IN THE UNITED STATES BANKRUPTCY COURT FOR THE SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

In re:

Chapter 11

PetroQuest Energy, Inc., et al.,¹

Case No. 18-36322 (DRJ)

Debtors.

(Jointly Administered)

CACTUS WELLHEAD, LLC'S APPLICATION FOR ALLOWANCE OF ADMINISTRATIVE EXPENSE CLAIM

THIS MOTION SEEKS AN ORDER THAT MAY ADVERSELY AFFECT YOU. IF YOU OPPOSE THE MOTION, YOU SHOULD IMMEDIATELY CONTACT THE MOVING PARTY TO RESOLVE THE DISPUTE. IF YOU AND THE MOVING PARTY CANNOT AGREE, YOU MUST FILE A RESPONSE AND SEND A COPY TO THE MOVING PARTY. YOU MUST FILE AND SERVE YOUR RESPONSE WITHIN 21 DAYS OF THE DATE THIS WAS SERVED ON YOU OR SUCH LATER DATE AS AUTHORIZED BY THE CONFIRMED PLAN. YOUR RESPONSE MUST STATE WHY THE MOTION SHOULD NOT BE GRANTED. IF YOU DO NOT FILE A TIMELY RESPONSE. THE RELIEF MAY BE GRANTED WITHOUT FURTHER NOTICE TO YOU. IF YOU **OPPOSE THE MOTION AND HAVE NOT REACHED AN AGREEMENT. YOU** THE HEARING. UNLESS MUST ATTEND THE PARTIES AGREE OTHERWISE, THE COURT MAY CONSIDER EVIDENCE AT THE HEARING AND MAY DECIDE THE MOTION AT THE HEARING.

REPRESENTED PARTIES SHOULD ACT THROUGH THEIR ATTORNEY.

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, are as follows: PetroQuest Energy, Inc. (0714), PetroQuest Energy, L.L.C. (2439), TDC Energy LLC (8877), PetroQuest Oil & Gas, L.L.C. (1170), PQ Holdings LLC (7576), Pittrans Inc. (1747), and Sea Harvester Energy Development, L.L.C. (5903). The address of the Debtors' headquarters is: 400 E. Kaliste Saloom Road, Suite 6000, Lafayette, Louisiana 70508.

TO THE HONORABLE DAVID R. JONES, CHIEF UNITED STATES BANKRUPTCY JUDGE:

Cactus Wellhead, LLC ("<u>Cactus Wellhead</u>") hereby moves, pursuant to 11 U.S.C. §§ 503(b) and 507(a)(2), for the allowance of an administrative expense claim on account of unpaid post-petition obligations owing by the above-captioned debtors (the "<u>Debtors</u>"). In support of this application, Cactus Wellhead relies upon the Declaration of Jennifer Reese attached hereto as **Exhibit A**, and shows as follows:

JURISDICTION AND PROCEDURAL BACKGROUND

 On November 6, 2018 (the "<u>Petition Date</u>"), the above-captioned debtors (the "<u>Debtors</u>") filed voluntary petitions for relief in this Court under Chapter 11 of Title 11, United States Code, 11 U.S.C. §§ 101, et seq. (the "<u>Bankruptcy Code</u>").

The statutory grounds for the relief sought herein are set forth in 11 U.S.C.
 \$\$ 503(b) and 507(a)(2).

3. This Court has jurisdiction over this matter pursuant to 28 U.S.C. §§ 157 and 1334 and such matter is a core proceeding pursuant to 28 U.S.C. § 157(b)(2)(B).

4. Venue is proper in this Court pursuant to 28 U.S.C. §§ 1408 and 1409.

5. On January 31, 2019, the Court entered its *Findings of Fact, Conclusions* of Law, and Order Confirming the Debtors ' First Amended Chapter 11 Plan of Reorganization, as Immaterially Modified as of January 28, 2019 [Doc. No. 484] (the "<u>Confirmation Order</u>") confirming the Debtors' Plan.²

6. On February 11, 2019, the Debtors filed their Notice of (I) Entry of Findings of Fact, Conclusions of Law, and Order Confirming the Debtors' First Amended Chapter I 1 Plan of Reorganization, as Immaterially Modified as of January 28, 2019; (II)

² Unless otherwise defined, capitalized terms shall have the meanings provided in the *First Amended Chapter 11 Plan of Reorganization, as Immaterially Modified as of January 28, 2019* [Doc. No. 451].

Case 18-36322 Document 538 Filed in TXSB on 03/08/19 Page 3 of 30

Occurrence of Effective Date; and (III) Administrative and Rejection Damage Claim Bar Dates (the "Notice of Effective Date") [Doc. No. 514]. The Notice provided, among other things, that the Effective Date of the Plan occurred on February 8, 2019, and that the deadline for filing requests for payment of Administrative Claims, other than Professional Fee Claims, is thirty (30) days after the Effective Date.

7. Cactus Wellhead files this Application as provided in the Plan, Confirmation Order, and Notice of Effective Date.

8. Cactus Wellhead will serve a copy of this Application on all parties receiving CM/ECF notice in this case.

FACTUAL BACKGROUND

9. The Debtors are engaged in the exploration, development, acquisition and operation of oil and gas properties in Texas and Louisiana.

10. Cactus Wellhead manufactures and services pressure control equipment for onshore and offshore oil and gas drilling, fracking, completion and production.

11. In particular, Cactus Wellhead provides specialized wellhead equipment to the Debtors for use in operating oil and gas wells. Cactus Wellhead has also provided the Debtors service and maintenance for wellhead equipment.

12. A summary of unpaid invoices for goods and services Cactus Wellhead provided to the Debtors prior to February 8, 2019 is attached as **Exhibit A-1**.

 Copies of unpaid invoices for equipment and services provided to the Debtors prior to February 8, 2019 are attached as Exhibit A-2.³

³ Certain pages including invoice terms and conditions and delivery tickets are omitted from Exhibit A-2. Full copies are available from Cactus Wellhead's counsel upon request.

Case 18-36322 Document 538 Filed in TXSB on 03/08/19 Page 4 of 30

14. The total of all unpaid invoices for goods and services provided to the Debtors prior to February 8, 2019 is **\$95,654.74**.⁴

ARGUMENT

15. Section 503(a) of the Bankruptcy Code provides that any entity may file a request for payment of an administrative expense. Section 503(b)(1)(A) defines administrative expenses to include "the actual, necessary costs and expenses of preserving the estate"

16. "[A] § 503(b)(1)(A) expense 'must have been of benefit to the estate and its creditors." *In re Am. Coastal Energy Inc.*, 399 B.R. 805, 808 (Bankr. S.D. Tex. 2009) (citing *Tex. v. Lowe (In re H.L.S. Energy Co., Inc.)*, 151 F.3d 434, 437 (5th Cir. 1998)). "The benefit requirement is not an additional element to a § 503(b)(1)(A) claim, but rather a means for testing whether an expense is truly 'necessary." *Id.* at 809. The estate does not need to actually profit from a vendor's services in order to qualify as a "benefit" under Section 503(b)(1)(A). *See In re ATP Oil & Gas Corp.*, 2014 WL 1047818, at *5 (Bankr. S.D. Tex. Mar. 18, 2014).

17. The policy of giving administrative priority to postpetition vendor claims is to induce vendors to engage in business with a bankrupt debtor's estate. *Toma Steel Supply, Inc. v. TransAmerican Natural Gas Corp. (In re TransAmerican Natural Gas Corp.)*, 978 F.2d 1409, 1416 (5th Cir. 1992).

18. By providing specialized equipment and services to the Debtors during their bankruptcies, the Debtors received an economic benefit equal to or in excess of the unpaid postpetition charges due and owing to Cactus Wellhead. The Debtors' use and enjoyment of Cactus Wellhead's equipment and services enhanced the Debtors' ability to conduct business as usual during their reorganization for the benefit of the Debtors and their creditors. Cactus

⁴ This amount includes a credit of (\$1,487.57) applied to invoice 260284. Furthermore, certain recurring monthly invoices include amounts due for periods both before and after February 8, 2019.

Case 18-36322 Document 538 Filed in TXSB on 03/08/19 Page 5 of 30

Wellhead's equipment and services were essential to certain of the Debtors' operations and thus provided significant benefits to the Debtors and their creditors.

19. Accordingly, Cactus Wellhead is entitled to an administrative expense claim for all amounts due and owing prior to the Effective Date.

RESERVATION OF RIGHTS

20. Cactus Wellhead files this Application without limitation or waiver of any rights, claims, or defenses against the Debtors or Reorganized Debtors. Among other things, Cactus Wellhead reserves the right to recover and remove its equipment from any well operated

by the Reorganized Debtors. Cactus Wellhead continues to provide equipment and services to the Reorganized Debtors, and reserves the right to collect all sums due and owing.

CONCLUSION

21. For the foregoing reasons, Cactus Wellhead requests allowance of an

administrative expense claim under 11 U.S.C. § 503 in the maximum amount of \$95,654.74.

Respectfully submitted,

BRADLEY ARANT BOULT CUMMINGS LLP

<u>/s/ Ryan T. Kinder</u> Ryan T. Kinder Texas Bar No. 24065560 rkinder@bradley.com 600 Travis, Suite 4800 Houston, Texas 77002 (713) 576-0300 Telephone (713) 576-0301 Facsimile

ATTORNEYS FOR CACTUS WELLHEAD, LLC

CERTIFICATE OF SERVICE

I hereby certify that on March 08, 2019, I electronically filed the foregoing with the Clerk of the Court using the CM/ECF system which will send notification of such filing to all parties eligible to receive service via CM/ECF, including the following:

John F Higgins, IV Michael Shane Johnson Joshua W. Wolfshohl Porter Hedges LLP 1000 Main St Ste 3600 Houston, TX 77002-6336 jhiggins@porterhedges.com sjohnson@porterhedges.com jwolfshohl@porterhedges.com Sarah Link Schultz 1700 Pacific Avenue, Suite 4100 Dallas, TX 75201-4675 Telephone: (214) 969-2800 Facsimile: (214) 969-4343 Email: sschultz@akingump.com

William Patrick, III Heller Draper Patrick Horn & Manthey LLC 650 Poydras St Ste 2500 New Orleans, LA 70130 Email: wpatrick@hellerdraper.com

and I hereby certify that I have mailed by United States Postal Service the document to the following:

PetroQuest Energy, Inc. Attn: Charles T. Goodson 400 E. Kaliste Saloom Road, Suite 6000 Lafayette, Louisiana 70508

Reed Smith LLP Attn: Kurt F. Gwynne 1201 Market Street, Suite 1500, Wilmington, Delaware 19801 Office of the United States Trustee for the Southern District of Texas Attn: Hector Duran, Jr. 515 Rusk Street, Suite 3516 Houston, Texas 77002

Kelley Drye & Warren LLP Attn: Pamela Bruzzese-Szczygiel 101 Park Avenue New York, New York 10178

Ryan T. Kinder

OF COUNSEL

EXHIBIT A

IN THE UNITED STATES BANKRUPTCY COURT FOR THE SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

In re:

Chapter 11

PetroQuest Energy, Inc., et al.,1

Case No. 18-36322 (DRJ)

Debtors.

(Jointly Administered)

DECLARATION OF JENNIFER REESE IN SUPPORT OF CACTUS WELLHEAD, LLC'S APPLICATION FOR ALLOWANCE OFADMINISTRATIVE EXPENSE CLAIM

I, Jennifer Reese, pursuant to 28 U.S.C. § 1746, declare as follows:

1. My name is Jennifer Reese. I am an Accounts Receivable Supervisor for Cactus Wellhead, LLC ("<u>Cactus Wellhead</u>"). I am over the age of twenty-one years, and I am authorized and competent to testify to the matters contained herein.

2. I give this Declaration in support of Cactus Wellhead, LLC's Application for Allowance of Administrative Expense Claim.

3. As an Accounts Receivable Supervisor for Cactus Wellhead, I have access to and am familiar with the books and records concerning the equipment and services provided by Cactus Wellhead to PetroQuest Energy, Inc. and the other above-captioned debtors (the "Debtors"), all related agreements, and invoices. The business records related to Cactus Wellhead's equipment and services provided to the Debtors were made at or near the time of the events recorded by a person with knowledge of the events and charged with the responsibility of

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, are as follows: PetroQuest Energy, Inc. (0714), PetroQuest Energy, L.L.C. (2439), TDC Energy LLC (8877), PetroQuest Oil & Gas, L.L.C. (1170), PQ Holdings LLC (7576), Pittrans Inc. (1747), and Sea Harvester Energy Development, L.L.C. (5903). The address of the Debtors' headquarters is: 400 E. Kaliste Saloom Road, Suite 6000, Lafayette, Louisiana 70508.

Case 18-36322 Document 538 Filed in TXSB on 03/08/19 Page 8 of 30

recording such events. These records are kept in the ordinary course of Cactus Wellhead's regularly conducted business activity. I have reviewed Cactus Wellhead's files on this matter, which leads me to the summary which is set forth below. All facts set forth herein are either (a) facts of which I have personal knowledge or (b) an accurate summary of Cactus Wellhead's business records. All records attached to this Declaration are true and accurate copies from Cactus Wellhead's business records.

4. Cactus Wellhead manufactures and services pressure control equipment for onshore and offshore oil and gas drilling, fracking, completion and production.

5. In particular, Cactus Wellhead provides specialized wellhead equipment to the Debtors for use in operating oil and gas wells. Cactus Wellhead has also provided the Debtors service and maintenance for wellhead equipment.

6. A summary of unpaid invoices for goods and services Cactus Wellhead provided to the Debtors prior to February 8, 2019 is attached as **Exhibit A-1**.

7. Copies of unpaid invoices for equipment and services provided to the Debtors prior to February 8, 2019 are attached as **Exhibit A-2**.

8. The total of all unpaid invoices for goods and services provided to the Debtors prior to February 8, 2019 is **\$95,654.74**.²

9. By providing specialized equipment and services to the Debtors during their bankruptcy, the Debtors received an economic benefit equal to or in excess of the unpaid postpetition charges due and owing to Cactus Wellhead. The Debtors' use and enjoyment of Cactus Wellhead's equipment and services enhanced the Debtors' ability to operate oil and gas wells during their reorganization for the benefit of the Debtors and their creditors. Cactus

² This amount includes a credit of (\$1,487.57) applied to invoice 260284. Furthermore, certain recurring monthly invoices include amounts due for periods both before and after February 8, 2019.

Case 18-36322 Document 538 Filed in TXSB on 03/08/19 Page 9 of 30

Wellhead's equipment and services were essential to certain of the Debtors' operations and thus provided significant benefits to the Debtors and their creditors.

10. Cactus Wellhead has continued to provide equipment and services to the Debtors after February 8, 2019 in the ordinary course of business.

[SIGNATURE ON FOLLOWING PAGE]

Case 18-36322 Document 538 Filed in TXSB on 03/08/19 Page 10 of 30

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Executed this 7 day of March , 2019

Jennifer Reese Public

Case 18-36322 Document 538 Filed in TXSB on 03/08/19 Page 11 of 30 <u>EXHIBIT A-1</u>

Well Name	Ship To #	Invoice	Invoice Date	Service Date	Invoice Amount	Description
WIENER OWENS PSA 2H	13	259317	1/21/2019	1/16/2019	\$16,035.48	Service and equipment; delivered casing spool assembly
WIENER CV PSA 2H	10	259326	1/21/2019	1/13/2019	\$29,196.13	Service and equipment; frac tree
WIENER CV PSA 2H	9	259444	1/21/2019	1/20/2019	\$2,528.12	Service ticket
WIENER CV PSA 2H	9	259452	1/21/2019	1/18/2019	\$949.35	Service ticket
WIENER OWENS PSA 2H	13	259716	1/22/2019	1/17/2019	\$1,369.58	Service ticket
WIENER CV PSA 2H	10	260080	1/23/2019	1/14/19-1/21/19	\$3,637.20	Rental; valves and goathead
WIENER OWENS PSA 2H	13	260284	1/24/2019	1/17/2019	\$18,583.03	Service and equipment; Tubinghead assembly
WIENER CV PSA 2H	10	265134	2/14/2019	1/14/19 - 2/12/19	\$20,459.29	Rental; valves and goathead
WIENER OWENS PSA 2H	13	265928	2/19/2019	1/19/19 - 2/17/19	\$4,384.13	Rental; valves and goathead
WIENER OWENS PSA 2H		CR000006950	2/22/2019		-\$1,487.57	Applies to invoice 260284

Total: \$95,654.74

Case 18-36322 Document 538 Filed in TXSB on 03/08/19 Page 12 of 30 EXHIBIT A-2

	Case 18-36322 Document Cactus	t 538 Filed in TXSB on Invoice Cactus Wellhead, LLC Fed Tax ID 45-2727039 20 Memorial City Way Suite 300 Houston TX 77024	Invoid	ge 13 of 30 ce Number:	259317 1/21/2019 Page: 1 of 4
	Bill To: 7215 PETROQUEST ENERGY INC 400 EAST KALISTE SALOOM ROAI LAFAYETTE LA 70508 US	D #6000	Ship To: WIENER OWEN GENERAL DELI CARTHAGE TX US	VERY	
SRO	Customer PO/AFE	Ship Via	Te	erms	
CES0	006509 1810004		NE	ET 30 DAYS	
			Quantity	Price	Ext Price
1	CASING SPOOL ASSEMBLY 101208 TBGHD,CW,CTH-P-HPS-F,9,11 5M X 11 5M,V LG,6A-PU-AA-1-1	N/2 2-1/16 5M FP & HGR TEST P	1.00 ORT, W/8.00 MIN I	8,778.00 BORE,26.0/27.0	8,778.00
2	100247 SECSEAL,HPS,9 X 7,F/3-1/2 CUTOFF,NACE (CMS-003	1.00	600.00	600.00
3	102242 VLV,AOZE,GEN,M-EXP,2-1/16 3/5M FE DD-1 SN-56748272	NL (6A LU DD-NL PSL2 PR1) QF	1.00 Q TRIM	800.00	800.00
4	VR2 VR PLUG,CW,1-1/2 (1.900) SHARP VEE X 1-1	1/4 HEX,API 6A-DD-NL	1.00	40.00	40.00
5	200002 FLG,COMP,CW,2-1/16 5M X 2 LP,6A-KU-EE-	NL-1	2.00	110.00	220.00
6	BP2T BULL PLUG,CW,2 LP X 1/2 LP,API 6A DD-N	L	2.00	33.80	67.60
7	R24 RING GASKET,R24,2-1/16 3/5M		3.00	8.40	25.20
8	780067 STUD,ALL-THD W/2 NUTS,BLK,7/8-9UNC X	C 6-1/2,A193 GR B7/A194 GR 2H,	8.00 NO PLATING	5.20	41.60
9	RX54 RING GASKET,RX54,11 5M		1.00	84.00	84.00
10	123354 CSGHGR,C21,11 X 7,W/SKIRT 9 OD X 8 LG 0	CSG	1.00	1,040.00	1,040.00
11	102563 PRISEAL,CW,H-BP,11 X 7,6A-PU-AA-1-1		1.00	896.00	896.00
12	NVA		1.00	45.00	45.00

		e 18-36322 De ICtus	Ca Fed 920 Men	Filed in TXSB on Invoice ctus Wellhead, LLC Tax ID 45-2727039 norial City Way Suite 300 louston TX 77024		e 14 of 30 Number:	259317 1/21/2019 Page: 2 of 4
					Quantity	Price	Ext Price
	NEEDLE VAL	VE,MFA,1/2 10M					
13	PG5M PRESSURE GA	AUGE,5M,4-1/2 FAC	E,LIQUID FILLED	D,1/2 NPT	1.00	50.00	50.00
14	780079 STUD,ALL-TH	ID W/2 NUTS,BLK,I	-7/8-8UN X 14-1/2	2,A193 GR B7/A194 GR 2H	12.00 I,NO PLATING	61.08	732.96
	FSO-193965 1/	16/19					
15	RAT	ServiceTech H	lourly Rate		11.00	85.00	935.00
16	MI2	Service Truck	Mileage 2WD (per	mile)	80.00	2.35	188.00
17	ТСВ	Torch Cut and	Bevel		1.00	240.00	240.00
18	TST	Test Pump (pe	r connection)		1.00	30.00	30.00

14,813.36	Invoice Sale Amount:
1,222.12	Sales Tax:
0.00	Prepaid Amount:
16,035.48	Invoice Total:

		Case 18-36322	Document 538	Filed in TXSB on	03/08/19 F Inve	Page 15 of 30 pice Number:	2593	26
	4)	Cactus	Fed 7 920 Memo	us Wellhead, LLC Fax ID 45-2727039 orial City Way Suite 300 uston TX 77024	1		Page:	1/21/2019 1 of 5
		Bill To: 7215 PETROQUEST ENER 400 EAST KALISTE S LAFAYETTE LA 705 US	SALOOM ROAD #6000		Ship To: WIENER CV H GENERAL DE CARTHAGE T US	ELIVERY		
SRO		Customer PO/AFF	C	Ship Via		Terms		
CES00	006871	1820001				NET 30 DAYS		
					Quantity	Price		Ext Price
1	RNM	TREE RENTAL Rental Ch " 10M X 5-1/8" 10M LOV	arge Minimum WER FRAC TREE RENT	AL	1.00	730.00		730.00
		AL RATE = \$730.00 PEF TREE ASSEMBLY CON		WING EQUIPMENT				
	QTY 1 QTY 1	- 7-1/16" 10M X 5-1/8" - 5-1/8" 10M HYD VAL - 5-1/8" 10M X 4-1/16" - 5-1/8" 10M HWO VAI	VE, FE (\$135.00 PER DA 10M FLOW CROSS (\$25	AY) .00 PER DAY)				
	QTY 1 QTY 1	SIDE OF CROSS: - 4-1/16" 10M FE HYD - 4-1/16" 10M FE HWO - 4-1/16" 10M X 3 FIG 1	VALVE (\$60.00 PER DA	Y)				
	QTY 1 QTY 1 QTY 1	T SIDE OF CROSS: - 4-1/16" 10M X 2-1/16" - 2-1/16" 10M FE HYD - 2-1/16" 10M FE HWO - 2-1/16" 10M X 2 FIG 1	VALVE (\$50.00 PER DA VALVE (\$35.00 PER DA	Y) (Y)				
	QTY 1	- CLOSING UNIT, 4 ST	ATION (\$165 PER DAY)				
		: ABOVE PRICING DOF IRS. RENTAL CHARGE					D	
2	RNM	Rental Ch	arge Minimum		1.00	305.00		305.00

	Case 18-36322	Cactus Fed Ta 920 Memoria	iled in TXSB on NVOICE Wellhead, LLC x ID 45-2727039 al City Way Suite 300 ston TX 77024	Invoice	e Number: 2	259326 1/21/2019 age: 2 of 5
_		Hous	5011 1X 77024	Quantity	Price	Ext Price
	5-1/8" 10M UPPER FRAC TREE	ASSEMBLY RENTAL				
	RENTAL RATE = \$305.00 PER D	AY				
	FRAC TREE ASSEMBLY CONS	STS OF THE FOLLOW	ING EQUIPMENT			
	RUN: QTY 1 - 5-1/8" 10M FLG X 5-1/8" QTY 4 - 4-1/16" 10M X 3 FIG 150 QTY 1 - 5-1/8" 10M HWO VALV QTY 1 - 5-1/8" 10M BLIND FLAN	2 WECO (\$15.00 PER D E, FE (\$110.00 PER DAY NGE (\$10.00 PER DAY)	AY EACH) ()	× ×		
	NOTE: ABOVE PRICING DOES REPAIRS. RENTAL CHARGES N		-		-	
	ACCESSORIES FOR ASSEM	BLY				
3	BX156 RING GASKET,BX156,7-1/16 10/	/15/20M		2.00	40.91	81.82

	KING GASKEL,B	5X150,7-1/10 10/15/20M			
4	780082		12.00	30.41	364.92
	STUD,ALL-THD	W/2 NUTS,BLK,1-1/2-8UN X 11-3/4,A193 GR B7/A194	GR 2H,NO PLATING		
5	BX169		6.00	17.39	104.34
	RING GASKET,B	X169,5-1/8 10/15/20M			
6	780086		12.00	15.16	181.92
	STUD,ALL-THD	W/2 NUTS,BLK,1-1/8-8UN X 9,A193 GR B7/A194 GR 2	H,NO PLATING		
7	BX155		14.00	18.86	264.04
		X155,4-1/16 10/15/20M			
8	780069		16.00	13.61	217.76
-		W/2 NUTS,BLK,1-1/8-8UN X 8-1/2,A193 GR B7/A194 C		10101	
9	BX152		3.00	6.22	18.66
	RING GASKET,B	X152,2-1/16 10/15/20M			
10	780080		16.00	10.61	169.76
	STUD,ALL-THD	W/2 NUTS,BLK,3/4-10UNC X 5-1/2,A193 GR B7/A194	GR 2H,NO PLATING		
	FRAC TREE RE	PAIR CHARGE			
11	ADR	Invoiced Advance Rental Repairs	1.00	20,998.00	20,998.00
	ADVANCE ALL-	INCLUSIVE REPAIRS = \$20,998.00 PER TREE			

NOTE: ADVANCED REPAIR CHARGES ADDRESS NORMAL WEAR AND TEAR TO VALVE COMPONENTS. ANY DAMAGE TO BODIES OR BONNETS, WHICH RESULTS IN WELDING OR MACHING, WILL BE CHARGED AT STANDARD RATES.

	Case 18-36322	Document 538	Filed in TXSB on 03/0	08/19 Pa Invoid	ge 17 of 30 ce Number:	25932	6
		Fed 920 Mem	tus Wellhead, LLC Tax ID 45-2727039 orial City Way Suite 300 ouston TX 77024			1/ Page:	21/2019 3 of 5
_			Q	uantity	Price]	Ext Price
	SERVICE / FRAC WATCH	ſ					
12	FIR Frac Equi FRAC TREE INSTALLATION	ipment Installation/Remov f = \$3,500.00 PER WELL		1.00	3,500.00		3,500.00
	INCLUDES THE FOLLOWING	G:					
	- LABOR - TORQUE & TEST (CUSTOM REQUIRED)	IER SHALL PROVIDE V	VATER FOR TESTING IF MOR	E THAN 125	GALLONS IS		
	FSO-194049 1/13/19						
13	BX169			2.00	17.39		34.78

RING GASKET, BX169, 5-1/8 10/15/20M

Invoice Sale Amount:	26,971.00
Sales Tax:	2,225.13
Prepaid Amount:	0.00
Invoice Total:	29,196.13

		Case 18-36322	Cactus Fed Tax 920 Memoria	ed in TXSB on IVOICE Wellhead, LLC ID 45-2727039 I City Way Suite 300 on TX 77024	03/08/19 F Inv	Page 18 of 30 oice Number:	259444 1/21/2019 Page: 1 of 3
		Bill To: 7215 PETROQUEST ENER(SV INC		Ship To: WIENER CV I	9 PSA 2H	
		400 EAST KALISTE S LAFAYETTE LA 7050 US	ALOOM ROAD #6000		GENERAL DI TX 75643-999 US	ELIVERY	
SRO		Customer PO/AFE		Ship Via		Terms	
CES00	006973	820001				NET 30 DAYS	
					Quantity	Price	Ext Price
	FSO-19	3967 1/20/19					
1	BX169 RING	GASKET,BX169,5-1/8 10	/15/2014		1.00	17.39	17.39
2	RAT	ServiceTec	h Hourly Rate		6.00	85.00	510.00
3	RA2	Service Te	ch Secondary		6.00	85.00	510.00
4	MI2	Service Tr	uck Mileage 2WD (per mile)	1	80.00	2.35	188.00
5	MI2	Service Tru	uck Mileage 2WD (per mile)	1	80.00	2.35	188.00
6	GRS	Grease Uni	it (per day)		1.00	270.00	270.00

Invoice Sale Amount:	2,379.39
Sales Tax:	148.73
Prepaid Amount:	0.00
Invoice Total:	2,528.12

12.00

200.00

96.00

600.00

8.00

3.00

7

8

VLB

TRQ

Valve Lubrication (per pound)

Torque Wrench (per connection)

((Y	Case 18-36322	Cactus Fed Ta: 920 Memoria	iled in TXSB on (IVOICE Wellhead, LLC (ID 45-2727039 al City Way Suite 300 ton TX 77024	03/08/19 P Invo	age 19 of 30 ice Number:	259452 1/21/2019 Page: 1 of 3
		Bill To: 7215			Ship To:	9	
		PETROQUEST ENERG 400 EAST KALISTE SA LAFAYETTE LA 70508 US	LOOM ROAD #6000		WIENER CV P GENERAL DEI TX 75643-9999 US	LIVERY	
SRO		Customer PO/AFE		Ship Via	r	Гerms	
	0006972	Customer PO/AFE 1820001		Ship Via		Ferms NET 30 DAYS	
				Ship Via			Ext Price
	0006972			Ship Via	Ν	NET 30 DAYS	Ext Price
	0006972	1820001 93931 1/18/19	1 Hourly Rate	Ship Via	Ν	NET 30 DAYS	Ext Price 340.00
CESO	0006972 FSO-1	1820001 93931 1/18/19	-	Ship Via	N Quantity	NET 30 DAYS Price	

90.00

2.35

211.50

Service Truck Mileage 2WD (per mile)

	Invoice Sale Amount:	893.50
	Sales Tax:	55.85
	Prepaid Amount:	0.00
	Invoice Total:	949.35
MIT TO:		

4

MI2

	Case 18-36322	Cactus Fed Tax 920 Memoria	led in TXSB on IVOICE Wellhead, LLC ID 45-2727039 Il City Way Suite 300 ton TX 77024		Page 20 of 30 voice Number:	259716 1/22/2019 Page: 1 of 3		
	Bill To: 7215 PETROQUEST ENERC 400 EAST KALISTE SA LAFAYETTE LA 7050 US	ALOOM ROAD #6000		GENERAL I	13 WENS PSA 2H DELIVERY E TX 75643-9999			
SRO	Customer PO/AFE		Ship Via		Terms			
CES0006975	1810004			COD Only				
				Quantity	Price	Ext Price		
FSO-1	95151 1/17/19							
1 RAT	ServiceTec	h Hourly Rate		14.00	85.00	1,190.00		

2.35

32.00

75.20

Service Truck Mileage 2WD (per mile)

	Invoice Sale Amount:	1,265.20
	Sales Tax:	104.38
	Prepaid Amount:	0.00
	Invoice Total:	1,369.58
):		

2

MI2

	Cact	us _.	ecurring Invoid Cactus Wellh Fed Tax ID 45	g Rental ce ead, LLC -2727039 Way Suite 300		Page 21 of 30 Invoice Number:			Page:	260080 1/23/2019 1 of 4
400	To: 7215 ROQUEST ENERGY INC EAST KALISTE SALOOM ROA FAYETTE LA 70508	.D #6000				WI GE	ENER CV PSA NERAL DELIV RTHAGE TX 7	/ERY	raye.	
Con	tract	Customer PO	/AFE					Terms		
CEF	R0000544						-	COD Only		
Line	Unit	Item	Rate	Equipment Delivered	Days Previously Invoiced	Equipment Returned	Billing (Start	Cycle End	# of Days	Ext Price
1	RU9444A	#119561	110.00	1/13/2019	0	1/21/2019	1/14/2019	1/21/2019	8	880.00
	VLV,CW,SB200-QSR,5-1/8 10N	M FE EE-0,5 (6A LU EE-0,5 PSL3 PR1)								
2	RU39457	#118002	125.00	1/13/2019	0	1/21/2019	1/14/2019	1/21/2019	8	1,000.00
		3 10M STD BTM X 5-1/8 10M STD TOP,W/5 ING GROOVES,W/4.25 RADIUS								
3	RU16149	#107395	15.00	1/13/2019	0	1/21/2019	1/14/2019	1/21/2019	8	120.00
	ADPT,CFH,4-1/16 10M X 4 FIC RING),BORE 4.06	G 1002 X 1/2 NPT,STD SVC (INCLUDE SEAL								
4	RU7304	#101677	15.00	1/13/2019	0	1/21/2019	1/14/2019	1/21/2019	8	120.00
	ADPT,FH,4-1/16 10M X 4 FIG RING),BORE 4.06	1002 X 1/2 NPT,STD SVC (INCLUDE SEAL								

	Cactu	.S.	ecurring Invoio Cactus Wellh Fed Tax ID 45	g Rental ce ead, LLC 5-2727039		Page 22 of	30 Invoice Ni	umber:		260080 1/23/2019
		920 M	lemorial City Houston TX	Way Suite 300 (77024)				Page:	2 of 4
				Equipment	Days Previously	Equipment	Billing (Cycle	# of	
Line	Unit	Item	Rate	Delivered	Invoiced	Returned	Start	End	Days	Ext Price
5	RU15782	#107395	15.00	1/13/2019	0	1/21/2019	1/14/2019	1/21/2019	8	120.00
	ADPT,CFH,4-1/16 10M X 4 FIG 1 RING),BORE 4.06	002 X 1/2 NPT,STD SVC (INCLUDE SEAL								
6	RU10311	#100649	15.00	1/13/2019	0	1/21/2019	1/14/2019	1/21/2019	8	120.00
	ADPT,FH,4-1/16 10M X 4 FIG 10	02 X 1/2 NPT,STD SVC								
7	RU10305	#100649	15.00	1/13/2019	0	1/21/2019	1/14/2019	1/21/2019	8	120.00
	ADPT,FH,4-1/16 10M X 4 FIG 10	02 X 1/2 NPT,STD SVC								
8	RU38894	#125445T	110.00	1/13/2019	0	1/21/2019	1/14/2019	1/21/2019	8	880.00
	VLV,CW,SB200-QSR,5-1/8 10M CLAD FLG RING AND BNT GA	FE EE-0,5 (6A LU EE-0,5 PSL1 PR1), INC 625 SKET GROOVES								
Cus	stomer									
REMI							Invo	ice Sale Amo Sales T		3,360.00 277.20
	ox 734254 5, TX 75373-4254							Invoice Te	otal:	3,637.20

CES0006511 1810003 NET 30 DAYS Quantity Price Ext Pr TUBING HEAD ASSEMBLY 1.00 5.979.00 5.979.00 1 109178 1.00 5.979.00 5.979.00 1 105178 1.00 1.00 5.979.00 1 105178 1.00 1.900.00 7,600.00 1 103188 4.00 1.900.00 7,600.00 1 VLV.AOZE,FC,1-13/16 10M FE FE-0,5 (6A LU FE-0,5 PSL3 PR1) QPQ SN-573795990 SN-57340459 SN-57340459 SN-57340459 SN-57340457 2.00 120.00 240.0 FLG,COMP,1-13/16 10M X 2 LP,5000 PSI MAX WP,4130 60K,6A-KU-EE-NL-1 2.00 120.00 240.0 FLG,COMP,1-13/16 10M X 2 LP,5000 PSI MAX WP,4130 60K,6A-KU-EE-NL-1 2.00 33.80 67. BULL PLUG,CW,2 LP X 1/2 LP,API 6A DD-NL 1.00 40.66 40.0 FLG, GRS, VENTED CAP, 1/2 NPT ,4140 -50F W/ELECTROLESS NICKEL COATING NACE,K-MONEL BALL,INCONEL X-750 SPRING 6.00 5.50 33.1 RING GASKET,BX151,1-13/16 10/15/20M 32.00 10.61 339. 51.0 33.9 <		Case 18-36322 Docu Cactus	ment 538 Filed in TXSB on Invoice Cactus Wellhead, LLC Fed Tax ID 45-2727039 920 Memorial City Way Suite 300 Houston TX 77024	03/08/19 Pa Invoi	ige 23 of 30 ce Number:	260284 1/24/2019 Page: 1 of 4
Description NET 30 DAYS Quantity Price Ext Price TUBING HEAD ASSEMBLY 1.00 5,979,00 5,979,00 1 109178 1.00 5,979,00 5,979,00 TBGHD,CW,CTH-HPS-F,9,11 5M X 7-1/16 10M,W/2 1-13/16 10M FP,17-4PH LDS,RND BAR.6A-LU-EF-0.5-2-2 2 103188 4.00 1,900,00 7,600,00 VLV,AOZE,FC,1-13/16 10M FE EE-0,5 (6A LU EE-0,5 PSL3 PR1) QPQ SN-57379050 5,97340450 5,97340450 SN-57340450 SN-57340450 2.00 120,00 240,00 FLG,COMP,1-13/16 10M X 2 LP,5000 PSI MAX WP,4130 60K,6A-KU-EE-NL-1 2.00 33,80 67,00 BULL PLUG,CW,2 LP X 1/2 LP,API 6A DD-NL 1.00 40,66 40,00 FTG,GRS,VENTED CAP,1/2 NPT,4140-50F W/ELECTROLESS NICKEL COATING NACE,K-MONEL BALL,INCONEL X-750 SPRING 6.00 5.50 33,30 6 BX151 6.00 5.50 33,30 81,01 32,00 10,61 339,51 7 780080 32.00 10,61 339,51 51,00 45,00 45,00 45,00 8 NVA 1.00		PETROQUEST ENERGY INC 400 EAST KALISTE SALOOM LAFAYETTE LA 70508	I ROAD #6000	WIENER OWEN GENERAL DEL CARTHAGE TX	IS PSA 2H IVERY	
Quantity Price Ext Pr TUBING HEAD ASSEMBLY 1.00 5,979.00 7,600.00 7,600.00 7,600.00 7,600.00 7,600.00 7,600.00 5,979.00 5,979.3140460 5,973.340437 3 200010 120.00 240.00 5,973.340437 3 200010 120.00 240.00 5.00 33.80 67.7 8010.00 FLG,COMP,1-13/16 10M X 2 LP,5000 PSI MAX WP,4130 60K,6A-KU-EE-NL-1 1.00 40.66 40.00 FTG,GCS,VENTED CAP,1/2 NPT,4140 -50F W/ELECTROLESS NICKEL COATING NACE,K-MONEL BUL PLUG,CW,2 LP X 1/2 LP,AP1 6A DD-NL 5 100048 1.00 5.50 <	SRO	Customer PO/AFE	Ship Via	T	erms	
TUBING HEAD ASSEMBLY 1 109178 1.00 5,979.00 5,979.00 1 109178 1.00 5,979.00 5,979.00 1 109178 1.00 5,979.00 5,979.00 1 109178 1.00 5,979.00 5,979.00 1 109178 1.00 5,979.00 5,272 2 103188 4.00 1,900.00 7,600.00 VI.V.AOZE, PC, 1-13/16 10M FE EF=0,5 (6A LU FE=0,5 PSL3 PR1) QPQ 5,8737340437 5,8737340437 2,00 120.00 240.01 5 100010 FLG, COMP, 1-13/16 10M X 2 LP, 5000 PSI MAX WP, 4130 60K, 6A-KU-EE-NL-1 2,00 33.80 67.01 4 BP2T 2,00 33.80 67.01 1.00 40.66 40.01 5 100048 1.00 40.06 40.01 1.00 40.66 40.01 6 BX151 6.00 5.50 33.1 RING GASKET, BX151, 1-13/16 10/15/20M 32.00 10.61 339.01 7 780080 32.00	CES00	06511 1810003		NI	ET 30 DAYS	
1 109178 1.00 5,979.00 5,979.0 2 103188 4.00 1,900.00 7,600.00 VUV_AOZE_FC,1-13/16 10M FE EE-0,5 (6A LU EE-0,5 PSL3 PR1) QPQ 4.00 1,900.00 7,600.00 SN-57379509 SN-57340440 SN-57340440 SN-57340440 SN-57340440 2.00 120.00 240.00 3 200010 FLG_COMP,1-13/16 10M X 2 LP,5000 PSI MAX WP,4130 60K,6A-KU-EE-NL-1 2.00 33.80 67.40 4 BP2T 2.00 33.80 67.40 100.00 40.66 400.00 5 100048 1.00 40.66 400.00 100.00 33.80 67.40 6 BX151 SN-5730 SPRING 1.00 40.66 400.00 100.00 40.66 400.00 9 RING GASKET, BX 151, 1-13/16 10/15/20M 32.00 10.61 339.00 33.90 57.59 8 NVA 1.00 45.00 45.00 45.00 45.00 45.00 45.00 45.00 45.00 45.00 45.00 45.00 45.00 45.00 45.00 45.00 45.00 45.00 <td></td> <td></td> <td></td> <td>Quantity</td> <td>Price</td> <td>Ext Price</td>				Quantity	Price	Ext Price
TBGHD,CW,CTH-HPS-F,9,11 SM X 7-1/16 10M,W/2 1-13/16 10M FP,17-4PH LDS,RND BAR,6A-LU-EE-0,5-2-2 7 2 103188 4.00 1,900.00 7,600.7 VLV,ACZE,FC,1-13/16 10M FE EE-0,5 (6A LU EE-0,5 PSL3 PR1) QPQ SN-57579509 SN-57579509 SN-57340439 31 200010 FLG,COMP,1-13/16 10M X 2 LP,5000 PSI MAX WP,4130 60K,6A-KU-EE-NL-1 2.00 120.00 240.1 4 BP2T 2.00 33.80 67.4 5 100048 1.00 40.66 40.0 FTG,GRS,VENTED CAP, 1/2 NPT,4140 -50F W/ELECTROLESS NICKEL COATING NACE,K-MONEL BALLJ, NCONEL X-750 SPRING 6.00 5.50 33.1 6 BX151 6.00 5.50 33.1 7 780080 32.00 10.61 339.2 8 NVA 1.00 45.00 45.1 9 PG10M 1.00 45.00 45.0 45.1 9 PG10M 1.00 45.00 45.0 45.0 45.0 10 RX54 1.00 84.00 84.00 84.00 84.00		TUBING HEAD ASSEMBLY				
2 103188 4.00 1,900.00 7,600.00 SN-57350509 SN-57340459 SN-57340459 SN-57340459 SN-57340459 3 200010 2.00 120.00 240.00 FLG,COMP,1-13/16 10M X 2 LP,5000 PSI MAX WP,4130 60K,6A-KU-EE-NL-1 2.00 33.80 67.40 4 BP21 2.00 33.80 67.40 50 100048 1.00 40.66 40.0 FTG,GRS,VENTED CAP,1/2 NPT,4140 -50F W/ELECTROLESS NICKEL COATING NACE K-MONEL 6.00 5.50 33.0 6 BX151 6.00 5.50 33.9 67.40 7 780080 32.00 10.61 339.9 51.9 8 NVA 1.00 45.00 45.0 9 PGI0M NUVA -1/2 FACE, LIQUID FILLED,1/2 NPT 1.00 45.00 45.0 10 RX54 1.00 84.00 84.00 84.00	1	109178		1.00	5,979.00	5,979.00
VLV,AOZE,FC,1-13/16 10M FE EE-0,5 (6A LU EE-0,5 PSL3 PR1) QPQ SN-57579509 SN-57579509 SN-57340459 SN-57340437 2.00 120.00 2 PLG,COMP,1-13/16 10M X 2 LP,5000 PSI MAX WP,4130 60K,6A-KU-EE-NL-1 2.00 33.80 67. 4 BP2T 2.00 33.80 67. 5 100048 1.00 40.66 40. FTG,GRS,VENTED CAP,1/2 NPT,4140 -50F W/ELECTROLESS NICKEL COATING NACE,K-MONEL BALL,INCONEL X-750 SPRING 33.90 6 BX151 6.00 5.50 33.40 7 780080 32.00 10.61 339. 8 NVA 1.00 45.00 45.00 9 PG10M NeEDLE VALVE,MFA,1/2 10M 1.00 45.00 45.10 9 PG10M 1.00 45.00 45.11 10 RX54 1.00 84.00 84.01		TBGHD,CW,CTH-HPS-F,9,11 5M X 7-1	/16 10M,W/2 1-13/16 10M FP,17-4PH LD	S,RND BAR,6A-L	U-EE-0,5-2-2	
VLV,AOZE,FC,1-13/16 10M FE EE-0,5 (6A LU EE-0,5 PSL3 PR1) QPQ SN-57579509 SN-57579509 SN-57340459 SN-57340437 2.00 120.00 2 PLG,COMP,1-13/16 10M X 2 LP,5000 PSI MAX WP,4130 60K,6A-KU-EE-NL-1 2.00 33.80 67. 4 BP2T 2.00 33.80 67. 5 100048 1.00 40.66 40. FTG,GRS,VENTED CAP,1/2 NPT,4140 -50F W/ELECTROLESS NICKEL COATING NACE,K-MONEL BALL,INCONEL X-750 SPRING 33.90 6 BX151 6.00 5.50 33.40 7 780080 32.00 10.61 339. 8 NVA 1.00 45.00 45.00 9 PG10M NeEDLE VALVE,MFA,1/2 10M 1.00 45.00 45.10 9 PG10M 1.00 45.00 45.11 10 RX54 1.00 84.00 84.01	2	103188		4.00	1,900.00	7,600.00
SN-57340459 SN-57340460 SN-57340460 SN-57340460 SN-57340437 2.00 120.00 240.0 FLG,COMP,1-13/16 10M X 2 LP,5000 PSI MAX WP,4130 60K,6A-KU-EE-NL-1 2.00 33.80 67.1 Will PLUG,CW,2 LP X 1/2 LP,API 6A DD-NL 2.00 33.80 67.1 5 100048 1.00 40.66 40.7 FTG,GRS,VENTED CAP,1/2 NPT,4140 -50F W/ELECTROLESS NICKEL COATING NACE,K-MONEL 6 80.151 6.00 5.50 33.1 6 BX151 6.00 5.50 33.2 33.8 34.8			(6A LU EE-0,5 PSL3 PR1) QPQ		<u> </u>	
FLG, COMP, 1-13/16 10M X 2 LP, 5000 PS1 MAX WP, 4130 60K, 6A-KU-EE-NL-1 2.00 33.80 67.1 4 BP2T BULL PLUG, CW, 2 LP X 1/2 LP, API 6A DD-NL 1.00 40.66 40.1 5 100048 FTG, GRS, VENTED CAP, 1/2 NPT, 4140 -50F W/ELECTROLESS NICKEL COATING NACE, K-MONEL BALL, INCONEL X-750 SPRING 6.00 5.50 33.1 6 BX151 RING GASKET, BX151, 1-13/16 10/15/20M 6.00 5.50 33.2 7 780080 SILL-THD W/2 NUTS, BLK, 3/4-10UNC X 5-1/2, A193 GR B7/A194 GR 2H, NO PLATING 10.01 45.00 45.3 9 PG10M NA EQUE, INM, 4-1/2 FACE, LIQUID FILLED, 1/2 NPT 1.00 45.00 45.3 10 RX54 RING GASKET, RX54, 11 5M 1.00 84.00 84.3		SN-57340460				
4 BP2T 2.00 33.80 67.9 5 100048 1.00 40.60 40.9 5 100048 1.00 40.60 40.9 6 BX151 6.00 5.50 33.9 7 780080 5.10,2000 1.00 45.00 45.9 8 NVA 1.00 45.00 45.9 9 PG10M 1.00 45.00 45.9 10 RX54 1.00 46.00 45.9	3	200010		2.00	120.00	240.00
BULL PLUG, CW, 2 LP X 1/2 LP, API 6A DD-NL 1.00 40.66 40.7 5 100048 FTG, GRS, VENTED CAP, 1/2 NPT, 4140 - 50F W/ELECTROLESS NICKEL COATING NACE, K-MONEL 6.00 5.50 33.7 6 BX151 6.00 5.50 33.7 7 780080 32.00 10.61 339.7 7 780080 32.00 10.61 35.9 8 NVA 1.00 45.00 45.7 9 PG10M PG10M, 4-1/2 FACE, LIQUID FILLED, 1/2 NPT 1.00 45.00 45.7 10 RX54 1.00 84.00 84.00 84.00		FLG,COMP,1-13/16 10M X 2 LP,5000 P	SI MAX WP,4130 60K,6A-KU-EE-NL-1			
5 100048 1.00 40.66 40.40 FTG,GRS,VENTED CAP,1/2 NPT,4140 -50F W/ELECTROLESS NICKEL COATING NACE,K-MONEL 6.00 5.50 33.4 6 BX151 6.00 5.50 33.4 7 780080 32.00 10.61 339.5 8 NVA 1.00 45.00 45.9 9 PG10M PRESSURE GAUGE,10M,4-1/2 FACE, LIQUID FILLED,1/2 NPT 1.00 45.00 45.4 10 RX54 1.00 84.00 84.00 84.00 84.00	4	BP2T		2.00	33.80	67.60
FTG,GRS,VENTED CAP,1/2 NPT,4140 -50F W/ELECTROLESS NICKEL COATING NACE,K-MONEL BALL,INCONEL X-750 SPRING 6 BX151 7 RING GASKET,BX151,1-13/16 10/15/20M 7 780080 32.00 10.61 339. STUD,ALL-THD W/2 NUTS,BLK,3/4-10UNC X 5-1/2,A193 GR B7/A194 GR 2H,NO PLATING 8 NVA NEEDLE VALVE,MFA,1/2 10M 9 PG10M PRESSURE GAUGE,10M,4-1/2 FACE, LIQUID FILLED,1/2 NPT 10 RX54 RING GASKET,RX54,11 5M		BULL PLUG,CW,2 LP X 1/2 LP,API 6A	DD-NL			
BALL,INCONEL X-750 SPRING 6 BX151 RING GASKET,BX151,1-13/16 10/15/20M 6.00 5.50 33.4 7 780080 32.00 10.61 339.4 8 NVA 1.00 45.00 45.4 9 PG10M 1.00 45.00 45.4 10 RX54 1.00 84.00 84.4	5	100048		1.00	40.66	40.66
RING GASKET,BX151,1-13/16 10/15/20M 7 780080 32.00 10.61 339. STUD,ALL-THD W/2 NUTS,BLK,3/4-10UNC X 5-1/2,A193 GR B7/A194 GR 2H,NO PLATING 1.00 45.00 45. 8 NVA NEEDLE VALVE,MFA,1/2 10M 1.00 45.00 45. 9 PG10M PRESSURE GAUGE,10M,4-1/2 FACE, LIQUID FILLED,1/2 NPT 1.00 45.00 45. 10 RX54 RING GASKET,RX54,11 5M 1.00 84.00 84.			-50F W/ELECTROLESS NICKEL COAT	ING NACE,K-MOI	NEL	
7 780080 32.00 10.61 339. 8 NVA 1.00 45.00 45.00 9 PG10M 1.00 45.00 45.00 9 PG10M 1.00 45.00 45.00 10 RX54 1.00 84.00 84.00	6	BX151		6.00	5.50	33.00
STUD,ALL-THD W/2 NUTS,BLK,3/4-10UNC X 5-1/2,A193 GR B7/A194 GR 2H,NO PLATING 8 NVA 1.00 45.00 45.00 9 PG10M 1.00 45.00 45.00 9 PG10M 1.00 45.00 45.00 10 RX54 1.00 84.00 84.00		RING GASKET,BX151,1-13/16 10/15/20	M			
8 NVA 1.00 45.00 45.00 9 PG10M 1.00 45.00 45.00 9 PG10M 1.00 45.00 45.00 10 RX54 1.00 84.00 84.00	7	780080		32.00	10.61	339.52
NEEDLE VALVE,MFA,1/2 10M 9 PG10M 1.00 45.00 45.00 9 PRESSURE GAUGE,10M,4-1/2 FACE, LIQUID FILLED,1/2 NPT 1.00 84.00 84.00 10 RX54 1.00 84.00 84.00 84.00		STUD,ALL-THD W/2 NUTS,BLK,3/4-1	OUNC X 5-1/2,A193 GR B7/A194 GR 2H,	NO PLATING		
PRESSURE GAUGE,10M,4-1/2 FACE, LIQUID FILLED,1/2 NPT 10 RX54 1.00 84.00 84.0 RING GASKET,RX54,11 5M	8			1.00	45.00	45.00
RING GASKET,RX54,11 5M	9		LIQUID FILLED,1/2 NPT	1.00	45.00	45.00
11 780082 12.00 30.41 364.	10			1.00	84.00	84.00
	11	780082		12.00	30.41	364.92

\bigcirc		Document 538 Filed in TXSB on 03/08/19 Page 24 of 30 Invoice Number:	260284
	Cactus	Cactus Wellhead, LLC	1/24/20
	Guerus	Fed Tax ID 45-2727039 920 Memorial City Way Suite 300 Houston TX 77024	Page: 2 of

Cactus Wellhead, LLC Fed Tax ID 45-2727039 920 Memorial City Way Suite 300 Houston TX 77024

1/24/2019

Page: 2 of 4

			Quantity	Price	Ext Price
	STUD,ALL-TH	ID W/2 NUTS,BLK,1-1/2-8UN X 11-3/4,A193 GR B7/A1	94 GR 2H,NO PLATING		
12	BX156		1.00	40.91	40.91
	RING GASKET	Г,ВХ156,7-1/16 10/15/20М			
13	PG10M		1.00	45.00	45.00
	PRESSURE GA	AUGE,10M,4-1/2 FACE, LIQUID FILLED,1/2 NPT			
14	780079		12.00	61.08	732.96
	STUD,ALL-TH	ID W/2 NUTS,BLK,1-7/8-8UN X 14-1/2,A193 GR B7/A1	94 GR 2H,NO PLATING		
	Rental				
15	RNM	Rental Charge Minimum MM/DD/YY	1.00	135.00	135.00
	7-1/16 10M FR.	AC VALVE RENTAL			
	RENTAL RAT	E = \$135.00 PER DAY			
	REF CER541				
	FSO-195152 1/	18/19			
16	RX54		1.00	84.00	84.00
	RING GASKET	Г,RX54,11 5М			
17	RAT	ServiceTech Hourly Rate	14.00	85.00	1,190.00
18	MI2	Service Truck Mileage 2WD (per mile)	32.00	2.35	75.20
19	DRY	Dry Rod (per rod)	1.00	25.00	25.00

Invoice Sale Amount:	17,166.77
Sales Tax:	1,416.26
Prepaid Amount:	0.00
Invoice Total:	18,583.03

	Cactus		Recurring Invoid Cactus Wellho Fed Tax ID 45 Memorial City	J Rental ce ead, LLC -2727039 Way Suite 300		Page 25 of	30 Invoice N	umber:		265134 2/14/2019
400	To: 7215 TROQUEST ENERGY INC EAST KALISTE SALOOM ROAD #6000 FAYETTE LA 70508		Houston TX	. 77024		WI GE	ENER CV PSA NERAL DELIV RTHAGE TX 7	/ERY	Page:	1 of 7
Con	tract	Customer P	O/AFE					Terms		
CER	80000544	CES6871			Days		Billing	COD Only		
Line	Unit	Item	Rate	Equipment Delivered	Previously Invoiced	Equipment Returned	Start	End	# of Days	Ext Price
1	RU3970	#191000	10.00	1/13/2019	0		1/14/2019	2/12/2019	30	300.00
	FLG,BLIND,5-1/8 10M X 1/2" NPT,W/3	/4-10UNC-2B LIFT THREADS					1			
2	RU7322	#100458	25.00	1/13/2019	0		1/14/2019	2/12/2019	30	750.00
	CRSS,CW,STD,5-1/8 10M X 4-1/16 10M	1,6A-PU-EE-NL-1								
3	RU8247	#100639	15.00	1/13/2019	0		1/14/2019	2/12/2019	30	450.00
	FSA,CW,4-1/16 10M X 2-1/16 10M,6A-	PU-EE-NL-1								
4	RU2271	#101734	50.00	1/13/2019	0		1/14/2019	2/12/2019	30	1,500.00
	VLV/ACT,JMP,HYD,FC,2-1/16 10M FE ACTUATOR HYDRAULIC OPERATIN REQUIRE TO OPERATE AT VALVE U PRESSURE - 400 PSI	G PRESSURE, 850 PSI; PRESSURE	1							

	Cac	c tus ca	Filed in Curring Invoid Ctus Wellh Tax ID 45	g Rental ce ead, LLC	03/08/19	Page 26 of	30 Invoice N	umber:		265134 2/14/2019
			norial City louston TX	Way Suite 300 77024)				Page:	2 of 7
Line	Unit	Item	Rate	Equipment Delivered	Days Previously Invoiced	Equipment Returned	Billing (Start	Cycle End	# of Days	Ext Price
5	RU23635	#620005	35.00	1/13/2019	0		1/14/2019	2/12/2019	30	1,050.00
		E EE-0,5 (6A PU EE-0,5 PSL3 PR1) HARDFACED M PACKING, SEAT FACE SEALS, SEAT AND								
6	RU18720	#100650	15.00	1/13/2019	0		1/14/2019	2/12/2019	30	450.00
	ADPT,TS,FH,2-1/16 10M X	X 2 FIG 1502 X 1/2 NPT,NACE SVC								
7	RU33175	#122558	85.00	1/13/2019	0		1/14/2019	2/12/2019	30	2,550.00
	PSL3 PR1) HF TRIM,API 6 C/W OMNI BNT/ACT HD2 MATERIAL CLASS BB, TH ACTUATOR REQUIRES 1 DIFFERENTIAL AND REQUIRES 455 PSI TO OP	D, 4-1/16 10M FE BB/EE-0,5 (API 6AV LU BB/EE-0,5 A PR1 SECTION 10.5.2 (O-RING SEAT SEALS) X-60 DOUBLE ACTING HYDRAULIC;ACTUATOR EMP P (-20F TO 180F), PR-2 ,223 PSI TO CLOSE VALVE AT FULL 10,000 PSI PEN VALVE AT FULL 10,000 PSI OR MAX OPERATING PRESSURE 3000 PSI								
8	RU39453	#119196	60.00	1/13/2019	0		1/14/2019	2/12/2019	30	1,800.00
	VLV,CW,SB200-QSR-ABS PR1)	9,4-1/16 10M FE BB/EE-0,5 (6A LU BB/EE-0,5 PSL3								
9	RU31178	#104950	15.00	1/13/2019	0		1/14/2019	2/12/2019	30	450.00
		3 FIG 1502 X 1/2 NPT,ALLOY NACE SVC BORE 3.06 & 10000 PSI MAX WP								

	Cactus	" C	Curring Invoid Cactus Wellho ed Tax ID 45	g Rental ce ead, LLC -2727039 Way Suite 300		Page 27 of	30 Invoice Nu	umber:	2	265134 2/14/2019 3 of 7
				Days Previously	Equipment	Billing (Cycle	# of		
Line	Unit	Item	Rate	Delivered	Invoiced	Returned	Start	End	Days	Ext Price
10		#118336 A FE EE-0,5 (6A LU EE-0,5 PSL3 PR1),HF . PR2),1350 PSI ACT WP, INC 625 CLAD DOVES	135.00	1/13/2019	0		1/14/2019	2/12/2019	30	4,050.00
11	RU39448 DSA,BESTWAY,7-1/16 10M STD X NUTS,6A-LU-EE-NL-1	#128050 5-1/8 10M STD,W/L7 STUDS/2H	20.00	1/13/2019	0		1/14/2019	2/12/2019	30	600.00
12	RU15945	#105382	165.00	1/13/2019	0		1/14/2019	2/12/2019	30	4,950.00

Case 18-36322		R tus	Iment 538 Filed in TXSB on 03/08/19 Recurring Rental Invoice Cactus Wellhead, LLC Fed Tax ID 45-2727039 920 Memorial City Way Suite 300 Houston TX 77024			Page 28 of 30 Invoice Number:			265134 2/14/2019 Page: 4 of 7	
Line	Unit	Item	Rate	Equipment Delivered	Days Previously Invoiced	Equipment Returned	Billing Start	Cycle End	# of Days	Ext Price
	CONTROL SYSTEM, SKID M ELECTRIC START DIESEL TEMPERATURE RATED. H CONSISTING OF: (1) 125 GALLON HYD. OIL BOTTOM (4) 1" FOUR WAY SELECTO HEAVY DUTY SUPPLY MA (1) 1" BYPASS VALVE (FOR PSI), (4) 11 GALLON ACCUMUL MOUNTED ON A 4" HEAVY BLADDER, (1) 1" FULLFLOW REGUL MANIFOLD, (1) 3500 PSI SAFTY RELIEF (1) DIESEL MOTOR PACK (1) HATZ DIESEL MOT (1) HYPRO TRIPLEX PU (1) BELT DRIVE WITH (1) MANUAL START/ MM PUSH BUTTON TO ST 3000 PSI PRESSURE SWITC AUTOMATIC AT 2500 PSI (1) 0-15 PSI LOW OIL P (1) PRESSURE INDICA	A PRESSURE ON THE MANIFOLD ABOVE 1,500 ATOR BOTTLES (APP. 40 GALLONS) Y DUTY MANIFOLD WITH COLD WATER ATOR FOR REGULATING PRESSURE ON THE F VALVE, AGE CONSISTING OF: FOR 14.5 HP @ 2000 RPM WITH GLOW PLUG UMP (5.8 GPM)								

PRESSURE

THE UNIT TO BE IN COMPLIANCE WITH SHELL SEPCO 55 WHICH REQUIRES THE FOLLOWING SPECIAL ITEMS:

- SPARK ARRESTOR FOR THE MOTOR
- DRIP PAN UNDER THE SKID

• CERTIFIED LIFT EYES LUGS AND HOLES PER SEPCO 55 & DNV 2.7-1 ALL ABOVE ITEMS WILL BE MOUNTED ON AN 8" HEAVY DUTY SKID WITH FORKLIFT SLOTS MOUNTED IN FRAME AND (4) POINT LIFTING FRAME. ALL ITEMS WILL BE SAND BLASTED PRIMED AND PAINTED

	Cactus		currin Invoi	g Rental ce	03/08/19	Page 29 of	³⁰ Invoice N	Number:		265134
	Cactus Vellhead, LLC Fed Tax ID 45-2727039 920 Memorial City Way Suite 300							2/14/2019		
	Houston TX 77024								Page:	5 of 7
Line	Unit	Item	Rate	Equipment Delivered	Days Previously Invoiced	Equipment Returned	Billing	g Cycle End	# of Days	Ext Price
	TESTED. COPY OF OWNERS MANUAL ANI	LOR. ALL EQUIPMENT WILL BE FULLY O PARTS MANUAL IS INCLUDED WITH OPY MAILED TO CACTUS WELLHEAD,								
REMI							Inv	oice Sale Amou Sales Ta		18,900.00 1,559.29
	ox 734254 s, TX 75373-4254							Invoice To	otal:	20,459.29

	Case 18-36322 Document 538 Filed in TXSB on 03/08/1 Recurring Rental Invoice Cactus Wellhead, LLC Fed Tax ID 45-2727039 920 Memorial City Way Suite 300					Page 30 of 30 Invoice Number:				265928 2/19/2019	
400	Fo: 7215 ROQUEST ENERGY INC EAST KALISTE SALOOM ROAD #6 AYETTE LA 70508		Houston TX	\$ 77024		WI GE	ENER OWENS ENERAL DELIV RTHAGE TX 7	/ERY	Page:	1 of 3	
Con	ract	Customer PO/A	FE					Terms			
CER	0000541							COD Only			
					Days	Equipment	Billing Cycle		# of		
Line	Unit	Item	Rate	Delivered	Previously Invoiced	Returned	Start	End	# 01 Days	Ext Price	
1	RU34105	#118617	135.00	1/18/2019	0		1/19/2019	2/17/2019	30	4,050.00	
	VLV,CW,FLS-R-QSR,7-1/16 10M F CLAD FLG RING AND BNT GASK	E EE-0,5 (6A LU EE-0,5 PSL3 PR1), INC 625 ET GROOVES									
Cus	omer										
REMI							Invo	ice Sale Amo Sales T		4,050.00 334.13	
	x 734254 TX 75373-4254							Invoice T	otal:	4,384.13	