DRG_LA_2616N15W_05

K6PEF97MT3	LA	CADDO	CHESAPEAKE		DRG_LA_3216N14W_05
LA6MNBPSBM	LA	DE SOTO	EXCO		DRG_LA_0113N13W_03
0214N13W_07	LA	DE SOTO	COVEY PARK		DRG_LA_0214N13W_05
0214N13W_09	LA	DE SOTO	COVEY PARK		DRG_LA_0214N13W_04
0214N13W_15	LA	DE SOTO	COVEY PARK		DRG_LA_0214N13W_01
L15K7QMJ2Y	LA	CADDO	CHESAPEAKE		DRG_LA_0716N14W_04
L15K20XRSV	LA	CADDO	CHESAPEAKE		DRG_LA_0716N14W_06
L15K7PNG1Y	LA	CADDO	CHESAPEAKE		DRG_LA_0716N14W_05
L2NH4K3U1M	LA	CADDO	CHESAPEAKE		DRG_LA_1716N14W_03
L2NH55RS3L	LA	CADDO	CHESAPEAKE		DRG_LA_1716N14W_05
L2NH0EUQSW	LA	CADDO	CHESAPEAKE		DRG_LA_0816N14W_03
L2NH1K2GUV	LA	CADDO	CHESAPEAKE		DRG_LA_0816N14W_05
L15KORE2HC	LA	CADDO	CHESAPEAKE		DRG_LA_1816N14W_03
L2NHPR61KO	LA	CADDO	CHESAPEAKE		DRG_LA_0516N14W_03
L2NHPKLEM4	LA	CADDO	CHESAPEAKE		DRG_LA_0516N14W_05
M8JFFLFOC4	LA	CADDO	CHESAPEAKE		DRG_LA_2316N15W_05
N2O0ETPCNL	LA	CADDO	CHESAPEAKE		DRG_LA_2316N15W_03
L68G1TA592	LA	DE SOTO	CHESAPEAKE		DRG_LA_2313N14W_01
L68G5953EB	LA	DE SOTO	CHESAPEAKE		DRG_LA_2313N14W_02
L68G5H75HB	LA	DE SOTO	CHESAPEAKE		DRG_LA_2313N14W_05
L68G8E35SI	LA	DE SOTO	CHESAPEAKE		DRG_LA_2413N14W_03

L68G8H81TI	LA	DE SOTO	CHESAPEAKE		DRG_LA_2413N14W_04
L68G8JP3UI	LA	DE SOTO	CHESAPEAKE		DRG_LA_2413N14W_05
LC1JTH0J7T	LA	DE SOTO	CHESAPEAKE		DRG_LA_2213N14W_01
LC1JTHWMCT	LA	DE SOTO	CHESAPEAKE		DRG_LA_2213N14W_06
LC1JTICHET	LA	DE SOTO	CHESAPEAKE		DRG_LA_2213N14W_08
M5BKLQGQ1E	LA	DE SOTO	CHESAPEAKE		DRG_LA_2813N14W_03
M5BKLSMS6E	LA	DE SOTO	CHESAPEAKE		DRG_LA_2813N14W_08
L8VD5DWIVZ	LA	DE SOTO	CHESAPEAKE		DRG_LA_1513N13W_01
L8VD97CPB3	LA	DE SOTO	CHESAPEAKE		DRG_LA_1513N13W_04
L8VD99BSC3	LA	DE SOTO	CHESAPEAKE		DRG_LA_1513N13W_05

Exhibit C

<u>Well Name</u>	<u>State</u>	<u>County</u>	<u>Operated</u>	<u>API No.</u>	<u>Working Interest</u>	<u>Net Revenue Interest</u>	<u>Comments</u>
FINDLEY 1			Yes	4700100467	0.8466659	0.7408336	Consent Order 2015
SUTTON, H1			Yes	4703902380	1	0.8283401	Consent Order 2015
SIV 012			Yes	4703500644	1	0.8176525	Consent Order 2016
DEK 042			Yes	4703501407	1	0.6875001	Consent Order 2016
BEAVER COAL 311 C			Yes	4708101256	1	0.8437499	Consent Order 2016
WPP 4-C			Yes	4708101268	1	0.8425001	Consent Order 2016
WPP 3-C			Yes	4708101270	1	0.8425001	Consent Order 2016
BEAVER COAL 321-C			Yes	4708101293	1	0.845	Consent Order 2016
ROBINSON 1			Yes	4708503293	1	0.875	Consent Order 2016
ROBINSON 2			Yes	4708503296	1	0.875	Consent Order 2016
DEEM H-1129			Yes	4708504984	1	0.7187499	Consent Order 2016
PKE 734			Yes	4710701413	0.5	0.4375001	Consent Order 2016
MATHENY 4 G25 (DUPONT)			Yes	4710701568	1	0.875	Consent Order 2016
NEW RIVER 17			Yes	4701900914	1	0.8072125	Consent Order 2017
NEW RIVER 33-B8			Yes	4701900952	1	0.8072125	Consent Order 2017
BEAVER COAL A 52			Yes	4708100525	1	0.8203126	Consent Order 2017
BEAVER COAL A 16			Yes	4708100479	1	0.8203126	Consent Order 2017
NEW BEAVER 26C			Yes	4708101003	1	0.8203126	Consent Order 2017

NEW BEAVER 28C			Yes	4708101006	1	0.8203126	Consent Order 2017
WELCHLANDS 078BW			Yes	4708101016	1	0.8064062	Consent Order 2017
BEAVER COAL 144			Yes	4708101131	1	0.8516	Consent Order 2017
NEW RIVER 20			Yes	4708101211	1	0.8072125	Consent Order 2017
NEW RIVER 32-A2			Yes	4708101271	0	0	Consent Order 2017

PROOF OF SERVICE

(This section should not be filed with the court unless required by Fed. R. Civ. P. 45.)

I received this subpoena for *(name of individual and title, if any)*: _____
on *(date)* _____ .

I served the subpoena by delivering a copy to the named person as follows: _____
_____ on *(date)* _____ ; or

I returned the subpoena unexecuted because: _____

Unless the subpoena was issued on behalf of the United States, or one of its officers or agents, I have also tendered to the witness the fees for one day’s attendance, and the mileage allowed by law, in the amount of \$ _____ .

My fees are \$ _____ for travel and \$ _____ for services, for a total of \$ _____ .

I declare under penalty of perjury that this information is true and correct.

Date: _____

Server’s signature

Printed name and title

Server’s address

Additional information concerning attempted service, etc.:

Federal Rule of Civil Procedure 45(c), (d), (e), and (g) (Effective 12/1/13)
(made applicable in bankruptcy cases by Rule 9016, Federal Rules of Bankruptcy Procedure)

(c) Place of compliance.

(1) *For a Trial, Hearing, or Deposition.* A subpoena may command a person to attend a trial, hearing, or deposition only as follows:

- (A) within 100 miles of where the person resides, is employed, or regularly transacts business in person; or
- (B) within the state where the person resides, is employed, or regularly transacts business in person, if the person
 - (i) is a party or a party's officer; or
 - (ii) is commanded to attend a trial and would not incur substantial expense.

(2) *For Other Discovery.* A subpoena may command:

- (A) production of documents, or electronically stored information, or things at a place within 100 miles of where the person resides, is employed, or regularly transacts business in person; and
- (B) inspection of premises, at the premises to be inspected.

(d) Protecting a Person Subject to a Subpoena; Enforcement.

(1) *Avoiding Undue Burden or Expense; Sanctions.* A party or attorney responsible for issuing and serving a subpoena must take reasonable steps to avoid imposing undue burden or expense on a person subject to the subpoena. The court for the district where compliance is required must enforce this duty and impose an appropriate sanction — which may include lost earnings and reasonable attorney's fees — on a party or attorney who fails to comply.

(2) *Command to Produce Materials or Permit Inspection.*

(A) *Appearance Not Required.* A person commanded to produce documents, electronically stored information, or tangible things, or to permit the inspection of premises, need not appear in person at the place of production or inspection unless also commanded to appear for a deposition, hearing, or trial.

(B) *Objections.* A person commanded to produce documents or tangible things or to permit inspection may serve on the party or attorney designated in the subpoena a written objection to inspecting, copying, testing or sampling any or all of the materials or to inspecting the premises — or to producing electronically stored information in the form or forms requested. The objection must be served before the earlier of the time specified for compliance or 14 days after the subpoena is served. If an objection is made, the following rules apply:

- (i) At any time, on notice to the commanded person, the serving party may move the court for the district where compliance is required for an order compelling production or inspection.
- (ii) These acts may be required only as directed in the order, and the order must protect a person who is neither a party nor a party's officer from significant expense resulting from compliance.

(3) *Quashing or Modifying a Subpoena.*

(A) *When Required.* On timely motion, the court for the district where compliance is required must quash or modify a subpoena that:

- (i) fails to allow a reasonable time to comply;
- (ii) requires a person to comply beyond the geographical limits specified in Rule 45(c);
- (iii) requires disclosure of privileged or other protected matter, if no exception or waiver applies; or
- (iv) subjects a person to undue burden.

(B) *When Permitted.* To protect a person subject to or affected by a subpoena, the court for the district where compliance is required may, on motion, quash or modify the subpoena if it requires:

- (i) disclosing a trade secret or other confidential research, development, or commercial information; or

(ii) disclosing an unretained expert's opinion or information that does not describe specific occurrences in dispute and results from the expert's study that was not requested by a party.

(C) *Specifying Conditions as an Alternative.* In the circumstances described in Rule 45(d)(3)(B), the court may, instead of quashing or modifying a subpoena, order appearance or production under specified conditions if the serving party:

- (i) shows a substantial need for the testimony or material that cannot be otherwise met without undue hardship; and
- (ii) ensures that the subpoenaed person will be reasonably compensated.

(e) Duties in Responding to a Subpoena.

(1) *Producing Documents or Electronically Stored Information.* These procedures apply to producing documents or electronically stored information:

(A) *Documents.* A person responding to a subpoena to produce documents must produce them as they are kept in the ordinary course of business or must organize and label them to correspond to the categories in the demand.

(B) *Form for Producing Electronically Stored Information Not Specified.* If a subpoena does not specify a form for producing electronically stored information, the person responding must produce it in a form or forms in which it is ordinarily maintained or in a reasonably usable form or forms.

(C) *Electronically Stored Information Produced in Only One Form.* The person responding need not produce the same electronically stored information in more than one form.

(D) *Inaccessible Electronically Stored Information.* The person responding need not provide discovery of electronically stored information from sources that the person identifies as not reasonably accessible because of undue burden or cost. On motion to compel discovery or for a protective order, the person responding must show that the information is not reasonably accessible because of undue burden or cost. If that showing is made, the court may nonetheless order discovery from such sources if the requesting party shows good cause, considering the limitations of Rule 26(b)(2)(C). The court may specify conditions for the discovery.

(2) *Claiming Privilege or Protection.*

(A) *Information Withheld.* A person withholding subpoenaed information under a claim that it is privileged or subject to protection as trial-preparation material must:

- (i) expressly make the claim; and
- (ii) describe the nature of the withheld documents, communications, or tangible things in a manner that, without revealing information itself privileged or protected, will enable the parties to assess the claim.

(B) *Information Produced.* If information produced in response to a subpoena is subject to a claim of privilege or of protection as trial-preparation material, the person making the claim may notify any party that received the information of the claim and the basis for it. After being notified, a party must promptly return, sequester, or destroy the specified information and any copies it has; must not use or disclose the information until the claim is resolved; must take reasonable steps to retrieve the information if the party disclosed it before being notified; and may promptly present the information under seal to the court for the district where compliance is required for a determination of the claim. The person who produced the information must preserve the information until the claim is resolved.

...

(g) *Contempt.* The court for the district where compliance is required — and also, after a motion is transferred, the issuing court — may hold in contempt a person who, having been served, fails without adequate excuse to obey the subpoena or an order related to it.