

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re

DELTA PETROLEUM CORPORATION, *et al.*,¹

Debtors.

Chapter 11

Case No. 11-14006 (KJC)

(Jointly Administered)²

**GLOBAL NOTES REGARDING DEBTORS' SCHEDULES OF ASSETS
AND LIABILITIES AND STATEMENTS OF FINANCIAL AFFAIRS**

The Schedules of Assets and Liabilities (the "SOAL") and the Statements of Financial Affairs (the "SOFA," and collectively with the SOAL, the "Schedules and Statements") filed by Delta Petroleum Corporation, ("Delta" or a "Debtor") and eight of its affiliates (individually, a "Debtor", collectively, the "Affiliated Debtors," and collectively with Delta, the "Debtors"), in the United States Bankruptcy Court for the District of Delaware (the "Bankruptcy Court"), were prepared pursuant to section 521 of title 11 of the United States Code (the "Bankruptcy Code") and Federal Rule of Bankruptcy Procedure 1007 by management of the Debtors and are unaudited. While the Debtors' management has made every reasonable effort to ensure that the Schedules and Statements are accurate and complete, based upon information that was available to them at the time of preparation, the subsequent receipt of information may result in material changes to the financial data and other information contained therein. The Debtors reserve their right to amend the Schedules and Statements from time to time as may be necessary or appropriate. These Global Notes Regarding Debtors' Schedules of Assets and Liabilities and Statements of Financial Affairs (the "Global Notes") are incorporated by reference in, and comprise an integral part of, the Schedules and Statements, and should be referred to and reviewed in connection with any review of the Schedules and Statements.

1. Description of the Cases and "as of" Information Date. On December 16, 2011 (the "Petition Date"), the Debtors each filed a voluntary petition with the Bankruptcy Court under chapter 11 of the Bankruptcy Code. The cases have been procedurally consolidated for the purpose of joint administration under case number 11-14006 (KJC). The

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number are: Delta Petroleum Corporation (0803), DPCA LLC (0803), Delta Exploration Company, Inc. (9462), Delta Pipeline, LLC (0803), DLC, Inc. (3989), CEC, Inc. (3154), Castle Texas Production Limited Partnership (6054), Amber Resources Company of Colorado (0506), and Castle Exploration Company, Inc. (9007). The Debtors' headquarters are located at: 370 17th Street, Suite 4300, Denver, Colorado 80202.

² Currently, all of the Debtors' cases are being jointly administered under Case No. 11-14006, except Castle Exploration Company, Inc. Castle Exploration Company, Inc.'s bankruptcy petition is being filed contemporaneously with these Schedules and Statements. The Debtors have or will seek shortly hereafter this Court's permission to jointly administer Castle Exploration Company, Inc.'s case under Case No. 11-14006 as well.

Debtors are currently operating their businesses as debtors-in-possession pursuant to the Bankruptcy Code. Unless otherwise stated, asset and liability information is as of the Petition Date. Additionally, the Debtors have made every effort to allocate liabilities between the pre-petition and post-petition periods based on the information and research that was conducted in connection with the preparation of the Schedules and Statements. As additional information becomes available to and further research is conducted by the Debtors, the Debtors' allocation of liabilities between pre-petition and post-petition periods may change.

2. Basis of Presentation. For financial reporting purposes, Delta prepares consolidated financial statements that include financial data from both Delta and the Affiliated Debtors. These consolidated financial statements have historically been audited annually. The last audit of the Debtors' consolidated financial statements was as of December 31, 2010. The Schedules and Statements reflect the assets and liabilities of each Debtor as assigned to each Debtor on the basis of the Debtors' non-audited book and tax records. Delta does not, other than annually for tax purposes, prepare detailed financial statements for all of the Affiliated Debtors, except Amber Resources Company of Colorado. The Schedules and Statements do not purport to represent financial statements prepared in accordance with Generally Accepted Accounting Principles ("GAAP").

3. Summary of Significant Reporting Policies. The following conventions were adopted by the Debtors in the preparation of the Schedules and Statements:

(a) Book Value. Unless otherwise noted, each asset and liability of each Debtor is shown on the basis of the net book value of the asset or liability in accordance with the Debtors' accounting and/or tax books and records as of the Petition Date. Unless otherwise noted, the SOAL reflects the carrying value of the assets and liabilities as listed in the Debtors' books, and are not based upon any estimate of their current market values.

(b) Cash. Cash balances in the Debtors' bank accounts set forth in the SOAL Schedule B are based on the bank balance as of the Petition Date. Delta is the only Debtor that maintains operating bank accounts. Amber Resources of Colorado, Castle Exploration, Inc. and CEC, Inc. maintain cash reserve bank accounts but have no operations and minimal cash activity.

(c) Intercompany Accounts and Transactions. Prior to the Petition Date, intercompany activity, including intercompany inventory transfers and the payment of bills by Delta on behalf of the Affiliate Debtors, is booked to an intercompany advance account. At the end of each month, the change in the intercompany account is booked to Additional Paid in Capital at the subsidiary level and Investment in Subsidiary at the parent level. These settlements do not involve the transfer of cash, but rather are bookkeeping transactions. Intercompany transactions are not shown as payments in the Debtors' Schedules and Statements.

(d) Payments Made within 90 Days prior to the Petition Date. Payments made by the Debtors within 90 days prior to the Petition Date have been

classified by Debtor based on the owner of the various accounts from which disbursements were made and without regard to which Debtor was obligated to make payment. Payments made to non-insider employees for ordinary course salaries, wages, bonuses, expense reimbursements, commissions and employee benefits were omitted from SOFA 3(b).

(e) Inventories. Inventories are stated at cost or the lower of cost and market. The Debtors reserve all rights with respect to the valuation of any inventories.

(f) Property and Equipment: Owned. The Company accounts for its natural gas and crude oil exploration and development activities under the successful efforts method of accounting. Under such method, costs of productive exploratory wells, development dry holes and productive wells and undeveloped leases are capitalized. Oil and gas lease acquisition costs are also capitalized. Exploration costs, including personnel costs, certain geological or geophysical expenses and delay rentals for gas and oil leases, are charged to expense as incurred. Exploratory drilling costs are initially capitalized, but evaluated quarterly and charged to expense if and when the well is determined not to have found reserves in commercial quantities. The sale of a partial interest in a proved property is accounted for as a cost recovery and no gain or loss is recognized as long as this treatment does not significantly affect the units-of-production amortization rate. A gain or loss is recognized for all other sales of producing properties.

Unproved properties with significant acquisition costs are assessed quarterly on a property-by-property basis and any impairment in value is charged to expense. If the unproved properties are determined to be productive, the related costs are transferred to proved gas and oil properties. Proceeds from sales of partial interests in unproved leases are accounted for as a recovery of cost without recognizing any gain or loss until all costs have been recovered.

Depreciation and depletion of capitalized acquisition, exploration and development costs are computed on the units-of-production method by individual fields as the related proved reserves are produced.

Drilling equipment is recorded at cost or estimated fair value upon acquisition and depreciated on a component basis using the straight-line method over its estimated useful life ranging from 5 to 15 years. Pipelines and gathering systems and other property and equipment are recorded at cost and depreciated using the straight-line method over their estimated useful lives ranging from three to 40 years. Other Non-Oil & Gas Owned property and equipment are stated at net book value (cost less depreciation and amortization). Depreciation and amortization for these assets are provided on the “straight-line” method over the assets’ estimated useful lives.

(g) Property and Equipment: Leased. In the ordinary course of their businesses, the Debtors lease real property and various articles of personal property from certain third-party lessors. All such leases are set forth in the SOAL. Leases accounted for as capitalized lease obligations are included on Schedule D (secured debt) and the

related personal property is included in Schedule B (personal property). Leases not deemed to be capital leases are included on Schedule D and listed in the list of executory contracts contained in SOAL Schedule G; the property that is the subject of such leases therefore has been excluded from SOAL Schedule A (real property) and Schedule B. Unpaid lease payments are listed in SOAL Schedule F (unsecured claims). However, nothing in the Schedules or Statements is or shall be construed as an admission or determination as to the legal status of any lease (including whether it is a true lease or a financing arrangement) and the Debtors reserve all rights with respect to all such issues.

(h) Goodwill. As of the Petition Date, neither Delta nor any of the Affiliates had any Goodwill.

(i) Intangibles and Deferred Finance Costs. Certain intangibles have been excluded from Schedule B. The intangibles are comprised of capitalized costs associated with the acquisition of licenses, trademarks, IT systems, customer lists and other general intangibles. Any owned licenses and trademarks are listed in Schedule B22 and B23.

(j) Application of Vendor Credits. In the ordinary course of their businesses, the Debtors apply credits against amounts otherwise due to vendors. These credits arise, *inter alia*, in connection with goods that are ultimately not delivered, damaged goods, defective goods, prompt pay discounts and volume rebates and incentives. Certain of these credits are subject to change.

(k) Litigation. The Debtors have listed in SOAL Schedule F all known claimants related to any pending or threatened litigation action as contingent, disputed and unliquidated with unknown amounts. Although claim amounts were not estimated, allowed claims, if any, for these claimants may be substantial. The Debtors have listed in SOFA 4(a) the various litigation matters to which the Debtors were a party within the past year. The SOFA does not include administrative or other proceedings concerning *de minimis* amounts.

(l) Liens and Encumbrances on Assets. In the ordinary course of the Debtors' businesses, tax liens and other encumbrances (*e.g.*, judgment liens) are occasionally filed against property owned by the Debtors. This occurs infrequently and is a result of either inadvertent clerical errors or in connection with contested matters. It is the Debtors' practice to timely resolve all liens by either satisfying the lien claim or formally contesting the validity of such liens. As of the Petition Date, except as reflected on SOAL Schedule D (secured claims) and as discussed below, the Debtors were not aware of any material liens or encumbrances filed against assets directly owned by the Debtors.

(m) Causes of Action. The Debtors have not necessarily set forth all claims or causes of action against third parties as assets in the Schedules and Statements. The Debtors reserve all of their rights with respect to any such claims or causes of action they may have, and neither these Global Notes nor the Schedules and Statements shall be

deemed a waiver of any such causes of action.

(n) Secured Claims. Except as otherwise agreed pursuant to a stipulation or agreed order or order entered by the Bankruptcy Court, the Debtors reserve their rights to dispute or challenge the validity, perfection or immunity from avoidance of any lien purported to be granted or perfected in any specific asset to a secured creditor listed on SOAL Schedule D of any Debtor. Moreover, although the Debtors may have scheduled claims of various creditors as secured claims, except as otherwise agreed pursuant to a stipulation or agreed order or order entered by the Bankruptcy Court, the Debtors reserve all rights to dispute or challenge the secured nature of any such creditor's claim or the characterization of the structure of any such transaction or any document or instrument (including without limitation, any intercompany agreement) related to such creditor's claim. Furthermore, secured claim amounts have been listed on SOAL Schedule D without regard to the value of assets secured thereby. No attempt was made by the Debtors to estimate the fair market value as of the Petition Date of assets pledged pursuant to a secured obligation. Accordingly, deficiency claims of secured creditors were not listed on SOAL Schedule F and such omission is not an admission by the Debtors as to the sufficiency of collateral related to any secured claim listed on SOAL Schedule D. In certain instances, a Debtor may be a co-obligor, co-mortgagor or guarantor with respect to scheduled claims of other Debtors, and no claim set forth on SOAL Schedule D of any Debtor is intended to acknowledge claims of creditors that are otherwise satisfied or discharged by other entities. The descriptions provided in SOAL Schedule D are intended only to be a summary. Reference to the applicable loan agreements and related documents is necessary for a complete description of the collateral and the nature, extent and priority of any liens. Nothing in the Global Notes or the Schedules and Statements shall be deemed a modification or interpretation of the terms of such agreements.

(o) Priority Claims. Priority claims related to various tax obligations have been listed on SOAL Schedule E. Moreover, although the Debtors may have scheduled claims of various creditors as priority claims, the Debtors reserve all rights to dispute or challenge the priority treatment of any such creditor's claim (or portion thereof) or the characterization of the structure of any such transaction or any document or instrument related to such creditor's claim.

(p) Executory Contracts. The businesses of the Debtors are complex. While every effort has been made to ensure the completeness and accuracy of the listing of executory contracts, inadvertent errors or omissions may have occurred. The Debtors hereby reserve all of their rights to dispute the validity, status, or enforceability of any contracts, agreements or leases set forth in SOAL Schedule G and to amend or supplement such Schedule as necessary. The contracts, agreements and leases listed on SOAL Schedule G may have expired or may have been modified, amended, or supplemented from time to time by various amendments, restatements, waivers, estoppel certificates, letter and other documents, instruments and agreements which may not be listed therein. Certain of the real property leases listed on SOAL Schedule G may contain renewal options, guarantees of payments, options to purchase, rights of first refusal,

rights to lease additional space and other miscellaneous rights. Such rights, powers, duties and obligations are not set forth on SOAL Schedule G. Certain of the executory agreements may not have been memorialized and could be subject to dispute. SOAL Schedule G does not include stand-alone equipment purchase orders. Additionally, the Debtors may be parties to various other agreements concerning real property, such as easements, rights of way, subordination, non-disturbance, supplemental agreements, amendments/letter agreements, title documents, consents, site plans, maps and other miscellaneous agreements. Such agreements, if any, are not set forth in SOAL Schedule G. The presence of a contract or agreement on SOAL Schedule G does not constitute an admission that such contract or agreement is an executory contract or unexpired lease. Similarly, the absence of a contract or agreement on SOAL Schedule G does not constitute an admission that any other contract or agreement to which a Debtor is a party is not executory. Parties to executory contracts and unexpired leases were not listed on SOAL Schedule F, except where past due amounts were recorded in the Debtors' accounts payable. The Debtors have not listed on SOAL Schedule F landlords and executory contract counter-parties which may have claims related to contract/lease rejection or other damages. The Debtors reserve all of their rights, claims and causes of action with respect to the contracts and agreements listed on the SOAL, including the right to dispute or challenge the characterization or the structure of any transaction, document, or instrument.

(q) Interests in Subsidiaries. Interests in subsidiaries arise from stock ownership and from intercompany balances. Each Debtor's SOAL Schedule B sets forth its ownership interests, if any, in other Affiliated Debtors at net book value.

4. Adjustment to Scheduled Claim Amounts. Certain of the SOAL list creditors and set forth the Debtors' estimate of the claims of creditors as of the Petition Date. The Bankruptcy Court has authorized the Debtors to, *inter alia*, to pay prepetition wages, salaries and employee benefits; to pay certain priority claims in the ordinary course of business; to pay prepetition sales, use and other taxes; and to pay certain prepetition suppliers. Accordingly, to the extent prepetition amounts have been paid in accordance with Bankruptcy Court order prior to the filing of the SOAL, such claim amounts may not be listed. However the actual unpaid claims of creditors that may be allowed in these cases may differ from the amounts set forth due to additional invoices received or prepetition payments made following the filing of the Statements and Schedules.

5. Employee Claims. The Bankruptcy Court has entered orders granting authority to the Debtors to pay certain prepetition and postpetition employee wages, salaries, benefits and other obligations. Accordingly, only employee claims for prepetition amounts that have not been paid as of the time the Schedules and Statements were filed have been included on the appropriate SOAL.

6. Royalty Interest Claims. The Bankruptcy Court has entered orders granting authority to the Debtors to pay certain prepetition and post-petition claims associated with oil & gas production royalties. As of the Petition Date, Delta was unable to determine the total amount due each potential royalty claimant due to ordinary course delays in the reporting of

production associated with each individual mineral interest. Accordingly, all known royalty interest owner that may potentially have an unpaid prepetition amounts and that have not been paid as of the time the Schedules and Statements were filed have been included on the appropriate SOAL.

7. Disputed, Contingent and/or Unliquidated Claims. SOAL Schedules D, E and F permit each of the Debtors to designate a claim as disputed, contingent and/or unliquidated. A failure to designate a claim on any of the SOAL as disputed, contingent and/or unliquidated does not constitute an admission that such claim is not subject to objection by the Debtors. The Debtors reserve the right to dispute, or assert offsets or defenses to, any claim reflected on the SOAL as to amount, liability or status.

8. Global Notes Control. In the event that the Schedules and Statements differ from the foregoing Global Notes, the Global Notes shall control.

UNITED STATES BANKRUPTCY COURT

District of Delaware

In re: Delta Petroleum Corporation,
DebtorCase No. 11-14006
(if known)

STATEMENT OF FINANCIAL AFFAIRS

This statement is to be completed by every debtor. Spouses filing a joint petition may file a single statement on which the information for both spouses is combined. If the case is filed under chapter 12 or chapter 13, a married debtor must furnish information for both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed. An individual debtor engaged in business as a sole proprietor, partner, family farmer, or self-employed professional, should provide the information requested on this statement concerning all such activities as well as the individual's personal affairs. To indicate payments, transfers and the like to minor children, state the child's initials and the name and address of the child's parent or guardian, such as "A.B., a minor child, by John Doe, guardian." Do not disclose the child's name. See, 11 U.S.C. § 112 and Fed. R. Bankr. P. 1007(m).

Questions 1 - 18 are to be completed by all debtors. Debtors that are or have been in business, as defined below, also must complete Questions 19 - 25. **If the answer to an applicable question is "None," mark the box labeled "None."** If additional space is needed for the answer to any question, use and attach a separate sheet properly identified with the case name, case number (if known), and the number of the question.

DEFINITIONS

"In business." A debtor is "in business" for the purpose of this form if the debtor is a corporation or partnership. An individual debtor is "in business" for the purpose of this form if the debtor is or has been, within six years immediately preceding the filing of this bankruptcy case, any of the following: an officer, director, managing executive, or owner of 5 percent or more of the voting or equity securities of a corporation; a partner, other than a limited partner, of a partnership; a sole proprietor or self-employed full-time or part-time. An individual debtor also may be "in business" for the purpose of this form if the debtor engages in a trade, business, or other activity, other than as an employee, to supplement income from the debtor's primary employment.

"Insider." The term "insider" includes but is not limited to: relatives of the debtor; general partners of the debtor and their relatives; corporations of which the debtor is an officer, director, or person in control; officers, directors, and any owner of 5 percent or more of the voting or equity securities of a corporate debtor and their relatives; affiliates of the debtor and insiders of such affiliates; any managing agent of the debtor. 11 U.S.C. § 101.

1. Income from employment or operation of businessNone
☐

State the gross amount of income the debtor has received from employment, trade, or profession, or from operation of the debtor's business, including part-time activities either as an employee or in independent trade or business, from the beginning of this calendar year to the date this case was commenced. State also the gross amounts received during the **two years** immediately preceding this calendar year. (A debtor that maintains, or has maintained, financial records on the basis of a fiscal rather than a calendar year may report fiscal year income. Identify the beginning and ending dates of the debtor's fiscal year.) If a joint petition is filed, state income for each spouse separately. (Married debtors filing under chapter 12 or chapter 13 must state income of both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

AMOUNT

SOURCE

See Exhibit 1

2. Income other than from employment or operation of businessNone
☐

State the amount of income received by the debtor other than from employment, trade, profession, operation of the debtor's business during the **two years** immediately preceding the commencement of this case. Give particulars. If a joint petition is filed, state income for each spouse separately. (Married debtors filing under chapter 12 or chapter 13 must state income for each spouse whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

AMOUNT

SOURCE

See Exhibit 2

3. Payments to creditors*Complete a. or b., as appropriate, and c.*None
☐

a. *Individual or joint debtor(s) with primarily consumer debts:* List all payments on loans, installment purchases of goods or services, and other debts to any creditor made within **90 days** immediately preceding the commencement of this case unless the aggregate value of all property that constitutes or is affected by such transfer is less than \$600. Indicate with an asterisk (*) any payments that were made to a creditor on account of a domestic support obligation or as part of an alternative repayment schedule under a plan by an approved nonprofit budgeting and credit counseling agency. (Married debtors filing under chapter 12 or chapter 13 must include payments by either or both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

NAME AND ADDRESS OF CREDITOR

DATES OF
PAYMENTSAMOUNT
PAIDAMOUNT
STILL OWING

See Exhibit 3b

None
☐

b. *Debtor whose debts are not primarily consumer debts:* List each payment or other transfer to any creditor made within **90 days** immediately preceding the commencement of the case unless the aggregate value of all property that constitutes or is affected by such transfer is less than \$5,850*. If the debtor is an individual, indicate with an asterisk (*) any payments that were made to a creditor on account of a domestic support obligation or as part of an alternative repayment schedule under a plan by an approved nonprofit budgeting and credit counseling agency. (Married debtors filing under chapter 12 or chapter 13 must include payments and other transfers by either or both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

NAME AND ADDRESS OF CREDITOR

DATES OF
PAYMENTS/
TRANSFERSAMOUNT
PAID OR
VALUE OF
TRANSFERSAMOUNT
STILL
OWING

See Exhibit 3b

* Amount subject to adjustment on 4/01/13, and every three years thereafter with respect to cases commenced on or after the date of adjustment.

None



c. *All debtors:* List all payments made within **one year** immediately preceding the commencement of this case to or for the benefit of creditors who are or were insiders. (Married debtors filing under chapter 12 or chapter 13 must include payments by either or both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

NAME AND ADDRESS OF CREDITOR AND RELATIONSHIP TO DEBTOR	DATE OF PAYMENT	AMOUNT PAID	AMOUNT STILL OWING
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4. Suits and administrative proceedings, executions, garnishments and attachments

None



a. List all suits and administrative proceedings to which the debtor is or was a party within **one year** immediately preceding the filing of this bankruptcy case. (Married debtors filing under chapter 12 or chapter 13 must include information concerning either or both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

CAPTION OF SUIT AND CASE NUMBER	NATURE OF PROCEEDING	COURT OR AGENCY AND LOCATION	STATUS OR DISPOSITION
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See Exhibit 4a

None



b. Describe all property that has been attached, garnished or seized under any legal or equitable process within **one year** immediately preceding the commencement of this case. (Married debtors filing under chapter 12 or chapter 13 must include information concerning property of either or both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

NAME AND ADDRESS OF PERSON FOR WHOSE BENEFIT PROPERTY WAS SEIZED	DATE OF SEIZURE	DESCRIPTION AND VALUE OF PROPERTY
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5. Repossessions, foreclosures and returns

None



List all property that has been repossessed by a creditor, sold at a foreclosure sale, transferred through a deed in lieu of foreclosure or returned to the seller, within **one year** immediately preceding the commencement of this case. (Married debtors filing under chapter 12 or chapter 13 must include information concerning property of either or both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

NAME AND ADDRESS OF CREDITOR OR SELLER	DATE OF REPOSSESSION, FORECLOSURE SALE, TRANSFER OR RETURN	DESCRIPTION AND VALUE OF PROPERTY
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6. Assignments and receiverships

None
☒

a. Describe any assignment of property for the benefit of creditors made within **120 days** immediately preceding the commencement of this case. (Married debtors filing under chapter 12 or chapter 13 must include any assignment by either or both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

NAME AND ADDRESS OF ASSIGNEE	DATE OF ASSIGNMENT	TERMS OF ASSIGNMENT OR SETTLEMENT
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None
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b. List all property which has been in the hands of a custodian, receiver, or court-appointed official within **one year** immediately preceding the commencement of this case. (Married debtors filing under chapter 12 or chapter 13 must include information concerning property of either or both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

NAME AND ADDRESS OF CUSTODIAN	NAME AND LOCATION OF COURT CASE TITLE & NUMBER	DATE OF ORDER	DESCRIPTION AND VALUE Of PROPERTY
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7. Gifts

None
☐

List all gifts or charitable contributions made within **one year** immediately preceding the commencement of this case except ordinary and usual gifts to family members aggregating less than \$200 in value per individual family member and charitable contributions aggregating less than \$100 per recipient. (Married debtors filing under chapter 12 or chapter 13 must include gifts or contributions by either or both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

NAME AND ADDRESS OF PERSON OR ORGANIZATION	RELATIONSHIP TO DEBTOR, IF ANY	DATE OF GIFT	DESCRIPTION AND VALUE OF GIFT
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See Exhibit 7

8. Losses

None
☐

List all losses from fire, theft, other casualty or gambling within **one year** immediately preceding the commencement of this case **or since the commencement of this case**. (Married debtors filing under chapter 12 or chapter 13 must include losses by either or both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

DESCRIPTION AND VALUE OF PROPERTY	DESCRIPTION OF CIRCUMSTANCES AND, IF LOSS WAS COVERED IN WHOLE OR IN PART BY INSURANCE, GIVE PARTICULARS	DATE OF LOSS
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See Exhibit 8

9. Payments related to debt counseling or bankruptcy

None

☐

List all payments made or property transferred by or on behalf of the debtor to any persons, including attorneys, for consultation concerning debt consolidation, relief under the bankruptcy law or preparation of a petition in bankruptcy within **one year** immediately preceding the commencement of this case.

NAME AND ADDRESS OF PAYEE	DATE OF PAYMENT, NAME OF PAYER IF OTHER THAN DEBTOR	AMOUNT OF MONEY OR DESCRIPTION AND VALUE OF PROPERTY
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See Exhibit 9

10. Other transfers

None

☐

a. List all other property, other than property transferred in the ordinary course of the business or financial affairs of the debtor, transferred either absolutely or as security within **two years** immediately preceding the commencement of this case. (Married debtors filing under chapter 12 or chapter 13 must include transfers by either or both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

NAME AND ADDRESS OF TRANSFEREE, RELATIONSHIP TO DEBTOR	DATE	DESCRIBE PROPERTY TRANSFERRED AND VALUE RECEIVED
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See Exhibit 10a

None

☒

b. List all property transferred by the debtor within **ten years** immediately preceding the commencement of this case to a self-settled trust or similar device of which the debtor is a beneficiary.

NAME OF TRUST OR OTHER DEVICE	DATE(S) OF TRANSFER(S)	AMOUNT OF MONEY OR DESCRIPTION AND VALUE OF PROPERTY OR DEBTOR'S INTEREST IN PROPERTY
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11. Closed financial accounts

None

☐

List all financial accounts and instruments held in the name of the debtor or for the benefit of the debtor which were closed, sold, or otherwise transferred within **one year** immediately preceding the commencement of this case. Include checking, savings, or other financial accounts, certificates of deposit, or other instruments; shares and share accounts held in banks, credit unions, pension funds, cooperatives, associations, brokerage houses and other financial institutions. (Married debtors filing under chapter 12 or chapter 13 must include information concerning accounts or instruments held by or for either or both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

NAME AND ADDRESS OF INSTITUTION	TYPE OF ACCOUNT, LAST FOUR DIGITS OF ACCOUNT NUMBER, AND AMOUNT OF FINAL BALANCE	AMOUNT AND DATE OF SALE OR CLOSING
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See Exhibit 11

12. Safe deposit boxesNone
☒

List each safe deposit or other box or depository in which the debtor has or had securities, cash, or other valuables within **one year** immediately preceding the commencement of this case. (Married debtors filing under chapter 12 or chapter 13 must include boxes or depositories of either or both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

NAME AND ADDRESS OF BANK OR OTHER DEPOSITORY	NAMES AND ADDRESSES OF THOSE WITH ACCESS TO BOX OR DEPOSITORY	DESCRIPTION OF CONTENTS	DATE OF TRANSFER OR SURRENDER, IF ANY
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13. SetoffsNone
☐

List all setoffs made by any creditor, including a bank, against a debt or deposit of the debtor within **90 days** preceding the commencement of this case. (Married debtors filing under chapter 12 or chapter 13 must include information concerning either or both spouses whether or not a joint petition is filed, unless the spouses are separated and a joint petition is not filed.)

NAME AND ADDRESS OF CREDITOR	DATE OF SETOFF	AMOUNT OF SETOFF
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See Exhibit 13

14. Property held for another personNone
☐

List all property owned by another person that the debtor holds or controls.

NAME AND ADDRESS OF OWNER	DESCRIPTION AND VALUE OF PROPERTY	LOCATION OF PROPERTY
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See Exhibit 14

15. Prior address of debtorNone
☒

If debtor has moved within **three years** immediately preceding the commencement of this case, list all premises which the debtor occupied during that period and vacated prior to the commencement of this case. If a joint petition is filed, report also any separate address of either spouse.

ADDRESS	NAME USED	DATES OF OCCUPANCY
175 Horizon Drive, Suite 219 Grand Junction, CO 81506	Delta Petroleum Corporation (field office)	12/1/2010 - Present
2201 Highway 35 Bypass N, Alvin, TX, 77511-8887	Delta Petroleum Corporation dba Delta Exploration Company, Inc. (former field office)	

16. Spouses and Former Spouses

None



If the debtor resides or resided in a community property state, commonwealth, or territory (including Alaska, Arizona, California, Idaho, Louisiana, Nevada, New Mexico, Puerto Rico, Texas, Washington, or Wisconsin) within **eight years** immediately preceding the commencement of the case, identify the name of the debtor's spouse and of any former spouse who resides or resided with the debtor in the community property state.

NAME

17. Environmental Information.

For the purpose of this question, the following definitions apply:

"Environmental Law" means any federal, state, or local statute or regulation regulating pollution, contamination, releases of hazardous or toxic substances, wastes or material into the air, land, soil, surface water, groundwater, or other medium, including, but not limited to, statutes or regulations regulating the cleanup of these substances, wastes, or material.

"Site" means any location, facility, or property as defined under any Environmental Law, whether or not presently or formerly owned or operated by the debtor, including, but not limited to, disposal sites.

"Hazardous Material" means anything defined as a hazardous waste, hazardous substance, toxic substance, hazardous material, pollutant, or contaminant or similar term under an Environmental Law.

None



a. List the name and address of every site for which the debtor has received notice in writing by a governmental unit that it may be liable or potentially liable under or in violation of an Environmental Law. Indicate the governmental unit, the date of the notice, and, if known, the Environmental Law:

SITE NAME AND ADDRESS	NAME AND ADDRESS OF GOVERNMENTAL UNIT	DATE OF NOTICE	ENVIRONMENTAL LAW
See Exhibit 17a			

None



b. List the name and address of every site for which the debtor provided notice to a governmental unit of a release of Hazardous Material. Indicate the governmental unit to which the notice was sent and the date of the notice.

SITE NAME AND ADDRESS	NAME AND ADDRESS OF GOVERNMENTAL UNIT	DATE OF NOTICE	ENVIRONMENTAL LAW
See Exhibit 17b			

None



c. List all judicial or administrative proceedings, including settlements or orders, under any Environmental Law with respect to which the debtor is or was a party. Indicate the name and address of the governmental unit that is or was a party to the proceeding, and the docket number.

NAME AND ADDRESS OF GOVERNMENTAL UNIT	DOCKET NUMBER	STATUS OR DISPOSITION
See Exhibit 17c		

18. Nature, location and name of business

None



a. *If the debtor is an individual*, list the names, addresses, taxpayer-identification numbers, nature of the businesses, and beginning and ending dates of all businesses in which the debtor was an officer, director, partner, or managing

executive of a corporation, partner in a partnership, sole proprietor, or was self-employed in a trade, profession, or other activity either full- or part-time within **six years** immediately preceding the commencement of this case, or in which the debtor owned 5 percent or more of the voting or equity securities within **six years** immediately preceding the commencement of this case.

If the debtor is a partnership, list the names, addresses, taxpayer-identification numbers, nature of the businesses, and beginning and ending dates of all businesses in which the debtor was a partner or owned 5 percent or more of the voting or equity securities, within **six years** immediately preceding the commencement of this case.

If the debtor is a corporation, list the names, addresses, taxpayer-identification numbers, nature of the businesses, and beginning and ending dates of all businesses in which the debtor was a partner or owned 5 percent or more of the voting or equity securities within **six years** immediately preceding the commencement of this case.

NAME	LAST FOUR DIGITS OF SOCIAL-SECURITY OR OTHER INDIVIDUAL TAXPAYER-I.D. NO. (ITIN)/ COMPLETE EIN	ADDRESS	NATURE OF BUSINESS	BEGINNING AND ENDING DATES
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See Exhibit 18a

None



b. Identify any business listed in response to subdivision a., above, that is "single asset real estate" as defined in 11 U.S.C. § 101.

NAME

ADDRESS

The following questions are to be completed by every debtor that is a corporation or partnership and by any individual debtor who is or has been, within **six years** immediately preceding the commencement of this case, any of the following: an officer, director, managing executive, or owner of more than 5 percent of the voting or equity securities of a corporation; a partner, other than a limited partner, of a partnership, a sole proprietor, or self-employed in a trade, profession, or other activity, either full- or part-time.

*(An individual or joint debtor should complete this portion of the statement **only** if the debtor is or has been in business, as defined above, within six years immediately preceding the commencement of this case. A debtor who has not been in business within those six years should go directly to the signature page.)*

19. Books, records and financial statements

None



a. List all bookkeepers and accountants who within **two years** immediately preceding the filing of this bankruptcy case kept or supervised the keeping of books of account and records of the debtor.

NAME AND ADDRESS

DATES SERVICES RENDERED

See Exhibit 19a

None



b. List all firms or individuals who within **two years** immediately preceding the filing of this bankruptcy case have audited the books of account and records, or prepared a financial statement of the debtor.

NAME

ADDRESS

DATES SERVICES RENDERED

See Exhibit 19b

None
☐

c. List all firms or individuals who at the time of the commencement of this case were in possession of the books of account and records of the debtor. If any of the books of account and records are not available, explain.

NAME

ADDRESS

See Exhibit 19c

None
☐

d. List all financial institutions, creditors and other parties, including mercantile and trade agencies, to whom a financial statement was issued by the debtor within **two years** immediately preceding the commencement of this case.

NAME AND ADDRESS

DATE ISSUED

See Exhibit 19d

20. Inventories

None
☒

a. List the dates of the last two inventories taken of your property, the name of the person who supervised the taking of each inventory, and the dollar amount and basis of each inventory.

DATE OF INVENTORY

INVENTORY SUPERVISOR

DOLLAR AMOUNT
OF INVENTORY
(Specify cost, market or other
basis)

None
☒

b. List the name and address of the person having possession of the records of each of the inventories reported in a., above.

DATE OF INVENTORY

NAME AND ADDRESSES
OF CUSTODIAN
OF INVENTORY RECORDS

21 . Current Partners, Officers, Directors and Shareholders

None
☒

a. If the debtor is a partnership, list the nature and percentage of partnership interest of each member of the partnership.

NAME AND ADDRESS

NATURE OF INTEREST

PERCENTAGE OF INTEREST

None
☐

b. If the debtor is a corporation, list all officers and directors of the corporation, and each stockholder who directly or indirectly owns, controls, or holds 5 percent or more of the voting or equity securities of the corporation.

NAME AND ADDRESS

TITLE

NATURE AND PERCENTAGE
OF STOCK OWNERSHIP

See Exhibit 21b

22 . Former partners, officers, directors and shareholdersNone
☒

a. If the debtor is a partnership, list each member who withdrew from the partnership within **one year** immediately preceding the commencement of this case.

NAME	ADDRESS	DATE OF WITHDRAWAL
------	---------	--------------------

None
☐

b. If the debtor is a corporation, list all officers or directors whose relationship with the corporation terminated within **one year** immediately preceding the commencement of this case.

NAME AND ADDRESS	TITLE	DATE OF TERMINATION
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Exhibit 22b

23 . Withdrawals from a partnership or distributions by a corporationNone
☐

If the debtor is a partnership or corporation, list all withdrawals or distributions credited or given to an insider, including compensation in any form, bonuses, loans, stock redemptions, options exercised and any other perquisite during **one year** immediately preceding the commencement of this case.

NAME & ADDRESS OF RECIPIENT, RELATIONSHIP TO DEBTOR	DATE AND PURPOSE OF WITHDRAWAL	AMOUNT OF MONEY OR DESCRIPTION AND VALUE OF PROPERTY
---	-----------------------------------	--

See Exhibit 23

24. Tax Consolidation Group.None
☒

If the debtor is a corporation, list the name and federal taxpayer-identification number of the parent corporation of any consolidated group for tax purposes of which the debtor has been a member at any time within **six years** immediately preceding the commencement of the case.

NAME OF PARENT CORPORATION	TAXPAYER-IDENTIFICATION NUMBER (EIN)
----------------------------	--------------------------------------

25. Pension Funds.None
☒

If the debtor is not an individual, list the name and federal taxpayer-identification number of any pension fund to which the debtor, as an employer, has been responsible for contributing at any time within **six years** immediately preceding the commencement of the case.

NAME OF PENSION FUND	TAXPAYER-IDENTIFICATION NUMBER (EIN)
----------------------	--------------------------------------

[If completed by an individual or individual and spouse]

I declare under penalty of perjury that I have read the answers contained in the foregoing statement of financial affairs and any attachments thereto and that they are true and correct.

Date	_____	Signature of Debtor	_____
Date	_____	Signature of Joint Debtor (if any)	_____

[If completed on behalf of a partnership or corporation]

I declare under penalty of perjury that I have read the answers contained in the foregoing statement of financial affairs and any attachments thereto and that they are true and correct to the best of my knowledge, information and belief.

Date	<u>January 6, 2012</u>	Signature	<u>/s/ John T. Young, Jr.</u>
		Print Name and Title	<u>John T. Young, Jr., Chief Restructuring Officer</u>

[An individual signing on behalf of a partnership or corporation must indicate position or relationship to debtor.]

66__continuation sheets attached

Penalty for making a false statement: Fine of up to \$500,000 or imprisonment for up to 5 years, or both. 18 U.S.C. §§ 152 and 3571

Statement of Financial Affairs
Exhibit 1
Income from Employment or Operation of Business

Period	Amount	Source
1/1/2009 through 12/31/2009	(\$276,071,035.30)	Income from Operations
1/1/2010 through 12/31/2010	(\$73,267,937.81)	Income from Operations
1/1/2011 through 9/30/2011	(\$451,561,932.03)	Income from Operations

Statement of Financial Affairs
Exhibit 2
Income Other Than From Employment or Operation of Business

Period	Amount	Source
1/1/2009 through 12/31/2009	\$2,401,851.74	Interest Income
	(\$15,472,671.52)	Gain(Loss) in Unconsolidated Affiliate
	(\$2,633,326.91)	Gain(Loss) on Sale of Properties
	\$52,331.43	Gain(Loss) on Sale of Securities
1/1/2010 through 12/31/2010	\$228,221.93	Interest Income
	\$1,737,936.68	Gain(Loss) in Unconsolidated Affiliate
	(\$901,052.75)	Gain(Loss) on Sale of Properties
1/1/2011 through 09/30/2011	\$316,561.35	Interest Income
	\$294,041.85	Gain(Loss) in Unconsolidated Affiliate
	(\$5,647,102.36)	Gain(Loss) on Sale of Properties

Statement of Financial Affairs
Exhibit 3b
Payments to Creditors within 90 days

Vendor Name	Address	City	State	Zip	Check	Check Date	Check Amount	Amount Remaining Due
UNITED HEALTH CARE INSURANCE COMPANY	22561 NETWORK PLACE	CHICAGO	IL	60673-1225	Wire	12/15/2011	\$ 3,767.00	\$ -
KEVIN COLLINS	7938 CICERO COURT	LITTLETON	CO	80125	Wire	12/15/2011	6,000.00	-
JEAN-MICHEL FONCK	15 AVENUE DE TOURVILLE	75007 PARIS, FRANCE			Wire	12/15/2011	6,000.00	-
JERRIE ECKELBERGER	1998 OAK LEAF LANE	GREENWOOD VILLAGE	CO	80121	Wire	12/15/2011	6,000.00	-
JORDAN SMITH	7000 EAST QUINCY AVE F416	DENVER	CO	80237	Wire	12/15/2011	6,000.00	-
BROWN RUDNICK LLP	SEVEN TIMES SQUARE	NEW YORK	NY	10036	Wire	12/15/2011	200,000.00	-
CONWAY MACKENZIE INC	1301 MCKINNEY	HOUSTON	TX	77010	Wire	12/15/2011	213,446.92	-
CONWAY MACKENZIE INC	1301 MCKINNEY	HOUSTON	TX	77010	Wire	12/15/2011	225,000.00	-
DAVIS GRAHAM & STUBBS LLP	1550 17TH ST SUITE 500	DENVER	CO	80202	Wire	12/15/2011	150,000.00	-
HUGHES HUBBARD & REED LLP	ONE BATTERY PARK PLAZA	NEW YORK	NY	10004-1482	Wire	12/15/2011	663,828.72	-
ANTHONY MANDEKIC	150 S RODEO DRIVE	BEVERLY HILLS	CA	90212	Wire	12/15/2011	6,000.00	-
JEAN-MICHEL FONCK	15 AVENUE DE TOURVILLE	75007 PARIS, FRANCE			Wire	12/15/2011	5,666.67	-
DANIEL J TAYLOR	150 S RODEO DR SUITE 250	BEVERLY HILLS	CA	90212	Wire	12/15/2011	10,770.07	-
RTS CORPORATION	777 S WADSWORTH BLVD, BLDG 4, SUITE 251	LAKEWOOD	CO	80226-4300	Wire	12/15/2011	1,388.48	-
VISION SERVICE PLAN FILE # 73280	P.O. BOX 60000	SAN FRANCISCO	CA	94160-3280	Wire	12/15/2011	872.76	-
LONG VIEW SYSTEMS	555 17TH STREET SUITE 900	DENVER	CO	80202	Wire	12/15/2011	16,680.00	16,380.00
MORRIS NICHOLS ARSHT & TUNNELL LLP	1201 NORTH MARKET ST	WILMINGTON	DE	19899-1347	Wire	12/15/2011	50,000.00	-
ADP INC	P.O. BOX 31001-1568	PASADENA	CA	91110-1568	Wire	12/15/2011	1,240.54	-
BROWN RUDNICK LLP	SEVEN TIMES SQUARE	NEW YORK	NY	10036	Wire	12/14/2011	200,000.00	-
RP SERVICES LLC	P.O. BOX BB	RIVERTON	WY	82501	Wire	12/14/2011	96,567.48	196,430.09
DATA FRONTLINE	6046 FM 2920, BOX 114	SPRING	TX	77379	Wire	12/13/2011	15,861.27	-
DAVIS GRAHAM & STUBBS LLP	1550 17TH ST SUITE 500	DENVER	CO	80202	Wire	12/13/2011	310,995.78	-
RTS CORPORATION	777 S WADSWORTH BLVD, BLDG 4, SUITE 251	LAKEWOOD	CO	80226-4300	Wire	12/13/2011	7,051.30	-
MACQUARIE CAPITAL (USA) INC	125 WEST 55TH ST	NEW YORK	NY	10019	Wire	12/13/2011	77,745.44	-
KPMG, LLP	P.O. BOX 120001	DALLAS	TX	75312-0668	Wire	12/13/2011	132,117.00	-
HEIN & ASSOCIATES LLP	1999 BROADWAY	DENVER	CO	80202	Wire	12/13/2011	22,070.63	5,243.88
EPIQ BANKRUPTCY SOLUTIONS	757 Third Avenue, 3rd Floor	NEW YORK	NY	10017	Wire	12/13/2011	25,000.00	-
BROWN RUDNICK LLP	SEVEN TIMES SQUARE	NEW YORK	NY	10036	Wire	12/13/2011	30,000.00	-
ENTERPRISE GAS PROCESSING LLC	P.O. BOX 972867	DALLAS	TX	75397-2867	Wire	12/13/2011	361,457.43	-
ASCEND EXECUTIVE RECRUITING	221 SOUTH OLIVE ST	DENVER	CO	80230	W111224	12/13/2011	11,220.00	-
CONWAY MACKENZIE INC	1301 MCKINNEY	HOUSTON	TX	77010	W111225	12/13/2011	163,573.10	-
HUGHES HUBBARD & REED LLP	ONE BATTERY PARK PLAZA	NEW YORK	NY	10004-1482	W111222	12/13/2011	403,192.66	-
361 SERVICES	1675 LARIMER STREET SUITE 715	DENVER	CO	80202	W111221	12/12/2011	8,159.94	-
ALL AMERICAN FIELD SERVICE LLC	P.O. BOX 33	COLLBRAN	CO	81624	43895	12/12/2011	6,720.00	-
CERBERUS CAPITAL MANAGEMENT LP	299 PARK AVENUE, 12TH FLOOR	NEW YORK	NY	10171	W111220	12/12/2011	250,000.00	-
MILL IRON RESOURCES LLC	971 COUNTY ROAD 281	WESTCLIFFE	CO	81252	43900	12/12/2011	9,360.00	-
BAYSIDE CAPITAL INC	600 FIFTH AVENUE 2ND FLOOR	NEW YORK	NY		W111223	12/9/2011	100,000.00	-
CERBERUS CAPITAL MANAGEMENT LP	299 PARK AVENUE, 12TH FLOOR	NEW YORK	NY	10171	W111218	12/9/2011	250,000.00	-
VAN GILDER INSURANCE CORPORATION	P.O. BOX 46510	DENVER	CO	80202	W111215	12/8/2011	1,464,003.00	-
361 SERVICES	1675 LARIMER STREET SUITE 715	DENVER	CO	80202	W111213	12/7/2011	7,158.27	-
GRAND VALLEY POWER	P.O. BOX 190	GRAND JUNCTION	CO	81502-0190	43850	12/7/2011	11,164.40	-
THE HARTFORD	P.O. BOX 8500-3690	PHILADELPHIA	PA	19178-3690	43851	12/7/2011	12,897.94	-
UNITED HEALTH CARE INSURANCE COMPANY	22561 NETWORK PLACE	CHICAGO	IL	60673-1225	43885	12/7/2011	11,049.99	-
FIRSTBANK	P.O. BOX 150427	LAKEWOOD	CO	80215-0427	W111214	12/6/2011	15,776.60	-
361 SERVICES	1675 LARIMER STREET SUITE 715	DENVER	CO	80202	W111208	12/5/2011	6,448.10	-
ANTHONY MANDEKIC	150 S RODEO DRIVE	BEVERLY HILLS	CA	90212	43811	12/5/2011	7,375.00	-
BROWN RUDNICK LLP	SEVEN TIMES SQUARE	NEW YORK	NY	10036	W111212	12/5/2011	100,000.00	-
DANIEL J TAYLOR	150 S RODEO DR SUITE 250	BEVERLY HILLS	CA	90212	43816	12/5/2011	7,375.00	-
EVERCORE GROUP LLC	55 EAST 52ND ST	NEW YORK	NY	10055	W111211	12/5/2011	362,345.42	-
EVERCORE GROUP LLC	55 EAST 52ND ST	NEW YORK	NY	10055	W111210	12/5/2011	150,841.16	-
JERRY ECKELBERGER	1998 OAK LEAF LANE	GREENWOOD VILLAGE	CO	80121	43804	12/5/2011	8,000.00	-

Statement of Financial Affairs
Exhibit 3b
Payments to Creditors within 90 days

Vendor Name	Address	City	State	Zip	Check	Check Date	Check Amount	Amount Remaining Due
JORDAN SMITH	7000 EAST QUINCY AVE F416	DENVER	CO	80237	43815	12/5/2011	6,083.33	-
JP MORGAN, CHASE BANK	AS MORTGAGEE FOR	DENVER	CO	80256-0362	43809	12/5/2011	99,022.07	836.20
KEVIN COLLINS	7938 CICERO COURT	LITTLETON	CO	80125	43803	12/5/2011	8,000.00	-
MACQUARIE CAPITAL (USA) INC	125 WEST 55TH ST	NEW YORK	NY	10019	W111207	12/5/2011	163,481.70	-
MACQUARIE CAPITAL (USA) INC	125 WEST 55TH ST	NEW YORK	NY	10019	W111206	12/5/2011	54,975.00	-
CONWAY MACKENZIE INC	1301 MCKINNEY	HOUSTON	TX	77010	W111202	12/2/2011	74,319.01	-
SIMONS PETROLEUM INC	P.O. BOX 676686	DALLAS	TX	75267-6686	W111204	12/2/2011	24,321.12	-
VAN GILDER ENRISK LLC	1515 WYNKOOP, SUITE 200	DENVER	CO	80202	W111203	12/2/2011	93,351.04	26,938.00
GIL OIL & GAS SERVICES	565 WEST WILLOW CT	CLIFTON	CO	81520	43793	12/1/2011	6,180.00	6,000.00
HYPERAMS LLC	100 LAKEVIEW PARKWAY	VERNON HILLS	IL	60061	W111201	12/1/2011	6,350.00	-
MAG PETRO LLC	P.O. BOX 2241	MANDEVILLE	LA	70470	43794	12/1/2011	8,344.00	8,346.00
MARSH TRUCKING LLC	475 MELODY LANE	GRAND JUNCTION	CO	81501	43795	12/1/2011	274,466.40	242,226.19
MILL IRON RESOURCES LLC	971 COUNTY ROAD 281	WESTCLIFFE	CO	81252	43797	12/1/2011	23,475.00	-
NETHERLAND SEWELL & ASSOC INC	4500 THANKSGIVING TOWER	DALLAS	TX	75201	43798	12/1/2011	35,277.14	-
RED MOUNTAIN SALES & SERVICE INC	P.O. BOX 455	COLBRAN	CO	81624	43799	12/1/2011	7,700.00	4,400.00
RORY MORTENSEN	624 SHANNON LANE	GRAND JUNCTION	CO	81504	43800	12/1/2011	5,880.00	3,325.00
WILLIAM M MCNAMEE	716 WILLOW CREEK RD	GRAND JUNCTION	CO	81505	43796	12/1/2011	7,000.00	-
OFFICE OF NATURAL RESOURCES REVENUE	P.O. BOX 25627	DENVER	CO	80225-0627	W111131	11/30/2011	86,880.38	-
361 SERVICES	1675 LARIMER STREET SUITE 715	DENVER	CO	80202	W111126	11/29/2011	7,713.00	-
ASCEND EXECUTIVE RECRUITING	221 SOUTH OLIVE ST	DENVER	CO	80230	W111125	11/29/2011	8,485.12	-
CONWAY MACKENZIE INC	1301 MCKINNEY	HOUSTON	TX	77010	W111124	11/29/2011	149,439.75	-
MACQUARIE CAPITAL (USA) INC	125 WEST 55TH ST	NEW YORK	NY	10019	W111130	11/29/2011	386,656.51	-
DELAWARE SECRETARY OF STATE	P.O. BOX 11728	NEWARK	NJ	07101-4728	43788	11/28/2011	36,000.00	-
COBRA CONSULTING LLC	P.O. BOX 479	DEBEQUE	CO	81630	43782	11/23/2011	8,300.00	4,235.00
GIL OIL & GAS SERVICES	565 WEST WILLOW CT	CLIFTON	CO	81520	43783	11/23/2011	8,580.00	6,000.00
MAG PETRO LLC	P.O. BOX 2241	MANDEVILLE	LA	70470	43784	11/23/2011	8,342.00	8,346.00
361 SERVICES	1675 LARIMER STREET SUITE 715	DENVER	CO	80202	W111121	11/22/2011	7,886.19	-
DAVIS GRAHAM & STUBBS LLP	1550 17TH ST SUITE 500	DENVER	CO	80202	W111120	11/22/2011	514,628.87	-
HUGHES HUBBARD & REED LLP	ONE BATTERY PARK PLAZA	NEW YORK	NY	10004-1482	W111119	11/21/2011	500,000.00	-
ANAMO COMPANY INC	P.O. BOX 1152	GARDEN CITY	KS	67846	43762	11/18/2011	6,840.00	-
COLLBRAN VALLEY GAS GATHERING LLC	P.O. BOX 203403	HOUSTON	TX	77216-3403	43764	11/18/2011	558,924.01	-
CONWAY MACKENZIE INC	1301 MCKINNEY	HOUSTON	TX	77010	W111117	11/18/2011	127,704.26	-
DANIEL J TAYLOR	150 S RODEO DR SUITE 250	BEVERLY HILLS	CA	90212	43777	11/18/2011	8,108.22	-
DAVIS GRAHAM & STUBBS LLP	1550 17TH ST SUITE 500	DENVER	CO	80202	43767	11/18/2011	54,052.50	-
LONG VIEW SYSTEMS	555 17TH STREET SUITE 900	DENVER	CO	80202	43773	11/18/2011	17,580.00	16,380.00
NEWPARK DRILLING FLUIDS LLC	P.O. BOX 973167	DALLAS	TX	75397-3167	43775	11/18/2011	20,000.00	-
361 SERVICES	1675 LARIMER STREET SUITE 715	DENVER	CO	80202	W111115	11/15/2011	6,939.06	-
ASCEND EXECUTIVE RECRUITING	221 SOUTH OLIVE ST	DENVER	CO	80230	W111114	11/15/2011	11,220.00	-
MACQUARIE CAPITAL (USA) INC	125 WEST 55TH ST	NEW YORK	NY	10019	W111127	11/15/2011	173,383.40	-
CONWAY MACKENZIE INC	1301 MCKINNEY	HOUSTON	TX	77010	W111112	11/14/2011	62,953.12	-
VAN GILDER INSURANCE CORPORATION	P.O. BOX 46510	DENVER	CO	80202	W111111	11/14/2011	1,464,003.00	-
AERA ENERGY LLC	P.O. BOX 7247-6359	PHILADELPHIA	PA	19170-6359	43743	11/11/2011	8,657.39	3,166.06
COMPRESSOR SYSTEMS INC	P.O. BOX 841807	DALLAS	TX	75284-1807	43747	11/11/2011	27,647.83	38,990.52
GRAND COUNTY TREASURER	125 E CENTER STREET	MOAB	UT	84532	43751	11/11/2011	14,243.62	-
JP MORGAN, CHASE BANK	AS MORTGAGEE FOR	DENVER	CO	80256-0362	43752	11/11/2011	23,880.41	836.20
KPMG, LLP	P.O. BOX 120001	DALLAS	TX	75312-0668	43753	11/11/2011	45,000.00	-
MAG PETRO LLC	P.O. BOX 2241	MANDEVILLE	LA	70470	43754	11/11/2011	7,321.00	8,346.00
MACQUARIE CAPITAL (USA) INC	125 WEST 55TH ST	NEW YORK	NY	10019	W111106	11/8/2011	14,445.21	-
FIRSTBANK	P.O. BOX 150427	LAKEWOOD	CO	80215-0427	W111108	11/7/2011	21,569.34	-
UNITED HEALTH CARE INSURANCE COMPANY	22561 NETWORK PLACE	CHICAGO	IL	60673-1225	W111105	11/7/2011	9,105.97	-

Statement of Financial Affairs
Exhibit 3b
Payments to Creditors within 90 days

Vendor Name	Address	City	State	Zip	Check	Check Date	Check Amount	Amount Remaining Due
ASCEND EXECUTIVE RECRUITING	221 SOUTH OLIVE ST	DENVER	CO	80230	W111103	11/4/2011	11,220.00	-
BASA RESOURCES INC	14875 LANDMARK BLVD 4TH FLOOR	DALLAS	TX	75254	43678	11/4/2011	9,316.68	-
CENTRAL POWERWASH & STEAM CLEANING	P.O. BOX 353	COLLBRAN	CO	81624	43681	11/4/2011	7,000.00	102,860.00
CONWAY MACKENZIE INC	1301 MCKINNEY	HOUSTON	TX	77010	W111107	11/4/2011	100,000.00	-
DIVIDE OIL & GAS SERVICES	2309 GRAND PARK DRIVE	GRAND JUNCTION	CO	81505	43690	11/4/2011	40,210.89	59,171.28
EYE OF THE TIGER LLC	2591 LEGACY WAY	GRAND JUNCTION	CO	81503	43695	11/4/2011	6,728.61	38,675.77
FLUID REHAB LLC	P.O. BOX 40007	FRUITVALE	CO	81504	43698	11/4/2011	23,655.00	26,712.50
HOMAX OIL SALES INC	605 SOUTH P.O. PLAR	CASPER	WY	82601	43704	11/4/2011	8,217.08	23,577.37
KAHILL INC	58589 HWY 330 EAST	COLLBRAN	CO	81624	43703	11/4/2011	33,359.00	1,896.00
LARAMIE COUNTY TREASURER	P.O. BOX 125	CHEYENNE	WY	82003	43708	11/4/2011	171,350.22	171,350.22
MAG PETRO LLC	P.O. BOX 2241	MANDEVILLE	LA	70470	43710	11/4/2011	8,800.80	8,346.00
MERIAL CURRIER VANDER LAAN	P.O. BOX 27059	DENVER	CO	80227	W111104	11/4/2011	25,000.00	-
MORRIS NICHOLS ARSHT & TUNNELL LLP	1201 NORTH MARKET ST	WILMINGTON	DE	19899-1347	W111132	11/4/2011	100,000.00	-
MULTI-CHEM GROUP LLC	P.O. BOX 974320	DALLAS	TX	75397-4320	43715	11/4/2011	15,567.70	101,787.10
RAIN FOR RENT DENVER	FILE 52541	LOS ANGELES	CA	90074-2541	43720	11/4/2011	28,100.15	226,389.59
RP SERVICES LLC	P.O. BOX BB	RIVERTON	WY	82501	43723	11/4/2011	37,636.50	196,430.09
SCHMUESER GORDON MEYER INC	118 WEST 6TH	GLENWOOD SPRINGS	CO	81601	43725	11/4/2011	29,985.00	7,190.60
STAR POINT ENTERPRISES INC	2580 CREEKVIEW ROAD	MOAB	UT	84532	43726	11/4/2011	6,653.00	2,521.93
UNITED VISION LOGISTICS	3721 HWY 90 EAST	BROUSSARD	LA	70518	43733	11/4/2011	6,975.00	-
WY FREMONT COUNTY TREASURER	P.O. BOX 465	LANDER	WY	82520	43699	11/4/2011	24,208.97	24,208.96
361 SERVICES	1675 LARIMER STREET SUITE 715	DENVER	CO	80202	W111102	11/3/2011	16,282.85	-
JP MORGAN, CHASE BANK	AS MORTGAGEE FOR	DENVER	CO	80256-0362	43668	11/1/2011	99,347.79	836.20
US BANCORP EQUIPMENT FINANCE INC	P.O. BOX 790413	ST LOUIS	MO	63179-0413	43677	11/1/2011	46,033.38	46,033.38
US BANK	CM-9690	ST. PAUL	MN	55170-9690	W111101	11/1/2011	2,156,250.00	-
AMERICAN EXPRESS	P.O. BOX 650448	DALLAS	TX	75265-0448	W111021	10/31/2011	10,000.00	-
DHS DRILLING COMPANY	P.O. BOX 277	CASPER	WY	82602-0277	W111024	10/31/2011	434,564.82	-
FRONTIER DRILLING CORPORATION	5400 NORTH GRAND BLVD	OKLAHOMA CITY	OK	73112	43660	10/31/2011	237,500.00	-
MACQUARIE CAPITAL (USA) INC	125 WEST 55TH ST	NEW YORK	NY	10019	W111023	10/31/2011	364,109.28	-
MACQUARIE CAPITAL (USA) INC	125 WEST 55TH ST	NEW YORK	NY	10019	W111022	10/31/2011	130,338.26	-
PREMIER PIPE LP	P.O. BOX 840306	DALLAS	TX	75284-0306	W111020	10/31/2011	61,765.73	-
CENTRAL POWERWASH & STEAM CLEANING	P.O. BOX 353	COLLBRAN	CO	81624	43608	10/28/2011	6,920.00	102,860.00
CHAMPION TECHNOLOGIES INC	P.O. BOX 2243	HOUSTON	TX	77252	43610	10/28/2011	29,103.81	102,158.74
COLLBRAN VALLEY GAS GATHERING LLC	P.O. BOX 203403	HOUSTON	TX	77216-3403	43611	10/28/2011	1,243,659.48	-
DALBO INC	P.O. BOX 1168	VERNAL	UT	84078	43614	10/28/2011	7,143.77	46,418.87
DANISH FLATS ENVIRONMENTAL SERVICES LLC	510 SOUTH 600 E	SALT LAKE CITY	UT	84102	43615	10/28/2011	19,346.34	664.11
DAVIS GRAHAM & STUBBS LLP	1550 17TH ST SUITE 500	DENVER	CO	80202	43617	10/28/2011	6,000.00	-
GRAND VALLEY POWER	P.O. BOX 190	GRAND JUNCTION	CO	81502-0190	43626	10/28/2011	9,075.58	-
MAG PETRO LLC	P.O. BOX 2241	MANDEVILLE	LA	70470	43631	10/28/2011	7,323.00	8,346.00
MARSH TRUCKING LLC	475 MELODY LANE	GRAND JUNCTION	CO	81501	43632	10/28/2011	81,691.66	242,226.19
MASTER PETROLEUM COMPANY	P.O. BOX 66	SILT	CO	81652	43633	10/28/2011	13,944.00	51,985.27
MHA PETROLEUM CONSULTANTS LLC	730 17TH ST	DENVER	CO	80202-3510	43634	10/28/2011	16,553.75	431.25
MULTI PLUNGERLIFT PRODUCTS CO	7188 STATE ROUTE 39 EAST	MILLERSBURG	OH	44654	43635	10/28/2011	6,529.01	13,886.36
OFFICE OF NATURAL RESOURCES REVENUE	P.O. BOX 25627	DENVER	CO	80225-0627	W111018	10/28/2011	97,914.34	-
OLSSON ASSOCIATES INC	P.O. BOX 84608	LINCOLN	NE	68501-4608	43637	10/28/2011	26,639.77	49,876.90
PARKER & LYNCH	DEPT CH 14031	PALATINE	IL	60055-4031	43638	10/28/2011	6,604.50	7,809.38
PATTERSON SERVICES INC	P.O. BOX 200522	HOUSTON	TX	77216	43639	10/28/2011	6,184.64	-
PRODUCED WATER DEVELOPMENT LLC	3801 AUTOMATION WAY	FT COLLINS	CO	80525	43640	10/28/2011	8,109.60	16,796.10

Statement of Financial Affairs
Exhibit 3b
Payments to Creditors within 90 days

Vendor Name	Address	City	State	Zip	Check	Check Date	Check Amount	Amount Remaining Due
RWDY INC	908 TOWN & COUNTRY BLVD SUITE 120	HOUSTON	TX	77024	43643	10/28/2011	20,823.00	-
STATE OF COLORADO	1120 LINCOLN STREET SUITE 801	DENVER	CO	80203	43646	10/28/2011	10,968.69	-
SWEPI LP - JV RECEIPTS	P.O. BOX 7247-6251	PHILADELPHIA	PA	19170-6251	43647	10/28/2011	16,714.03	-
UNITED HEALTH CARE INSURANCE COMPANY	22561 NETWORK PLACE	CHICAGO	IL	60673-1225	43655	10/28/2011	8,330.88	-
WESTERN FIELD SERVICES	557 AARON COURT	CLIFTON	CO	81520	43659	10/28/2011	7,840.00	3,140.00
ENCANA OIL & GAS (USA) INC.	370 17TH ST, SUITE 1700	DENVER	CO	80202	WIRE	10/27/2011	100,000,000.00	-
361 SERVICES	1675 LARIMER STREET SUITE 715	DENVER	CO	80202	W111015	10/27/2011	7,585.13	-
COLORADO DEPT OF REVENUE	1375 SHERMAN STREET	DENVER	CO	80261	W111014	10/25/2011	45,815.43	-
HUGHES HUBBARD & REED LLP	ONE BATTERY PARK PLAZA	NEW YORK	NY	10004-1482	W111013	10/25/2011	50,000.00	-
ALL AMERICAN FIELD SERVICE LLC	P.O. BOX 33	COLLBRAN	CO	81624	43537	10/21/2011	7,480.00	-
BAKER CORPORATION	P.O. BOX 513967	LOS ANGELES	CA	90051-3967	43539	10/21/2011	111,038.48	82,421.20
CENTRAL POWERWASH & STEAM CLEANING	P.O. BOX 353	COLLBRAN	CO	81624	43543	10/21/2011	7,280.00	102,860.00
CHAMPION TECHNOLOGIES INC	P.O. BOX 2243	HOUSTON	TX	77252	43545	10/21/2011	23,829.29	102,158.74
COMPRESSOR SYSTEMS INC	P.O. BOX 841807	DALLAS	TX	75284-1807	43548	10/21/2011	23,929.91	38,990.52
ENTERPRISE GAS PROCESSING LLC	P.O. BOX 972867	DALLAS	TX	75397-2867	43553	10/21/2011	424,211.60	-
EVOLVING OFFICE SOLUTIONS LLC	7108 S ALTON WAY BLDG G-104	CENTENNIAL	CO	80112	43554	10/21/2011	12,103.20	-
EXPRO AMERICAS INC	DEPT 2080	DALLAS	TX	75312-2080	43555	10/21/2011	27,319.95	-
EYE OF THE TIGER LLC	2591 LEGACY WAY	GRAND JUNCTION	CO	81503	43556	10/21/2011	6,888.78	38,675.77
FLUID REHAB LLC	P.O. BOX 40007	FRUITVALE	CO	81504	43557	10/21/2011	34,217.50	26,712.50
GIL OIL & GAS SERVICES	565 WEST WILLOW CT	CLIFTON	CO	81520	43559	10/21/2011	6,000.00	6,000.00
MARSH TRUCKING LLC	475 MELODY LANE	GRAND JUNCTION	CO	81501	43563	10/21/2011	57,992.02	242,226.19
MASTER PETROLEUM COMPANY	P.O. BOX 66	SILT	CO	81652	43564	10/21/2011	19,305.55	51,985.27
MILL IRON RESOURCES LLC	971 COUNTY ROAD 281	WESTCLIFFE	CO	81252	43568	10/21/2011	6,480.00	-
MULTI-CHEM GROUP LLC	P.O. BOX 974320	DALLAS	TX	75397-4320	43570	10/21/2011	40,168.99	101,787.10
REDI INDUSTRIAL SERVICES INC	WEST END OWEN STREET	LYMAN	WY	82937	43577	10/21/2011	21,368.84	-
RORY MORTENSEN	624 SHANNON LANE	GRAND JUNCTION	CO	81504	43578	10/21/2011	6,965.00	3,325.00
RP SERVICES LLC	P.O. BOX BB	RIVERTON	WY	82501	43580	10/21/2011	94,830.27	196,430.09
SCHLUMBERGER TECHNOLOGY CORPORATION	P. O. BOX 201193	HOUSTON	TX	77216-1193	43582	10/21/2011	14,702.00	-
STERLING CRANE INC	6015 W 56TH AVENUE	ARVADA	CO	80002-2715	43585	10/21/2011	5,602.64	3,971.56
SUPERIOR ENERGY SERVICES LLC	DEPT 2203	DALLAS	TX	75312-2203	43586	10/21/2011	25,182.97	9,102.36
THOMSON REUTERS (MARKETS) LLC	P.O. BOX 415983	BOSTON	MA	02241-5983	43588	10/21/2011	10,420.02	-
WARRIOR ENERGY SERVICES	DEPARTMENT 2114	DALLAS	TX	75312-2114	43593	10/21/2011	9,133.00	-
WESTERN COLORADO WASTE SERVICE INC	P.O. BOX 26	MACK	CO	81525	43594	10/21/2011	5,965.00	37,370.00
361 SERVICES	1675 LARIMER STREET SUITE 715	DENVER	CO	80202	W111010	10/18/2011	7,731.28	-
ASCEND EXECUTIVE RECRUITING	221 SOUTH OLIVE ST	DENVER	CO	80230	W111009	10/18/2011	11,220.00	-
BLACK MOUNTAIN RECYCLING LLC	P.O. BOX 40481	GRAND JUNCTION	CO	81504	43534	10/17/2011	105,113.71	96,772.04
MERIAL CURRIER VANDER LAAN	P.O. BOX 27059	DENVER	CO	80227	W111008	10/17/2011	25,000.00	-
BAKER HUGHES BUSINESS	P.O. BOX 200415	HOUSTON	TX	77216-0415	43468	10/14/2011	7,983.86	9,679.11
CENTRAL POWERWASH & STEAM CLEANING	P.O. BOX 353	COLLBRAN	CO	81624	43470	10/14/2011	23,190.00	102,860.00
CHAMPION TECHNOLOGIES INC	P.O. BOX 2243	HOUSTON	TX	77252	43473	10/14/2011	7,489.19	102,158.74
DANISH FLATS ENVIRONMENTAL SERVICES LLC	510 SOUTH 600 E	SALT LAKE CITY	UT	84102	43477	10/14/2011	19,648.70	664.11
DAVIS GRAHAM & STUBBS LLP	1550 17TH ST SUITE 500	DENVER	CO	80202	43479	10/14/2011	75,695.59	-
DAWN TRUCKING CO	P.O. BOX 1498	FARMINGTON	NM	87499	43480	10/14/2011	126,558.44	43,791.51
GE OIL & GAS PRESSURE CONTROL LP	P.O. BOX 911776	DALLAS	TX	75391-1776	43529	10/14/2011	50,510.57	-
KAHILL INC	58589 HWY 330 EAST	COLLBRAN	CO	81624	43491	10/14/2011	14,385.00	1,896.00
KNIGHT OIL TOOLS INC	P.O. BOX 53883	LAFAYETTE	LA	70505-3883	43495	10/14/2011	51,989.89	10,585.28

Statement of Financial Affairs
Exhibit 3b
Payments to Creditors within 90 days

Vendor Name	Address	City	State	Zip	Check	Check Date	Check Amount	Amount Remaining Due
LONG VIEW SYSTEMS	555 17TH STREET SUITE 900	DENVER	CO	80202	43497	10/14/2011	16,680.00	16,380.00
MAG PETRO LLC	P.O. BOX 2241	MANDEVILLE	LA	70470	43498	10/14/2011	8,909.80	8,346.00
MARSH TRUCKING LLC	475 MELODY LANE	GRAND JUNCTION	CO	81501	43499	10/14/2011	48,265.40	242,226.19
MONUMENT WELL SERVICE COMPANY	DEPT 1841	DENVER	CO	80291-1841	43500	10/14/2011	51,302.93	215,189.27
NRG SERVICES LLC	P.O. BOX 3866	GRAND JUNCTION	CO	81502	43505	10/14/2011	13,775.00	58,751.52
P2 ENERGY SOLUTIONS	DEPT 2365	DALLAS	TX	75312-2365	43507	10/14/2011	6,074.80	13,075.85
RORY MORTENSEN	624 SHANNON LANE	GRAND JUNCTION	CO	81504	43512	10/14/2011	7,140.00	3,325.00
ROUSTABOUT SPECIALTIES INC	DEPT 1845	DENVER	CO	80291-1845	43513	10/14/2011	8,189.45	12,700.25
RWDY INC	908 TOWN & COUNTRY BLVD SUITE 120	HOUSTON	TX	77024	43514	10/14/2011	16,922.00	-
SCIENTIFIC DRILLING INTR'L INC	P.O. BOX 200195	HOUSTON	TX	77216-0195	43515	10/14/2011	15,419.99	-
TISCO INC	P.O. BOX 1969	GRAND JUNCTION	CO	81502	43483	10/14/2011	7,367.29	48,529.77
VAN GILDER ENRISK LLC	1515 WYNKOOP, SUITE 200	DENVER	CO	80202	43528	10/14/2011	96,013.88	26,938.00
WEATHERFORD US LP	P.O. BOX 200019	HOUSTON	TX	77216-0019	43530	10/14/2011	6,427.35	16,497.99
WESTERN COLORADO AG-SERVICE LLC	3628 G 4/10 ROAD	PALISADE	CO	81526	43531	10/14/2011	17,648.95	39,956.88
WESTERN COLORADO WASTE SERVICE INC	P.O. BOX 26	MACK	CO	81525	43532	10/14/2011	15,725.00	37,370.00
361 SERVICES	1675 LARIMER STREET SUITE 715	DENVER	CO	80202	W111004	10/11/2011	7,582.21	-
ANAMO COMPANY INC	P.O. BOX 1152	GARDEN CITY	KS	67846	43391	10/7/2011	11,400.00	-
CABOT SPECIALTY FLUIDS	P.O. BOX 360049M	PITTSBURGH	PA	15251-6049	43397	10/7/2011	1,094,585.36	-
CAMERON	P.O. BOX 731413	DALLAS	TX	75373-1413	43398	10/7/2011	16,166.18	11,050.98
CATHEDRAL ENERGY SERVICES INC	1949 PYRITE ROAD	CASPER	WY	82604	43409	10/7/2011	668,057.06	-
DALBO INC	P.O. BOX 1168	VERNAL	UT	84078	43407	10/7/2011	17,392.93	46,418.87
EAGLE WELL SERVICES INC	891 ST PEPPIN DRIVE	FRUITA	CO	81521	43411	10/7/2011	8,087.00	18,954.68
ESTIS COMPRESSION LLC	545 HUEY LEONARD LOOP	WEST MONROE	LA	71291	43414	10/7/2011	7,850.00	23,600.00
EVERCORE GROUP LLC	55 EAST 52ND ST	NEW YORK	NY	10055	43415	10/7/2011	76,319.64	-
GIRARDI'S CRANE & RIGGING	3183 D ROAD	GRAND JUNCTION	CO	81504	43418	10/7/2011	-	22,602.50
HEBNA CORPORATION	14758 N ALFALFA AVE	GARDENDALE	TX	79758	43420	10/7/2011	38,550.00	-
MACQUARIE CAPITAL (USA) INC	125 WEST 55TH ST	NEW YORK	NY	10019	43426	10/7/2011	82,047.23	-
MACQUARIE CAPITAL (USA) INC	125 WEST 55TH ST	NEW YORK	NY	10019	W111003	10/7/2011	13,431.51	-
MARSH TRUCKING LLC	475 MELODY LANE	GRAND JUNCTION	CO	81501	43428	10/7/2011	81,676.16	242,226.19
MOUNTAIN REGION CORP	117 29 3/4 ROAD	GRAND JUNCTION	CO	81503	43431	10/7/2011	90,190.16	701,269.37
ORBIS ENGINEERING INTERNATIONAL	730 17TH STREET	DENVER	CO	80202	43436	10/7/2011	15,943.93	16,449.00
PARKER & LYNCH	DEPT CH 14031	PALATINE	IL	60055-4031	43438	10/7/2011	6,426.00	7,809.38
PR NEWswire INC	G P.O. BOX 5897	NEW YORK	NY	10087-5897	43440	10/7/2011	6,500.90	114.30
SELECT TANK TRUCKS	P.O. BOX 4346	HOUSTON	TX	77210-4346	43445	10/7/2011	79,591.00	-
SUPERIOR ENERGY SERVICES LLC	DEPT 2203	DALLAS	TX	75312-2203	43447	10/7/2011	15,132.20	9,102.36
ASCEND EXECUTIVE RECRUITING	221 SOUTH OLIVE ST	DENVER	CO	80230	W111002	10/5/2011	9,116.25	-
FIRSTBANK	P.O. BOX 150427	LAKEWOOD	CO	80215-0427	W111012	10/5/2011	14,579.84	-
JP MORGAN, CHASE BANK	AS MORTGAGEE FOR	DENVER	CO	80256-0362	43378	10/4/2011	92,453.93	836.20
US BANCORP EQUIPMENT FINANCE INC	P.O. BOX 790413	ST LOUIS	MO	63179-0413	43387	10/4/2011	46,033.38	46,033.38
US BANK	CM-9690	ST. PAUL	MN	55170-9690	W111001	10/3/2011	5,250,000.00	-
361 SERVICES	1675 LARIMER STREET SUITE 715	DENVER	CO	80202	W110920	9/30/2011	7,728.74	-
CHAMPION TECHNOLOGIES INC	P.O. BOX 2243	HOUSTON	TX	77252	43314	9/30/2011	15,208.47	102,158.74
CHARLES SCHWAB & CO INC	9601 E PANORAMA CIRCLE	ENGLEWOOD	CO	80112	43315	9/30/2011	6,250.00	-
COMPRESSOR SYSTEMS INC	P.O. BOX 841807	DALLAS	TX	75284-1807	43317	9/30/2011	65,266.51	38,990.52
EAGLE WELL SERVICES INC	891 ST PEPPIN DRIVE	FRUITA	CO	81521	43321	9/30/2011	13,811.20	18,954.68
EXPRO AMERICAS INC	DEPT 2080	DALLAS	TX	75312-2080	43323	9/30/2011	13,145.48	-
EYE OF THE TIGER LLC	2591 LEGACY WAY	GRAND JUNCTION	CO	81503	43324	9/30/2011	10,017.39	38,675.77
GIL OIL & GAS SERVICES	565 WEST WILLOW CT	CLIFTON	CO	81520	43326	9/30/2011	6,990.00	6,000.00
GRAND VALLEY POWER	P.O. BOX 190	GRAND JUNCTION	CO	81502-0190	43328	9/30/2011	7,647.63	-
HB RENTALS LC	DEPT 2131	DALLAS	TX	75312-2131	43330	9/30/2011	14,086.66	-
KAHILL INC	58589 HWY 330 EAST	COLLBRAN	CO	81624	43331	9/30/2011	34,671.00	1,896.00
KPMG, LLP	P.O. BOX 120001	DALLAS	TX	75312-0668	43336	9/30/2011	261,540.00	-
MACQUARIE CAPITAL (USA) INC	125 WEST 55TH ST	NEW YORK	NY	10019	43341	9/30/2011	115,224.09	-
MARSH TRUCKING LLC	475 MELODY LANE	GRAND JUNCTION	CO	81501	43342	9/30/2011	70,729.75	242,226.19

Statement of Financial Affairs
Exhibit 3b
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Vendor Name	Address	City	State	Zip	Check	Check Date	Check Amount	Amount Remaining Due
MASTER PETROLEUM COMPANY	P.O. BOX 66	SILT	CO	81652	43343	9/30/2011	14,511.06	51,985.27
M-I LLC	P.O. BOX 200132	DALLAS	TX	75320-0132	43339	9/30/2011	10,386.74	-
M-K HYDROVAC INC	808 COUNTY ROAD 215	PARACHUTE	CO	81635	43340	9/30/2011	9,105.00	-
MONUMENT WELL SERVICE COMPANY	DEPT 1841	DENVER	CO	80291-1841	43345	9/30/2011	71,458.89	215,189.27
MOUNTAIN REGION CORP	117 29 3/4 ROAD	GRAND JUNCTION	CO	81503	43346	9/30/2011	44,887.32	701,269.37
NATIONAL OILWELL VARCO LP	P.O. BOX 202631	DALLAS	TX	75320	43348	9/30/2011	140,844.40	36,573.16
OFFICE OF NATURAL RESOURCES REVENUE	P.O. BOX 25627	DENVER	CO	80225-0627	W110919	9/30/2011	123,279.05	-
OLSSON ASSOCIATES INC	P.O. BOX 84608	LINCOLN	NE	68501-4608	43351	9/30/2011	22,576.40	49,876.90
ROUSTABOUT SPECIALTIES INC	DEPT 1845	DENVER	CO	80291-1845	43356	9/30/2011	6,532.50	12,700.25
RP SERVICES LLC	P.O. BOX BB	RIVERTON	WY	82501	43357	9/30/2011	133,267.20	196,430.09
SOUND AND CELLULAR INC	824 W YELLOWSTONE HIGHWAY	CASPER	WY	82601	43358	9/30/2011	25,265.17	17,465.85
THE HARTFORD	P.O. BOX 8500-3690	PHILADELPHIA	PA	19178-3690	43329	9/30/2011	6,599.45	-
TISCO INC	P.O. BOX 1969	GRAND JUNCTION	CO	81502	43322	9/30/2011	12,522.07	48,529.77
TRUSSCO INC	2388 MOMENTUM PLACE	CHICAGO	IL	60689-5323	43363	9/30/2011	17,817.00	-
MACQUARIE CAPITAL (USA) INC	125 WEST 55TH ST	NEW YORK	NY	10019	W110917	9/29/2011	323,810.02	-
361 SERVICES	1675 LARIMER STREET SUITE 715	DENVER	CO	80202	W110911	9/26/2011	7,037.69	-
COLORADO DEPT OF REVENUE	1375 SHERMAN STREET	DENVER	CO	80261	W110912	9/26/2011	51,173.43	-
MACQUARIE CAPITAL (USA) INC	125 WEST 55TH ST	NEW YORK	NY	10019	W110910	9/26/2011	143,815.60	-
PRODUCTION TRANSPORT LLC	P.O. BOX 427	CLIFTON	CO	81520	43301	9/26/2011	44,405.74	-
ALL AMERICAN FIELD SERVICE LLC	P.O. BOX 33	COLLBRAN	CO	81624	43221	9/23/2011	9,350.00	-
CENTRAL POWERWASH & STEAM CLEANING	P.O. BOX 353	COLLBRAN	CO	81624	43228	9/23/2011	17,876.00	102,860.00
DAVIS GRAHAM & STUBBS LLP	1550 17TH ST SUITE 500	DENVER	CO	80202	43236	9/23/2011	70,243.60	-
ENTERPRISE GAS PROCESSING LLC	P.O. BOX 972867	DALLAS	TX	75397-2867	43242	9/23/2011	430,305.35	-
GIL OIL & GAS SERVICES	565 WEST WILLOW CT	CLIFTON	CO	81520	43248	9/23/2011	6,750.00	6,000.00
HENDERSON EQUIPMENT SALES & RENTAL INC	785 22 ROAD	GRAND JUNCTION	CO	81505	43254	9/23/2011	16,415.03	1,764.59
KAHILL INC	58589 HWY 330 EAST	COLLBRAN	CO	81624	43255	9/23/2011	28,306.00	1,896.00
KING CANYON BUFFALO INC	811 FOXBORO DRIVE	NORWALK	CT	6851	43258	9/23/2011	40,989.89	-
MAG PETRO LLC	P.O. BOX 2241	MANDEVILLE	LA	70470	43261	9/23/2011	7,311.00	8,346.00
MHA PETROLEUM CONSULTANTS LLC	730 17TH ST	DENVER	CO	80202-3510	43265	9/23/2011	20,564.88	431.25
MULTI-CHEM GROUP LLC	P.O. BOX 974320	DALLAS	TX	75397-4320	43269	9/23/2011	19,518.98	101,787.10
NEWPARK DRILLING FLUIDS LLC	P.O. BOX 973167	DALLAS	TX	75397-3167	43271	9/23/2011	20,734.52	-
ORBIS ENGINEERING INTERNATIONAL	730 17TH STREET	DENVER	CO	80202	43273	9/23/2011	6,048.00	16,449.00
PRODUCED WATER DEVELOPMENT LLC	3801 AUTOMATION WAY	FT COLLINS	CO	80525	43276	9/23/2011	16,431.62	16,796.10
ROCKY MOUNTAIN WIRELINE SERVICE INC	P.O. BOX 3045	GRAND JUNCTION	CO	81502	43278	9/23/2011	9,553.31	33,397.58
RP SERVICES LLC	P.O. BOX BB	RIVERTON	WY	82501	43279	9/23/2011	66,136.05	196,430.09
RR DONNELLEY FINANCIAL INC	P.O. BOX 951060	DALLAS	TX	75395-1060	43280	9/23/2011	18,461.84	-
SCHMUESER GORDON MEYER INC	118 WEST 6TH	GLENWOOD SPRINGS	CO	81601	43281	9/23/2011	22,800.00	7,190.60
SIMONS PETROLEUM INC	P.O. BOX 676686	DALLAS	TX	75267-6686	43282	9/23/2011	11,126.55	-
SINGLE JACK TESTING & SERVICES INC	2292 1 1/4 ROAD	GRAND JUNCTION	CO	81505	43283	9/23/2011	6,750.00	-
SLAUGH FISHING SERVICES INC	P.O. BOX 790130	VERNAL	UT	84079	43284	9/23/2011	55,615.83	-
SMITH INTERNATIONAL INC	P.O. BOX 200760	DALLAS	TX	75320-0760	43285	9/23/2011	12,883.08	3,385.41
TIGRESS ENVIRONMENTAL & DOCKSIDE	320 JACQULYN ST	ABBEVILLE	LA	70510	43290	9/23/2011	16,646.00	-
TISCO INC	P.O. BOX 1969	GRAND JUNCTION	CO	81502	43241	9/23/2011	67,087.89	48,529.77
UNITED HEALTH CARE INSURANCE COMPANY	22561 NETWORK PLACE	CHICAGO	IL	60673-1225	43293	9/23/2011	12,496.32	-
WARRIOR ENERGY SERVICES	DEPARTMENT 2114	DALLAS	TX	75312-2114	43297	9/23/2011	18,782.25	-
MACQUARIE CAPITAL (USA) INC	125 WEST 55TH ST	NEW YORK	NY	10019	W110909	9/22/2011	416,383.33	-
MACQUARIE CAPITAL (USA) INC	125 WEST 55TH ST	NEW YORK	NY	10019	W110908	9/22/2011	18,753.42	-

Statement of Financial Affairs
Exhibit 3b
Payments to Creditors within 90 days

Vendor Name	Address	City	State	Zip	Check	Check Date	Check Amount	Amount Remaining Due
361 SERVICES	1675 LARIMER STREET SUITE 715	DENVER	CO	80202	W110907	9/20/2011	6,572.47	-
ASCEND EXECUTIVE RECRUITING	221 SOUTH OLIVE ST	DENVER	CO	80230	W110906	9/20/2011	10,133.06	-
BAKER CORPORATION	P.O. BOX 513967	LOS ANGELES	CA	90051-3967	43155	9/16/2011	132,335.65	82,421.20
BAKER HUGHES BUSINESS	P.O. BOX 200415	HOUSTON	TX	77216-0415	43156	9/16/2011	19,797.15	9,679.11
CAMERON	P.O. BOX 731413	DALLAS	TX	75373-1413	43158	9/16/2011	25,741.24	11,050.98
CHAMPION TECHNOLOGIES INC	P.O. BOX 2243	HOUSTON	TX	77252	43162	9/16/2011	13,306.17	102,158.74
CUSTOM INDUSTRIES INC	P.O. BOX 1209	GRAND JUNCTION	CO	81502-1209	43166	9/16/2011	9,083.34	4,000.00
EHRHARDT KEEFE STEINER & HOTTMAN PC	7979 E TUFTS AVENUE SUITE 400	DENVER	CO	80237	43168	9/16/2011	12,500.00	-
EYE OF THE TIGER LLC	2591 LEGACY WAY	GRAND JUNCTION	CO	81503	43173	9/16/2011	7,370.64	38,675.77
FINLEY RESOURCES INC	P.O. BOX 2200	FORT WORTH	TX	76113	43175	9/16/2011	44,416.12	-
HOMAX OIL SALES INC	605 SOUTH POPLAR	CASPER	WY	82601	43180	9/16/2011	11,442.12	23,577.37
JERRY RICHARDS	6508 ST GEORGE	SAN ANGELO	TX	76904	43203	9/16/2011	27,920.95	3,892.66
KAHILL INC	58589 HWY 330 EAST	COLLBRAN	CO	81624	43179	9/16/2011	11,397.67	1,896.00

Statement of Financial Affairs
Exhibit 3b
Payments to Creditors within 90 days

Vendor Name	Address	City	State	Zip	Check	Check Date	Check Amount	Amount Remaining Due
MAG PETRO LLC	P.O. BOX 2241	MANDEVILLE	LA	70470	43186	9/16/2011	8,470.00	8,346.00
MARSH TRUCKING LLC	475 MELODY LANE	GRAND JUNCTION	CO	81501	43187	9/16/2011	188,789.92	242,226.19
MASTER PETROLEUM COMPANY	P.O. BOX 66	SILT	CO	81652	43188	9/16/2011	27,978.24	51,985.27
MOUNTAIN REGION CORP	117 29 3/4 ROAD	GRAND JUNCTION	CO	81503	43189	9/16/2011	53,269.19	701,269.37
MULTI-CHEM GROUP LLC	P.O. BOX 974320	DALLAS	TX	75397-4320	43191	9/16/2011	7,789.71	101,787.10
NATIONAL OILWELL VARCO LP	P.O. BOX 202631	DALLAS	TX	75320	43193	9/16/2011	13,543.08	36,573.16
NETHERLAND SEWELL & ASSOC INC	4500 THANKSGIVING TOWER	DALLAS	TX	75201	43194	9/16/2011	71,109.35	-
NRG SERVICES LLC	P.O. BOX 3866	GRAND JUNCTION	CO	81502	43197	9/16/2011	13,738.57	58,751.52
RAIN FOR RENT DENVER	FILE 52541	LOS ANGELES	CA	90074-2541	43201	9/16/2011	6,116.18	226,389.59
RIGGS OIL & GAS CORPORATION	P.O. BOX 711	FARMINGTON	NM	87499-0711	43204	9/16/2011	8,003.93	-
ROCKY MOUNTAIN WIRELINE SERVICE INC	P.O. BOX 3045	GRAND JUNCTION	CO	81502	43206	9/16/2011	15,090.78	33,397.58
RORY MORTENSEN	624 SHANNON LANE	GRAND JUNCTION	CO	81504	43205	9/16/2011	10,395.00	3,325.00
SCHLUMBERGER TECHNOLOGY CORPORATION	P. O. BOX 201193	HOUSTON	TX	77216-1193	43208	9/16/2011	53,988.00	-
SLAUGH FISHING SERVICES INC	P.O. BOX 790130	VERNAL	UT	84079	43209	9/16/2011	19,433.68	-
SOUND AND CELLULAR INC	824 W YELLOWSTONE HIGHWAY	CASPER	WY	82601	43210	9/16/2011	14,140.52	17,465.85
WEATHERFORD US LP	P.O. BOX 200019	HOUSTON	TX	77216-0019	43216	9/16/2011	44,006.25	16,497.99
WESTERN COLORADO AG-SERVICE LLC	3628 G 4/10 ROAD	PALISADE	CO	81526	43217	9/16/2011	10,308.15	39,956.88
WESTERN FIELD SERVICES	557 AARON COURT	CLIFTON	CO	81520	43218	9/16/2011	6,875.00	3,140.00

Totals \$ 131,368,801.63 \$ 9,721,836.97

Statement of Financial Affairs
Exhibit 4a
Suits and Administrative Proceedings

Caption of Suit	Case Number	Nature of Proceeding	Court Location	Status or Disposition
Allen M. Wall; Aubrey A. Bolduc, individually; Michelle Bolduc, individually on behalf of the marital community of Aubrey and Michelle Bolduc; Monte f. Nelms, individually; and Deborah Nelms, individually on behalf of the marital community of Monte and Deborah Nelms; and Zeke L. Simmons v. Delta Petroleum Corporation; Sierra Engineering; David Deans (individually); Lonnie Drollinger (individually); King Canyon Buffalo; and “John Doe” One Through Five	Civil Action No. 09 2 00752-4	Personal injury action as result of rig fire that occurred on 7/25/08	Benton County Superior Court, State of Washington	Pending
Jonathan Fender v. Delta Petroleum Corporation	Civil Action No. 37243	Personal injury action as result of blowout that occurred on 11/25/05	Freemont County District Court, Ninth Judicial District, State of Wyoming	Settlement discussions are ongoing
Nelson Equipment, LTD. and Nelson Rents, Inc. v. C&L Vacuum Service, LLC, Lonnie Fregia, Lynn Fregia and Delta Petroleum Corporation	Case No. 25357	Payment dispute	Chambers County, Texas, 344th Judicial District	Pending
F&F Field Services, LLC, a Colorado limited liability company, Plaintiff v. Pacific Energy & Mining Company, Inc., Delta Petroleum Corp., Gasconade Oil Co., Helm Energy, LLC, Riggs Oil & Gas Corp., Elliot A. Riggs, Kaiser Francis Anadarko, Samson Resources Co., Defendants	Complaint Number 100700211	Payment dispute	Seventh Judicial Court, Grand County, Utah	Dismissed
Betty Arceneaux Bourgeois, Edward Bourgeois and Julie F. Guidry Farms, LLC v. Delta Petroleum Corporation, Woodbine Petroleum, Inc. a Colorado corporation, Woodbine Petroleum, Inc. a Delaware corporation, Ambrit Energy Corp., Castle Energy Exploration Company, Inc., BWAB Limited Liability Company, Aspen Exploration, Inc. and Omni Operating Company	Citation No. 200810100	Property remediation	Division 1 of 15th Judicial District Court Parish of Acadia, State of Louisiana	Pending
M.J. Farms, LTD v. Exxon Mobile Corp., et al	Docket No. 24,055-B Div A	Environmental damage	7th Judicial District Court in Catahoula Parish, Louisiana	Pending
212 Resources Corporation v. Delta Petroleum Corporation	A.A.A. No. 77 198 Y 00475 09	Agreement termination	American Arbitration Association	Delta paid \$1.5 million to settle claims and terminate agreement

Statement of Financial Affairs
Exhibit 4a
Suits and Administrative Proceedings

Caption of Suit	Case Number	Nature of Proceeding	Court Location	Status or Disposition
Delta Petroleum Corporation v. Richard B. Evans	Case No. CIV25819	Payment dispute	District Court of Polk Country, Texas, 411 Judicial District	Settlement discussions are ongoing
Delta Petroleum Corporation v. Caprock Pipe & Supply, Inc. and Enquest Energy Services Corp.	Case Number 2010CV8475	Payment dispute	District Court, Denver Country, Colorado	Summary judgment obtained in favor of Delta
Noble Energy Corp. v. Kenneth L. Salazar, Secretary United States Department of the Interior, et al	No. 1:09-cv-02013-EGS	Plug and abandon offshore California wellsite	United States District Court, District of Columbia	Pending
Vanderbilt Mortgage and Finance, Inc., Plaintiff, v. Ella Bowman, Unknown Spouse of Ella Bowman, Thelma Brown, Unknown Souse of Thelma Brown, Jellico Electric Systems, Delta Petroleum Corp., Whitley County, Kentucky, Defendants, and Ella Bowman, Plaintiff, v. Allstate Insurance Company, Third-party Defendant	Civil Action No: 09-CI-00772	Debtor believes it is improperly named as defendant	Division II, Whitley Circuit Court, 34th Judicial District in Commonwealth of Kentucky	Pending
SM Energy Company, formerly St. Mary Land & Exploration Company v. JD Rush Corporation; Texas Couplings, L.P.; TPCO Enterprise, Inc.; WSI Services, Inc.; TTI Tubulars, LTD; and Joy Pipe, USA / TTI Tubulars, LTD., Third Party Plaintiff v. Delta Petroleum Corporation, Third Party Defendant	Case No. 201075519	Vendor liability due to sale of allegedly defective pipe	270th Judicial District Court Harris County, Texas	Pending
Coral Production Company v. Delta Petroleum Corporation filed in District Court, City and County of Denver	Unknown	Breach of contract, breach of good faith, fradulent nondisclosure	District Court, City and County of Denver	Pending
Chevron U.S.A. Inc. v. Berry Petroleum Company	Civil Action No. 10-cv-02227RPM	Royalty payment calculation dispute	United States District Court for District of Colorado	Pending
Brazoria County v. Timberwolf Energy, Inc. <i>et al</i> .	Case No. 65768	In rem tax proceeding	In the 239th District Court, Brazoria County, Texas	Petition served 12/9/2011

Statement of Financial Affairs
Exhibit 7
Gifts

Name and Address	Relationship to Debtor	Date of Gift	Description	Value
Kairos of Colorado P.O. Box 25004 Colorado Springs, CO 80936-5004	None	Jan-2011	Cash	\$100
Food Bank of the Rockies 10700 East 45th Avenue Denver, CO 80239-2906	None	Jan-2011	Cash	\$250
Chelsea Hutchison P.O. Box 630048 Littleton, CO 80163	None	Jan-2011	Cash	\$250
Kairos of Colorado P.O. Box 25004 Colorado Springs, CO 80936-5004	None	Apr-2011	Cash	\$100
Dumb Friends League 2080 South Quebec Street Denver, CO 80231	None	Apr-2011	Cash	\$200
Mark Bonnie 715 Horizon Drive #170 Grand Junction, CO 81506	Employee	Jul-2011	Cash	\$100
Freshwind Ministries 4406 El Corazon Court Camarillo, CA 93012-0943	None	Aug-2011	Cash	\$250
Cornerstone Christian Academy 12000 Zuni St Westminster, CO 80234	None	Sep-2011	Cash	\$250

Statement of Financial Affairs

Exhibit 8

Losses

Description and Value of Property	Description of Circumstances and, if loss was covered in whole or in part by insurance	Date of Loss
Claim No.: CEN3927 – Trailer belonging to Airtech Environmental Services and contents therein. AirTech’s claim for damages is \$125,827.00	During a compressor testing, one of Debtor's vendors (Compressor Systems International) drove a truck into a 3 inch flowline, causing it to break. The gas in the flowline ignited and destroyed two trailers, one belonging to Airtech Environmental Services and one belonging to MWS. Debtor has forwarded this claim to its insurer. Debtor maintains that it is not liable for Airtech’s trailer and contents because it was the fault of CSI’s driver who caused the fire. To the extent that Debtor is liable or that insurance would otherwise cover the loss, the entire amount would be covered less a \$5,000 deductible that Debtor would be required to pay.	6/16/2011
Claim No.: CEN3933 - Data belonging to Debtor that was stored on hard drives and flash drives of Air Tech Environmental which were destroyed in the fire referenced above. Amount of loss is approximately \$10,000.00	Same incident referenced above. It is anticipated that insurance will cover total amount less deductible of \$500.00.	6/16/2011

Payments Related to Debt Counseling or Bankruptcy

Vendor Name	Address	City	State	Zip	Check	Check Date	Check Amount
CONWAY MACKENZIE INC	1301 MCKINNEY SUITE 2025	HOUSTON	TX	77010	W111107	11/4/2011	\$ 100,000.00
CONWAY MACKENZIE INC	1301 MCKINNEY SUITE 2025	HOUSTON	TX	77010	W111112	11/14/2011	62,953.12
CONWAY MACKENZIE INC	1301 MCKINNEY SUITE 2025	HOUSTON	TX	77010	W111117	11/18/2011	127,704.26
CONWAY MACKENZIE INC	1301 MCKINNEY SUITE 2025	HOUSTON	TX	77010	W111124	11/29/2011	149,439.75
CONWAY MACKENZIE INC	1301 MCKINNEY SUITE 2025	HOUSTON	TX	77010	W111202	12/2/2011	74,319.01
CONWAY MACKENZIE INC	1301 MCKINNEY SUITE 2025	HOUSTON	TX	77010		12/13/2011	163,573.10
CONWAY MACKENZIE INC	1301 MCKINNEY SUITE 2025	HOUSTON	TX	77010		12/15/2011	213,446.92
CONWAY MACKENZIE INC	1301 MCKINNEY SUITE 2025	HOUSTON	TX	77010		12/15/2011	225,000.00
							1,116,436.16
HUGHES HUBBARD & REED LLP	ONE BATTERY PARK PLAZA	NEW YORK	NY	10004-1482	W111013	10/25/2011	50,000.00
HUGHES HUBBARD & REED LLP	ONE BATTERY PARK PLAZA	NEW YORK	NY	10004-1482	W111119	11/21/2011	500,000.00
HUGHES HUBBARD & REED LLP	ONE BATTERY PARK PLAZA	NEW YORK	NY	10004-1482		12/13/2011	403,192.66
HUGHES HUBBARD & REED LLP	ONE BATTERY PARK PLAZA	NEW YORK	NY	10004-1482		12/15/2011	663,828.72
							1,617,021.38
MORRIS, NICHOLS, ARSHT & TUNNELL, LLP	1201 NORTH MARKET STREET 18TH FLOOR P.O. BOX 1347	WILMINGTON	DE	19899-1347		11/4/2011	100,000.00
MORRIS, NICHOLS, ARSHT & TUNNELL, LLP	1201 NORTH MARKET STREET 18TH FLOOR P.O. BOX 1347	WILMINGTON	DE	19899-1347			
						12/15/2011	50,000.00
							150,000.00
EVERCORE GROUP LLC	55 EAST 52ND ST	NEW YORK	NY	10055	43093	9/9/2011	67,510.20
EVERCORE GROUP LLC	55 EAST 52ND ST	NEW YORK	NY	10055	43415	10/7/2011	76,319.64
EVERCORE GROUP LLC	55 EAST 52ND ST	NEW YORK	NY	10055		12/5/2011	513,186.58
							657,016.42
DAVIS GRAHAM & STUBBS LLP	1550 17TH ST SUITE 500	DENVER	CO	80202	43236	9/23/2011	70,243.60
DAVIS GRAHAM & STUBBS LLP	1550 17TH ST SUITE 500	DENVER	CO	80202	43479	10/14/2011	75,695.59
DAVIS GRAHAM & STUBBS LLP	1550 17TH ST SUITE 500	DENVER	CO	80202	43617	10/28/2011	6,000.00
DAVIS GRAHAM & STUBBS LLP	1550 17TH ST SUITE 500	DENVER	CO	80202	43767	11/18/2011	54,052.50
DAVIS GRAHAM & STUBBS LLP	1550 17TH ST SUITE 500	DENVER	CO	80202	W111120	11/22/2011	514,628.87
DAVIS GRAHAM & STUBBS LLP	1550 17TH ST SUITE 500	DENVER	CO	80202		12/13/2011	310,995.78
DAVIS GRAHAM & STUBBS LLP	1550 17TH ST SUITE 500	DENVER	CO	80202		12/15/2011	150,000.00
							1,181,616.34
BROWN RUDNICK LLP	ONE FINANCIAL CENTER	BOSTON	MA	02111		12/5/2011	100,000.00
BROWN RUDNICK LLP	ONE FINANCIAL CENTER	BOSTON	MA	02111		12/14/2011	200,000.00
BROWN RUDNICK LLP	ONE FINANCIAL CENTER	BOSTON	MA	02111		12/15/2011	200,000.00
							500,000.00
BAYSIDE CAPITAL INC.	1450 BRICKELL AVENUE 31ST FLOOR	MIAMI	FL	33131		12/9/2011	100,000.00
							100,000.00
CERBERUS CAPITAL MANAGEMENT LP	299 PARK AVENUE	NEW YORK	NY	10171		12/9/2011	250,000.00
CERBERUS CAPITAL MANAGEMENT LP	299 PARK AVENUE	NEW YORK	NY	10171		12/12/2011	250,000.00
							500,000.00
GREENBERG TRAURIG LLP	ONE INTERNATIONAL PLACE	BOSTON	MA	02110		12/13/2011	30,000.00
							30,000.00
EPIQ BANKRUPTCY SOLUTIONS LLC	757 THIRD AVENUE 3RD FLOOR	NEW YORK	NY	10017		12/13/2011	25,000.00
							25,000.00

Statement of Financial Affairs
Exhibit 10a
Other Transfers

Transferee Name and Address	Transferee Relationship to Debtor	Date	Property Transferred	Value Received
Wapiti Oil & Gas, L.L.C. 800 Gessner, Suite 700 Houston, TX 77024	Third-Party	7/30/2010	Oil and gas properties	\$130,000,000 cash
LCPI DHS Holdings Co Ltd. c/o Legacy Asset Management Company 1271 Avenue of the Americas New York, NY 10020 Attention: Ashvin Rao	Third-Party	10/31/2011	49.8% interest in DHS, a drilling rig company	\$500,000 cash
DCP Collbran, LLC 370 17th Street, Suite 2500 Denver, CO 80202	Third-Party	1/1/2010	5% interest in Collbran Valley Gas Gathering, LLC	\$3,500,000 cash
Pro-Tech Enterprises LLC 51 Lakeview Circle Fort Morgan, CO 80701 Attn: Gary W. Harms, Jr.	Third-Party	12/30/2010	50% interest in Delta Oilfield Tank Company	\$2,775,000 cash and \$2,125,000 note receivable
Ally Equipment Rental MBH-AOF Holdings I LLC 101 Cook Street, Suite 3000 Denver, CO 80206	Third-Party	1/1/2010	50% interest in Ally Equipment Rental, LLC	\$250,000 cash and \$1,250,000 note receivable
Wapiti Oil & Gas, L.L.C. 800 Gessner, Suite 700 Houston, TX 77024	Third-Party	6/28/2011	Oil and gas properties	\$43,200,000 cash
CM Production, LLC 600 17th Street Suite 2800 Denver, CO 80202	Third-Party	12/29/2009	Oil and gas properties	\$243,718.78 cash
Noble Energy, Inc. 1625 Broadway, Suite 2200 Denver, CO 80202	Third-Party	12/16/2009	Amine unit	\$900,000 cash and \$850,000 note receivable

Statement of Financial Affairs
Exhibit 10a
Other Transfers

Transferee Name and Address	Transferee Relationship to Debtor	Date	Property Transferred	Value Received
Timberwolf Energy, Inc. 1303 Beach Airport Road Conroe, TX 77301	Third-Party	3/8/2010	Oil and gas properties	\$103,540
Shear Family Partnership LLLP Copeland Family Partnership LLLP P.O. Box 426 Collbran, CO 81624	Third-Party	2/18/2010	280 acres: Lots 1 (40.36 acres), Lot 2 (40.30 acres), Lot 3 (40.27 acres), S/2NE/4, SE/4NW/4, and NE/4SE/4 section 3, T10S-R93W, Mesa County, CO (CO tax parcels 3-2719-032-00-021 & 22)	\$500,000
Recovery Energy, Inc. 1515 Wynkoop Street, Suite 200 Denver, CO 80202	Third-Party	Effective 5/1/2010	Oil and gas properties - Cimiyott #6-21 Coggins #10-34 Sawyer 32-2	\$100,000
Five States Consolidated I, Ltd 1220 One Energy Square 4925 Greenville Avenue Dallas, TX 75206	Third-Party	Effective 5/1/2010	Oil and gas properties	\$1,867,000
--and--				
McRae & Henry Ltd 1600 Stout St # 580 Denver, CO 80202-3138				
--and--				
St Oil Company 1801 Broadway Denver, CO 80202				

Statement of Financial Affairs
Exhibit 10a
Other Transfers

Transferee Name and Address	Transferee Relationship to Debtor	Date	Property Transferred	Value Received
Richardson Production Company 6400 S. Fiddler's Green Circle, Suite 1330 Greenwood Village, CO 80111	Third-Party	1/29/2010	Oil and gas properties	\$50,000
Richardson Production Company 4725 S. Monaco St., Suite #200 Denver, CO 80237	Third-Party	9/1/2010	Oil and gas properties	\$550,000
Kitty Hawk Energy, LLC P.O. Box 52026 Lafayette, LA 70505	Third-Party	10/22/2010	Oil and gas properties	\$125,000
Texas American Resources Corporation Attn: Jared Rush 410 17th Street, Suite 1610 Denver, CO 80202	Third-Party	Effective 4/26/2010	Oil and gas properties	\$500,000
Van Gilder / Enrisk LLC 700 Broadway, Suite 1000 Denver, CO 80203	Third-Party	8/17/2011	5% interest in Van Gilder /EnRisk	\$60,000 cash
DSK Transactional Services 7314 Rossman Gulch Road Morrison, CO 80465-9003	Third-Party	6/7/2011	Oil and gas properties	\$31,181.62
Pacific Energy & Mining Company Attn: Dan Green 3550 Barron Way, Suite 13a Reno, NV 89511	Third-Party	1/28/2011	Oil and gas properties	\$15,000 plus 5% reserved ORRI

Statement of Financial Affairs
Exhibit 10a
Other Transfers

Transferee Name and Address	Transferee Relationship to Debtor	Date	Property Transferred	Value Received
JMD Resources, Inc. Attn: Tariq Ahmad 13495 South Hills Drive Reno, NV 89511	Third-Party	8/10/2011	Oil and gas properties	\$307,000.00
--and--				
Entrada Enterprises LLC Attn: Dan Green 848 N. Rainbow Blvd., Suite 170 Las Vegas, NV 89107				

Statement of Financial Affairs
Exhibit 11
Closed Financial Accounts

Name and Address of Institution	Type of Account	Last 4 Digits	Amount of Final Balance	Date of Closing
US Bank 950 17th Street, 9th Floor Denver, CO 80202	Checking	1881	\$62,238.57	12/29/10
Fidelity Money Mkt (BSC) Bank of Oklahoma Tower 1 Williams Ctr #9NE Tulsa, OK 74172-0150	Money Market	4231	\$1,561.51	12/17/10
MMA Comm Bank 275359236 5690 DTC Blvd, Suite 410 Greenwood Village, CO 80111	Money Market Demand Account	9236	\$254,643.98	12/17/10
JP Morgan Securities Bank of Oklahoma Tower 1 Williams Ctr #9NE Tulsa, OK 74172-0150	Prime Money Market Fund	7999	\$13,833.17	12/30/10
First Bank Money Mkt 370 17th Street Denver, CO 80202	Money Market	3515	\$1,227.15	12/17/10
JP Morgan Interest Acct 712 Main Street, Mail Code TXS-SO84 Houston, TX 77002-3201	Checking	4552	\$1,188.12	12/1/11
Bear Stearns 1999 Avenue of the Stars Los Angeles, CA 90067-6117	Money Market	2 RG8	\$145,953.44	12/29/10

Statement of Financial Affairs
Exhibit 13
Setoffs

Name and Address of Creditor	Date of Setoff	Amount of Setoff
DCP Midstream 370 17th Street, Suite 2500 Denver, CO 80202	11/30/2011	\$590,964.39
Whiting Petroleum Corporation 1700 Broadway # 2300 Denver, CO 80290-1703	11/23/2011	\$100,000.00
Whiting Petroleum Corporation 1700 Broadway # 2300 Denver, CO 80290-1703	10/24/2011	\$100,000.00
Whiting Petroleum Corporation 1700 Broadway # 2300 Denver, CO 80290-1703	10/3/2011	\$100,000.00
EnCana Corporation 370 17th St # 1700 Denver, CO 80202-5632	11/30/2011	\$40,446.08
EnCana Corporation 370 17th St # 1700 Denver, CO 80202-5632	10/31/2011	\$35,756.97
EnCana Corporation 370 17th St # 1700 Denver, CO 80202-5632	9/30/2011	\$44,876.90

Statement of Financial Affairs
Exhibit 14
Property Held for Another Person

Name and Address of Owner	Description and Value of Property	Location of Property
Royalty interest owners and others with oil and gas interests.	Unknown. Certain parties may assert that funds are held for their benefit pursuant to joint operating agreements, royalty agreements and similar agreements between that party and the Debtor.	Various

Statement of Financial Affairs
Exhibit 17a
Environmental Information - Notices Received

Site Name and Address	Name and Address of Governmental Unit	Date of Notice	Environmental Law
1 MVS Compressor Station / Harrison Creek Produced Water Facility (co-located) Mesa County Colorado, Qtr/Qtr: SE/NE, Section 22, Township 9S, Range 93W 30 miles east of I-10 and Hwy 65 intersection	Colorado Department of Public Health and Environment Air Pollution Control Division 4300 Cherry Creek Drive South MS: APCD-B1-SS Denver, CO 80246-1530	5/20/2011	Colorado Air Control Pollution and Prevention Act
2 Vega Compressor Station Mesa Country Colorado, Section 14, Township 9S, Range 93W	Colorado Department of Public Health and Environment Air Pollution Control Division 4300 Cherry Creek Drive South MS: APCD-B1-SS Denver, CO 80246-1530	6/22/2009	Colorado Air Control Pollution and Prevention Act
3 Water Pipeline Mesa County Colorado, Qtr/Qtr: NW/SW, Section: 23, Township: 9S, Range: 93W, Meridian: 6th	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	6/25/2010	Unknown
4 Unspecified Vega Well Adjacent to Vega State Park, near Collbran Mesa Country Colorado	Colorado Department of Public Health and Environment Water Quality Control Division 4300 Cherry Creek Drive South MS: APCD-B1-SS Denver, CO 80246-1530	6/17/2008	Colorado Water Quality Control Act
5 Gary 31-23 Well Klickitat County Washington, NE 1/4 of the SW 1/4 of Section 31, Township 6 N, Range 22 E, Willamette Meridian	State of Washington Department of Ecology 4601 North Monroe Street Spokane, WA 99205-1295	5/8/2009	Unknown
6 Vega Federal 35-33 Well Mesa Country Colorado, Qtr/Qtr: NESW, Section 35, Township 9S, Range 93W, Meridan 6PM	Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	11/1/2007	Unknown
7 Vega Federal 35-211 Well Mesa Country Colorado, Qtr/Qtr: NENW, Section 35, Township 9S, Range 93W, Meridan 6PM	Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	7/11/2008	Unknown

Statement of Financial Affairs
Exhibit 17a
Environmental Information - Notices Received

	Site Name and Address	Name and Address of Governmental Unit	Date of Notice	Environmental Law
8	Vega Federal 34-224 Well Mesa Country Colorado, Qtr/Qtr: SENE, Section 34, Township 9S, Range 93W, Meridan 6PM	Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	1/22/2008	Unknown
9	Vega Federal 35-341 Well Mesa Country Colorado, Qtr/Qtr: NESW, Section 35, Township 9S, Range 93W, Meridan 6PM	Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	12/10/2007	Unknown
10	Vega Federal 35-33 Well Mesa Country Colorado, Qtr/Qtr: NESW, Section 35, Township 9S, Range 93W, Meridan 6PM	Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	10/29/2007	Unknown
11	Vega Federal 34-23 Well Mesa Country Colorado, Qtr/Qtr: NWSW, Section 34, Township 9S, Range 93W, Meridan 6PM	Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	8/28/2007	Unknown
12	Vega Federal 34-324 Well Mesa Country Colorado, Qtr/Qtr: SENE, Section 34, Township 9S, Range 93W, Meridan 6PM	Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	8/28/2007	Unknown
13	Vega Federal 33-441 Well Mesa Country Colorado, Qtr/Qtr: SENE, Section 33, Township 9S, Range 93W, Meridan 6PM	Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	8/28/2007	Unknown
14	Vega Federal 10-121 Well Mesa Country Colorado, Qtr/Qtr: SENE, Section 9, Township 10S, Range 93W, Meridan 6PM	Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	8/28/2007	Unknown
15	Vega Unit 34-12 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 33, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	4/6/2007	COGCC Rule 210

Statement of Financial Affairs
Exhibit 17a
Environmental Information - Notices Received

	Site Name and Address	Name and Address of Governmental Unit	Date of Notice	Environmental Law
16	Vega Unit 34-13 Mesa County Colorado Qtr/Qtr: NW/SW, Section: 34, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	4/6/2007	COGCC Rule 210, 324A.a, 1002.c, 1002.e
17	Vega Unit 34-324 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 34, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	4/6/2007	COGCC Rule 210, 324A.a, 1002.c, 1002.e
18	Vega Unit 9-32 Mesa County Colorado Qtr/Qtr: NW/NE, Section: 9, Township: 10S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	4/6/2007	COGCC Rule 210
19	Vega Unit 10-32 Mesa County Colorado Qtr/Qtr: SW/NE, Section: 10, Township: 10S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	4/6/2007	COGCC Rule 210
20	Vega Unit 10-131 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 9, Township: 10S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	4/6/2007	COGCC Rule 210
21	Gas Compressor Delta Washington Cty Comp Washington County Colorado Qtr/Qtr: SE/SW, Section: 36, Township: 3N, Range: 50W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	6/14/2007	802.b
22	Sawyer-Gullicksen 32-3 Weld County Colorado Qtr/Qtr: NE/SW, Section: 32, Township: 1N, Range: 65W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	3/27/2007	311, 1004.a
23	Vega Unit 34-431 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 9, Township: 10S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	5/23/2007	COGCC 308A, 308B

Statement of Financial Affairs
Exhibit 17a
Environmental Information - Notices Received

	Site Name and Address	Name and Address of Governmental Unit	Date of Notice	Environmental Law
24	Vega Unit 34-331 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 34, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	5/24/2007	COGCC 308A, 308B
25	Vega Unit 34-424 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 34, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	5/24/2007	COGCC 308A, 308B
26	Vega Unit 34-414 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 34, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	5/24/2007	COGCC 308A, 308B
27	Vega Unit 9-40 Mesa County Colorado Qtr/Qtr: NW/NE, Section: 9, Township: 10S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	6/12/2007	COGCC 308A, 308B
28	Vega Unit 4-34 Mesa County Colorado Qtr/Qtr: NW/NE, Section: 9, Township: 10S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	6/13/2007	COGCC 308A, 308B
29	Vega Unit 4-341 Mesa County Colorado Qtr/Qtr: NW/NE, Section: 9, Township: 10S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	6/22/2007	COGCC 308A, 308B
30	Vega Unit 35-23 Mesa County Colorado Qtr/Qtr: NE/SW, Section: 35, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	8/10/2007	COGCC 308A, 308B
31	Vega Unit 35-33 Mesa County Colorado Qtr/Qtr: NE/SW, Section: 35, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	8/10/2007	COGCC 308A, 308B

Statement of Financial Affairs
Exhibit 17a
Environmental Information - Notices Received

	Site Name and Address	Name and Address of Governmental Unit	Date of Notice	Environmental Law
32	Vega Unit 35-24 Mesa County Colorado Qtr/Qtr: NE/SW, Section: 35, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	10/14/2007	COGCC 308A, 308B
33	Vega Unit 34-411 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 34, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	3/23/2007	COGCC 308A, 308B
34	Vega Unit 9-31 Mesa County Colorado Qtr/Qtr: NW/NE, Section: 34, Township: 10S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	2/9/2007	COGCC 308A, 308B
35	Vega Unit 9-414 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 9, Township: 10S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	1/19/2007	COGCC 308A, 308B
36	Vega Unit 9-431 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 9, Township: 10S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	1/4/2007	COGCC 308A, 308B
37	Vega Unit 10-131 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 9, Township: 10S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	1/4/2007	COGCC 308A, 308B
38	Vega Unit 9-421 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 9, Township: 10S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	12/25/2006	COGCC 308A, 308B
39	Vega Unit 35-13 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 9, Township: 10S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	11/27/2006	COGCC 308A, 308B

Statement of Financial Affairs
Exhibit 17a
Environmental Information - Notices Received

	Site Name and Address	Name and Address of Governmental Unit	Date of Notice	Environmental Law
40	Vega Unit 33-421 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 33, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	10/1/2006	COGCC 308A, 308B
41	Vega Unit 33-441 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 33, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	9/30/2006	COGCC 308A, 308B
42	Vega Unit 33-431 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 33, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	7/10/2006	COGCC 308A, 308B
43	Vega Unit 34-124 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 33, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	6/20/2006	COGCC 308A, 308B
44	Vega Unit 33-43 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 33, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	5/27/2006	COGCC 308A, 308B
45	Vega Unit 34-12 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 33, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	5/3/2006	COGCC 308A, 308B
46	Vega Unit 33-42 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 33, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	4/10/2006	COGCC 308A, 308B
47	Vega Unit 4-241 Mesa County Colorado Qtr/Qtr: NE/SW, Section: 4, Township: 10S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	2/12/2007	COGCC 324.A.a, 324.A.b, 906.a, 906.b.(2), 906.b.(3), 906.c, 907.a.(1), 907.a.(2)

Statement of Financial Affairs
Exhibit 17a
Environmental Information - Notices Received

	Site Name and Address	Name and Address of Governmental Unit	Date of Notice	Environmental Law
48	Vega Unit 4-241 Mesa County Colorado Qtr/Qtr: NE/SW, Section: 4, Township: 10S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	3/16/2007	COGCC 324.A.a, 324.A.b, 906.a, 906.b.(2), 906.b.(3), 906.c, 907.a.(1), 907.a.(2)
49	Vega Unit 33-43 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 33, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	3/4/2007	COGCC 324.A.a, 324.A.b, 902.c, 902.d, 906.a, 906.b.(2), 906.b.(3), 906.c, 907.a.(1), 907.a.(2)
50	Vega Unit 33-43 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 33, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	3/15/2007	COGCC 324.A.a, 324.A.b, 902.c, 902.d, 906.a, 906.b.(2), 906.b.(3), 906.c, 907.a.(1), 907.a.(2)
51	Vega Unit 33-43 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 33, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	3/16/2007	COGCC 324.A.a, 324.A.b, 906.a, 906.b.(2), 906.b.(3), 906.c, 907.a.(1), 907.a.(2)
52	Vega Federal 34-224 Mesa County Colorado Qtr/Qtr: SE/NE, Section: 34, Township: 9S, Range: 93W, Meridan: 6	Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	1/22/2008	43 CFR 3163.1
53	DLC 27-241 Mesa County Colorado Qtr/Qtr: SW/SE, Section: 27, Township: 9S, Range: 93W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	7/9/2008	COGCC 303.a.(1)
54	Cannon 1-24 Washington County Colorado Qtr/Qtr: NE/SE, Section: 24, Township: 2N, Range: 49W, Meridan: 6	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	6/9/2008	210.b.(1), 324A.a., 603.j., 902.d., 902.e., 906.a., 907.a.(1), COGCC Migratory Bird Policy
55	MVS Compressor Station 69861 East Highway 330 Collbran CO	Mesa County Department of Planning and Economic Development 750 Main Street PO Box 20,000 Grand Junction, CO 81502-5022	7/10/2008	Table 5.1 Use Matrix, 11.2.1, 11.2.2 and 11.2.3 of the Mesa County Land Develop Code

Statement of Financial Affairs
Exhibit 17a
Environmental Information - Notices Received

	Site Name and Address	Name and Address of Governmental Unit	Date of Notice	Environmental Law
56	Harrison Creek Produced Water Facility Mesa County Colorado, Qtr/Qtr: SE/NE, Section 22, Township 9S, Range 93W	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	12/1/2011	Unknown
57	Kayak Federal #1 Moffat County, CO	Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	Fall 2010	Unknown
58	Fuller State 36-1 Fremont County, Wyoming	Bureau of Land Management 1335 Main Street Lander, WY 82520	10/20/2011	Unknown

Statement of Financial Affairs
Exhibit 17b
Environmental Information - Notices of Releases of Hazardous Material

	Site Name	Site Location	Name and Address of Governmental Unit	Date of Notice
1	Harrison Creek Produced Water Recycling Facility	Mesa County, Qtr/Qtr: SE/NE, Section 22, Township 9S, Range 93W, Meridian 6th	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	8/10/2010
			Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	8/10/2010
2	Pad 4B, Well NVega 23- 121	Mesa County, Qtr/Qtr: SW/NW, Section 23, Township 9S, Range 93W, Meridian 6th	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	10/17/2010
3	Pad 4B, Well NVega 23- 321	Mesa County, Qtr/Qtr: SW/NW, Section: 23, Township: 9S, Range: 93W, Meridian: 6th	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	1/7/2011
4	Pad 2A frac tank battery	Mesa County, Qtr/Qtr: NE/SE, Section: 21, Township: 9S, Range: 93W, Meridian: 6th	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	7/19/2010
5	Pad 2B temporary water line	Mesa County, Qtr/Qtr: NE/SW, Section: 22, Township: 9S, Range: 93W, Meridian: 6th	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	1/27/2011

Statement of Financial Affairs
Exhibit 17b
Environmental Information - Notices of Releases of Hazardous Material

Site Name	Site Location	Name and Address of Governmental Unit	Date of Notice
6 Water Pipeline	Mesa County, Qtr/Qtr: NW/SW, Section: 23, Township: 9S, Range: 93W, Meridian: 6th, Apex latitude: 39.259888, Apex longitude: -107.743772	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	6/17/2010
		National Response Center c/o United States Coast Guard (CG- 5335) - Stop 7581 2100 2nd Street, SW Washington, DC 20593-0001	6/8/2010
		CDPHE WQCD-WQP-B2 4300 Cherry Creek Dr. S. Denver, CO 80246-1530	6/8/2010
7 Water Pipeline - Pad 27 to 4A	Mesa County, Qtr/Qtr: SE/NE, Section: 27, Township: 9S, Range: 93W, Meridian: 6th	Chris Canfield 1120 Lincoln Street, Suite 801 Denver, CO 80203	11/20/2009
		Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	11/20/2009
8 Vega Federal Well - 35- 221	Mesa County, Qtr/Qtr: NE/NW, Section: 35, Township: 9S, Range: 93W, Meridian: 6th	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	11/12/2008

Statement of Financial Affairs
Exhibit 17b
Environmental Information - Notices of Releases of Hazardous Material

Site Name	Site Location	Name and Address of Governmental Unit	Date of Notice
		Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	11/12/2008
		Plateau Valley Fire District 49084 Ke Rd # 1/2 Mesa, CO 81643	11/12/2008
		Mesa County Sheriff 3225 I-70 Business Loop Clifton, CO 81520-762	11/12/2008
		Mesa County Hazmat P.O. Box 20,000 Grand Junction, CO 81502-5060	11/12/2008
9 Unit 5B - N Vega 23-424	Mesa County, Qtr/Qtr: NW/SW, Section: 24, Township: 9S, Range: 96W, Meridian: 6th	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	9/8/2008
10 Pad 4A - North Vega #23-231	Mesa County, Qtr/Qtr: NE/SW, Section: 23, Township: 9S, Range: 93W, Meridian: 6th	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	2/13/2009

Statement of Financial Affairs
Exhibit 17b
Environmental Information - Notices of Releases of Hazardous Material

Site Name	Site Location	Name and Address of Governmental Unit	Date of Notice
		Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	2/13/2009
11 North Vega Pad 1D - Well Delta 27-421	Mesa County, Qtr/Qtr: NE/SE, Section: 27, Township: 9S, Range: 93W, Meridian: 6th	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	7/3/2009
		Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	7/3/2009
12 Vega Federal 35-111	Mesa County, Qtr/Qtr: NE/NW, Section: 27, Township: 9S, Range: 93W, Meridian: 6th	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	1/2/2009
		Bureau of Land Management Grand Junction Field Office 2815 H Road Grand Junction, CO 81506	12/29/2008
13 Vega Pad 11 - Well #9- 421	Mesa County, Qtr/Qtr: SE/NE, Section: 9, Township: 10S, Range: 93W, Meridian: 6th	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	1/8/2009

Statement of Financial Affairs
Exhibit 17b
Environmental Information - Notices of Releases of Hazardous Material

	Site Name	Site Location	Name and Address of Governmental Unit	Date of Notice
14	Vega Pad 11 - Well #09- 341	Mesa County, Qtr/Qtr: NE/NE, Section: 9, Township: 10S, Range: 93W, Meridian: 6th	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, CO 80203	7/22/2007

Statement of Financial Affairs
Exhibit 17c
Environmental Information - Proceedings

Name and Address of Governmental Unit	Docket Number	Status or Disposition
Colorado Department of Public Health and Environment Air Pollution Control Division 4300 Cherry Creek Drive South Denver, CO 80246-1530	AIRS No. 077/0452 Case No. 2011-030	Compliance order executed by debtor
Colorado Department of Public Health and Environment Air Pollution Control Division 4300 Cherry Creek Drive South APCD-SS-B1-1400 Denver, CO 80246-1530	AIRS No. 077/0415 Case No. 2009-092	Settled

Statement of Financial Affairs
Exhibit 18a
Nature, Location and Name of Business

Name	TIN	Address	Nature of Business	Beginning and End Dates
AMBER RESOURCES COMPANY OF COLORADO	84-0750506	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXTRACTION	1/1/2005 TO CURRENT
PIPER PETROLEUM	74-3039489	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXTRACTION	1/1/2005 TO 7/31/2010
CASTLE EXPLORATION COMPANY, INC.	23-2309007	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXTRACTION	4/28/2006 TO CURRENT
DLC , INC. (FKA THE BONDS COMPANY)	84-0783989	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXTRACTION	4/27/2006 TO CURRENT
DELTA EXPLORATION COMPANY, INC	27-0129462	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXTRACTION	1/1/2005 TO CURRENT
PIPER PETROLEUM NEVADA, INC.	88-1062281	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXTRACTION	1/1/2005 TO CURRENT
CEC, INC	51-0363154	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXTRACTION	4/28/2006 TO CURRENT
INDIAN REFINING AND MARKETING, INC	23-2695326	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXTRACTION	1/1/2006 TO 3/9/2007
INDIAN REFINING AND MARKETING I, INC	23-2695326	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXTRACTION	1/1/2006 TO 3/9/2007
INDIAN REFINING LIMITED PARTNERSHIP	37-1260424	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXTRACTION	1/1/2006 TO 6/16/2008

Statement of Financial Affairs
Exhibit 18a
Nature, Location and Name of Business

Name	TIN	Address	Nature of Business	Beginning and End Dates
INDIAN REFINING I LIMITED PARTNERSHIP	37-1260424	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXTRACTION	1/1/2006 TO 3/1/2008
INDIAN OIL COMPANY	37-1341835	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXTRACTION	1/1/2006 TO 3/6/06
COLLBRAN VALLEY GAS GATHERING LLC	84-1705321	370 17TH STREET, SUITE 4300 DENVER, CO 80202	NATURAL GAS DISTRIBUTION	8/30/2007 TO 12/31/2009
CRB PARTNERS, LLC	71-0992814	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXTRACTION	1/10/2006 TO CURRENT
DELTA - ENCANA FARMOUT PARTNERSHIP	26-3820393	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXPLORATION AND DEVELOPMENT	3/26/2007 TO CURRENT
ENCANA -SHELL CRB TAX PARTNERSHIP	90-0264117	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXPLORATION AND DEVELOPMENT	3/14/2005 TO CURRENT
DHS HOLDING CO. & SUBSIDIARIES	26-0620572	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS WELL DRILLING	5/2/2006 TO 10/31/11
OIL FIELD TUBULARS & SUPPLY LLC	26-0362679	116 INVERNESS EAST, SUITE 270 ENGLEWOOD, CO 80112	OILFIELD PRODUCTS	1/1/2010 TO CURRENT
		9781 S. MERIDIAN BLVD., STE 105 ENGLEWOOD, CO 80112	OILFIELD PRODUCTS	1/1/2009 TO 12/31/2009
		231 MILWAUKEE ST., SUITE 2000 DENVER, CO 80206	OILFIELD PRODUCTS	1/1/2007 TO 12/31/2008
DELTA OILFIELD TANK COMPANY, LLC	26-0238828	2550 EAST BIJOU AVENUE FORT MORGAN, CO 80701	FABRICATION OF OILFIELD TANKS AND RELATED EQUIPMENT	6/2/2007 TO 12/30/2010
VAN GILDER / ENRISK LLC	26-1079431	700 BROADWAY, SUITE 1000 DENVER, CO 80203	RISK MANAGEMENT	1/1/2007 TO 8/17/2011

Statement of Financial Affairs
Exhibit 18a
Nature, Location and Name of Business

Name	TIN	Address	Nature of Business	Beginning and End Dates
PGR PARTNERS, LLC	20-2164660	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXPLORATION AND DEVELOPMENT	7/1/2005 TO 7/31/2010
POINT ARGUELLO PIPELINE COMPANY	68-0038240	700 MILAM, SUITE 3100 HOUSTON, TX 77002	CRUDE OIL TRANSPORTATION	1/1/2010 TO CURRENT
POINT ARGUELLO NATURAL GASLINE COMPANY	94-2949089	700 MILAM, SUITE 3100 HOUSTON, TX 77002	GAS TRANSPORTATION	1/1/2010 TO CURRENT
GAVIOTA GAS PLANT CO.	94-2944111	700 MILAM, SUITE 3100 HOUSTON, TX 77002	GAS TRANSPORTATION	1/1/2010 TO CURRENT
ALLY EQUIPMENT RENTAL, LLC	20-4754670	3401 QUORUM DRIVE SUITE 300 FORT WORTH, TX 76137 5700 STRATUM DRIVE FORT WORTH, TX 76137-2725	EQUIPMENT RENTAL	1/1/2008 TO 10/31/2010
RAVEN RIDGE PIPE LINE COMPANY	94-2960485	P.O. BOX 6028 SAN RAMON, CA 94583-0728	GAS TRANSPORTATION	09/01/85 TO 7/31/2010
LIGHTHOUSE BAYOU TAX PARTNERSHIP I	26-4327529	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXPLORATION AND DEVELOPMENT	5/1/2008 TO 5/21/2009
ARISTA MIDSTREAM SERVICES LLC	20-8628513	1113 WASHINGTON AVENUE SUITE 300 GOLDEN, CO 80401	GAS TRANSPORTATION	1/1/2008 TO 6/30/2009
CRB TAX PARTNERSHIP	98-0403720	370 17TH STREET, SUITE 4300 DENVER, CO 80202	OIL & GAS EXPLORATION AND DEVELOPMENT	03/14/2005 TO CURRENT
DELTA RISK MANAGEMENT, LLC	26-2221399	370 17TH STREET, SUITE 4300 DENVER, CO 80202	RISK MANAGEMENT	7/19/2007 TO 8/22/2011
DELTA PIPELINE, LLC	No form SS-4 requested	370 17TH STREET, SUITE 4300 DENVER, CO 80202	GAS TRANSPORTATION	8/7/2008 TO CURRENT
DPCA, LLC (F/K/A CASTLE ENERGY CORPORATION)	No form SS-4 requested	370 17TH STREET, SUITE 4300 DENVER, CO 80202	HOLDING COMPANY	11/2/2005 TO CURRENT

Statement of Financial Affairs
Exhibit 19a
Books, Records and Financial Statements

Name	Address	Dates Services Rendered
Kevin K. Nanke	370 17th Street Suite 4300 Denver, CO 80202	December 15, 2009 to Present
Ryan Gosney	370 17th Street Suite 4300 Denver, CO 80202	December 15, 2009 to Present

Statement of Financial Affairs
Exhibit 19b
Auditor of Books, Records and Financial Statements

Name	Address	Dates Services Rendered
KPMG	707 17th Street, Suite 2700 Denver, CO 80202	December 15, 2009 to Present

Statement of Financial Affairs
Exhibit 19c
Possession of Books, Records and Financial Statements

Name	Address
KPMG	707 17th Street, Suite 2700 Denver, CO 80202
Kevin K. Nanke	370 17th Street Suite 4300 Denver, CO 80202
Ryan Gosney	370 17th Street Suite 4300 Denver, CO 80202

Statement of Financial Affairs
Exhibit 19d
Possession of Books, Records and Financial Statements

Name and Address	Date Issued
Macquarie Bank Limited Level 15, No. 1 Martin Place Metals and Energy Capital Sydney New South Wales 2000 Australia	Various
JP Morgan Chase Bank, N.A. 712 Main Street, Floor 12 Houston, Texas 77002-3201 Attn: Ryan Fuessel	Various
Securities and Exchange Commission	The Debtor has filed its financial statements with the SEC as part of its ongoing reporting requirements as a public company.
U.S. Bank National Association Attn: Corporate Trust Services 950 17th Street, 12th Floor Denver, CO 80202	Various

From time to time the Debtor provided financial statements in the ordinary course of business to parties for business, statutory, credit, financing and other reasons. Recipients have included financial institutions, regulatory agencies, investment banks, customers, vendors, potential buyers and attorneys. Additionally, financial statements have been provided to other parties as requested. The Debtor has not maintained complete records of the parties who requested or obtained copies of the financial statements.

Statement of Financial Affairs
Exhibit 21b
Current Officers, Directors and Shareholders Holding More Than 5%

Name and Address	Title	
<u>Current Officers and Directors</u>		
Carl E. Lakey 370 17th Street Suite 4300 Denver, CO 80202	Director, President and CEO	
Kevin K. Nanke 370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	
Stanley F. Freedman 370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	
Kevin R. Collins 216 Sixteenth Street Denver, CO 80202-5115	Director	
Jerrie F. Eckelberger 370 17th Street Suite 4300 Denver, CO 80202	Director	
Jean-Michel Fonck 15 avenue de Tourville 75007 Paris, France	Director	
Anthony Mandekic 150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	
Jordan R. Smith 515 W. Greens Road Houston, TX 77067	Director	
Daniel J. Taylor 150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director and Chairman of the Board	
John T. Young 370 17th Street Suite 4300 Denver, CO 80202	Chief Restructuring Officer	
		<u>Nature and Percentage of Stock Ownership</u>
<u>Shareholders Owning More Than 5%</u>		
Tracinda Corporation 150 South Rodeo Drive Suite 250 Beverly Hills, CA 90212	Holding Company - owns 32.5% of debtor	

Statement of Financial Affairs
Exhibit 22b
Former Officers and Directors

Name and Address	Title	Date of Termination
James J. Murren P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	11/21/2011
Hank Brown 470 Circle Drive Denver, CO 80206	Former Director	7/12/2011
Aleron H. Larson, Jr. 150 Casteel Ridge Road Edwards, CO 81632	Former Director	6/10/2011
Russell S. Lewis 42455 Smarts Mill Lane Leesburg, VA 20176	Former Director	7/12/2011

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	11/5/2010	Vehicle Allowance	\$1,650.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	11/15/2010	Salary	\$17,000.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	11/30/2010	Salary	\$17,000.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	12/7/2010	Vehicle Allowance	\$1,650.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	12/15/2010	Salary	\$17,000.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	12/30/2010	Salary	\$17,000.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	1/5/2011	Vehicle Allowance	\$1,650.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	1/14/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	1/31/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	2/4/2011	Vehicle Allowance	\$1,650.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	2/15/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	2/28/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	3/7/2011	Vehicle Allowance	\$1,650.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	3/15/2011	Salary	\$17,373.75

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	3/31/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	4/4/2011	Vehicle Allowance	\$1,650.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	4/15/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	4/18/2011	Bonus	\$230,500.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	4/29/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	5/3/2011	Vehicle Allowance	\$1,650.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	5/13/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	5/31/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	5/31/2011	Stock	\$12,390.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	6/7/2011	Vehicle Allowance	\$1,650.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	6/15/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	6/30/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	7/7/2011	Vehicle Allowance	\$1,650.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	7/15/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	7/15/2011	Stock	\$523,879.28

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	7/29/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	8/3/2011	Vehicle Allowance	\$1,650.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	8/15/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	8/31/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	9/1/2011	Vehicle Allowance	\$1,650.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	9/15/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	9/30/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	10/4/2011	Vehicle Allowance	\$1,650.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	10/14/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	10/31/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	11/1/2011	Vehicle Allowance	\$1,650.00
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	11/15/2011	Salary	\$17,373.75
Carl Lakey	370 17th Street Suite 4300 Denver, CO 80202	President and CEO	11/30/2011	Salary	\$17,373.75
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	11/5/2010	Vehicle Allowance	\$1,850.00

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	11/15/2010	Salary	\$14,441.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	11/30/2010	Salary	\$14,441.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	12/7/2010	Vehicle Allowance	\$1,850.00
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	12/15/2010	Salary	\$14,441.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	12/30/2010	Salary	\$14,441.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	1/5/2011	Vehicle Allowance	\$1,850.00
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	1/14/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	1/31/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	2/4/2011	Vehicle Allowance	\$1,850.00
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	2/15/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	2/28/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	3/7/2011	Vehicle Allowance	\$1,850.00
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	3/15/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	3/31/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	4/4/2011	Vehicle Allowance	\$1,850.00

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	4/15/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	4/18/2011	Bonus	\$195,000.00
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	4/29/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	5/3/2011	Vehicle Allowance	\$1,850.00
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	5/13/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	5/31/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	6/7/2011	Vehicle Allowance	\$1,850.00
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	6/15/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	6/30/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	7/7/2011	Vehicle Allowance	\$1,850.00
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	7/15/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	7/15/2011	Stock	\$445,234.00
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	7/29/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	8/3/2011	Vehicle Allowance	\$1,850.00
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	8/15/2011	Salary	\$14,797.67

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	8/31/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	9/1/2011	Vehicle Allowance	\$1,850.00
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	9/15/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	9/30/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	10/4/2011	Vehicle Allowance	\$1,850.00
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	10/14/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	10/31/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	11/1/2011	Vehicle Allowance	\$1,850.00
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	11/15/2011	Salary	\$14,797.67
Kevin Nanke	370 17th Street Suite 4300 Denver, CO 80202	Treasurer and CFO	11/30/2011	Salary	\$14,797.67
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	11/5/2010	Vehicle Allowance	\$1,650.00
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	11/15/2010	Salary	\$12,895.84
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	11/30/2010	Salary	\$12,895.84
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	12/7/2010	Vehicle Allowance	\$1,650.00

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	12/15/2010	Salary	\$12,895.84
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	12/30/2010	Salary	\$12,895.84
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	1/5/2011	Vehicle Allowance	\$1,650.00
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	1/14/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	1/31/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	2/4/2011	Vehicle Allowance	\$1,650.00
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	2/15/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	2/28/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	3/7/2011	Vehicle Allowance	\$1,650.00
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	3/15/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	3/31/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	4/4/2011	Vehicle Allowance	\$1,650.00
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	4/15/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	4/18/2011	Bonus	\$173,500.00
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	4/29/2011	Salary	\$13,260.22

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	5/3/2011	Vehicle Allowance	\$1,650.00
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	5/13/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	5/31/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	6/7/2011	Vehicle Allowance	\$1,650.00
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	6/15/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	6/30/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	7/7/2011	Vehicle Allowance	\$1,650.00
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	7/15/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	7/15/2011	Stock	\$391,368.00
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	7/29/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	8/3/2011	Vehicle Allowance	\$1,650.00
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	8/15/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	8/31/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	9/1/2011	Vehicle Allowance	\$1,650.00
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	9/15/2011	Salary	\$13,260.22

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	9/30/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	10/4/2011	Vehicle Allowance	\$1,650.00
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	10/14/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	10/31/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	11/1/2011	Vehicle Allowance	\$1,650.00
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	11/15/2011	Salary	\$13,260.22
Stanley F. Freedman	370 17th Street Suite 4300 Denver, CO 80202	Executive Vice President, General Counsel and Secretary	11/30/2011	Salary	\$13,260.22
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	11/5/2010	Directors Fee	\$4,375.00
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	12/7/2010	Directors Fee	\$4,375.00
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	12/10/2010	Expense Reports	\$2,742.31
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	12/17/2010	Expense Reports	\$2,821.25
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	1/3/2011	Stock	\$155,800.00
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	1/5/2011	Expense Reports	\$7,145.75
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	2/4/2011	Expense Reports	\$7,142.14

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	2/11/2011	Expense Reports	\$2,865.64
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	3/7/2011	Expense Reports	\$7,217.64
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	3/14/2011	Expense Reports	\$7,996.26
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	3/25/2011	Expense Reports	\$2,973.28
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	4/1/2011	Expense Reports	\$2,941.97
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	4/4/2011	Directors Fee	\$4,375.00
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	4/15/2011	Expense Reports	\$2,950.82
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	5/3/2011	Directors Fee	\$4,375.00
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	5/6/2011	Expense Reports	\$1,328.40
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	5/13/2011	Expense Reports	\$5,184.19
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	5/27/2011	Expense Reports	\$5,483.38
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	6/7/2011	Directors Fee	\$4,375.00
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	7/7/2011	Directors Fee	\$4,375.00
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	7/8/2011	Expense Reports	\$2,962.24
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	7/15/2011	Expense Reports	\$2,316.37

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	7/29/2011	Expense Reports	\$2,354.85
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	8/3/2011	Directors Fee	\$4,375.00
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	8/19/2011	Expense Reports	\$10,364.35
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	9/1/2011	Directors Fee	\$4,375.00
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	9/23/2011	Expense Reports	\$2,298.37
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	9/30/2011	Expense Reports	\$2,382.28
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	10/4/2011	Directors Fee	\$4,375.00
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	10/21/2011	Expense Reports	\$2,359.28
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	11/1/2011	Directors Fee	\$4,375.00
Daniel J Taylor	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Chairman of the Board	11/18/2011	Expense Reports	\$8,108.22
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	11/5/2010	Directors Fee	\$4,375.00
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	11/19/2010	Expense Reports	\$330.43
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	12/7/2010	Directors Fee	\$4,375.00
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	1/3/2011	Stock	\$66,120.00

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	1/5/2011	Directors Fee	\$4,375.00
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	2/4/2011	Directors Fee	\$4,375.00
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	3/7/2011	Directors Fee	\$4,375.00
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	3/14/2011	Expense Reports	\$291.72
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	4/4/2011	Directors Fee	\$4,375.00
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	5/3/2011	Directors Fee	\$4,375.00
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	5/13/2011	Expense Reports	\$320.43
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	6/7/2011	Directors Fee	\$4,375.00
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	7/7/2011	Directors Fee	\$4,375.00
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	8/3/2011	Directors Fee	\$4,375.00
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	8/19/2011	Expense Reports	\$331.92
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	9/1/2011	Directors Fee	\$4,375.00
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	10/4/2011	Directors Fee	\$4,375.00
Anthony Mandekic	150 S. Rodeo Drive, Suite 250 Beverly Hills, CA 90212	Director	11/1/2011	Directors Fee	\$4,375.00

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	11/5/2010	Directors Fee	\$4,166.67
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	12/7/2010	Directors Fee	\$4,166.67
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	12/29/2010	Expense Reports	\$923.19
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	1/3/2011	Stock	\$66,120.00
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	1/5/2011	Directors Fee	\$4,166.67
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	2/4/2011	Directors Fee	\$4,166.67
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	3/7/2011	Directors Fee	\$4,166.67
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	4/4/2011	Directors Fee	\$4,166.67
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	5/3/2011	Directors Fee	\$4,166.67
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	5/12/2011	Expense Reports	\$532.25
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	6/7/2011	Directors Fee	\$4,166.67
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	7/7/2011	Directors Fee	\$4,166.67
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	8/3/2011	Directors Fee	\$4,166.67
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	8/9/2011	Expense Reports	\$343.13
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	9/1/2011	Directors Fee	\$4,166.67

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	10/4/2011	Directors Fee	\$4,166.67
Jean-Michel Fonck	15 avenue de Tourville 75007 Paris, France	Director	11/1/2011	Directors Fee	\$4,166.67
Jerrie Eckelberger	370 17th Street Suite 4300 Denver, CO 80202	Director	11/5/2010	Directors Fee	\$5,000.00
Jerrie Eckelberger	370 17th Street Suite 4300 Denver, CO 80202	Director	12/7/2010	Directors Fee	\$5,000.00
Jerrie Eckelberger	370 17th Street Suite 4300 Denver, CO 80202	Director	1/3/2011	Stock	\$66,120.00
Jerrie Eckelberger	370 17th Street Suite 4300 Denver, CO 80202	Director	1/5/2011	Directors Fee	\$5,000.00
Jerrie Eckelberger	370 17th Street Suite 4300 Denver, CO 80202	Director	2/4/2011	Directors Fee	\$5,000.00
Jerrie Eckelberger	370 17th Street Suite 4300 Denver, CO 80202	Director	3/7/2011	Directors Fee	\$5,000.00
Jerrie Eckelberger	370 17th Street Suite 4300 Denver, CO 80202	Director	4/4/2011	Directors Fee	\$5,000.00
Jerrie Eckelberger	370 17th Street Suite 4300 Denver, CO 80202	Director	5/3/2011	Directors Fee	\$5,000.00
Jerrie Eckelberger	370 17th Street Suite 4300 Denver, CO 80202	Director	6/7/2011	Directors Fee	\$5,000.00
Jerrie Eckelberger	370 17th Street Suite 4300 Denver, CO 80202	Director	7/7/2011	Directors Fee	\$5,000.00
Jerrie Eckelberger	370 17th Street Suite 4300 Denver, CO 80202	Director	8/3/2011	Directors Fee	\$5,000.00
Jerrie Eckelberger	370 17th Street Suite 4300 Denver, CO 80202	Director	9/1/2011	Directors Fee	\$5,000.00

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Jerrie Eckelberger	370 17th Street Suite 4300 Denver, CO 80202	Director	10/4/2011	Directors Fee	\$5,000.00
Jerrie Eckelberger	370 17th Street Suite 4300 Denver, CO 80202	Director	11/1/2011	Directors Fee	\$5,000.00
Jordan Smith	515 W. Greens Road Houston, TX 77067	Director	11/5/2010	Directors Fee	\$4,583.33
Jordan Smith	515 W. Greens Road Houston, TX 77067	Director	12/7/2010	Directors Fee	\$4,583.33
Jordan Smith	515 W. Greens Road Houston, TX 77067	Director	1/3/2011	Stock	\$66,120.00
Jordan Smith	515 W. Greens Road Houston, TX 77067	Director	1/5/2011	Directors Fee	\$4,583.33
Jordan Smith	515 W. Greens Road Houston, TX 77067	Director	2/4/2011	Directors Fee	\$4,583.33
Jordan Smith	515 W. Greens Road Houston, TX 77067	Director	3/7/2011	Directors Fee	\$4,583.33
Jordan Smith	515 W. Greens Road Houston, TX 77067	Director	4/4/2011	Directors Fee	\$4,583.33
Jordan Smith	515 W. Greens Road Houston, TX 77067	Director	5/3/2011	Directors Fee	\$4,583.33
Jordan Smith	515 W. Greens Road Houston, TX 77067	Director	6/7/2011	Directors Fee	\$4,583.33
Jordan Smith	515 W. Greens Road Houston, TX 77067	Director	7/7/2011	Directors Fee	\$4,583.33
Jordan Smith	515 W. Greens Road Houston, TX 77067	Director	8/3/2011	Directors Fee	\$4,583.33
Jordan Smith	515 W. Greens Road Houston, TX 77067	Director	9/1/2011	Directors Fee	\$4,583.33

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Jordan Smith	515 W. Greens Road Houston, TX 77067	Director	10/4/2011	Directors Fee	\$4,583.33
Jordan Smith	515 W. Greens Road Houston, TX 77067	Director	11/1/2011	Directors Fee	\$4,583.33
Kevin Collins	216 Sixteenth Street Denver, CO 80202-5115	Director	11/5/2010	Directors Fee	\$5,000.00
Kevin Collins	216 Sixteenth Street Denver, CO 80202-5115	Director	12/7/2010	Directors Fee	\$5,000.00
Kevin Collins	216 Sixteenth Street Denver, CO 80202-5115	Director	1/3/2011	Stock	\$66,120.00
Kevin Collins	216 Sixteenth Street Denver, CO 80202-5115	Director	1/5/2011	Directors Fee	\$5,000.00
Kevin Collins	216 Sixteenth Street Denver, CO 80202-5115	Director	2/4/2011	Directors Fee	\$5,000.00
Kevin Collins	216 Sixteenth Street Denver, CO 80202-5115	Director	3/7/2011	Directors Fee	\$5,000.00
Kevin Collins	216 Sixteenth Street Denver, CO 80202-5115	Director	4/4/2011	Directors Fee	\$5,000.00
Kevin Collins	216 Sixteenth Street Denver, CO 80202-5115	Director	5/3/2011	Directors Fee	\$5,000.00
Kevin Collins	216 Sixteenth Street Denver, CO 80202-5115	Director	6/7/2011	Directors Fee	\$5,000.00
Kevin Collins	216 Sixteenth Street Denver, CO 80202-5115	Director	7/7/2011	Directors Fee	\$5,000.00
Kevin Collins	216 Sixteenth Street Denver, CO 80202-5115	Director	8/3/2011	Directors Fee	\$5,000.00
Kevin Collins	216 Sixteenth Street Denver, CO 80202-5115	Director	9/1/2011	Directors Fee	\$5,000.00

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Kevin Collins	216 Sixteenth Street Denver, CO 80202-5115	Director	10/4/2011	Directors Fee	\$5,000.00
Kevin Collins	216 Sixteenth Street Denver, CO 80202-5115	Director	11/1/2011	Directors Fee	\$5,000.00
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	11/5/2010	Directors Fee	\$4,166.67
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	11/21/2010	Revenue Distribution	\$7,553.41
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	12/7/2010	Directors Fee	\$4,166.67
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	12/21/2010	Revenue Distribution	\$8,026.30
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	1/3/2011	Stock	\$66,120.00
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	1/5/2011	Directors Fee	\$4,166.67
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	1/21/2011	Revenue Distribution	\$7,988.60
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	2/4/2011	Directors Fee	\$4,166.67
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	2/21/2011	Revenue Distribution	\$9,153.72
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	3/7/2011	Directors Fee	\$4,166.67
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	3/21/2011	Revenue Distribution	\$8,950.09
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	4/4/2011	Directors Fee	\$4,166.67

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	4/21/2011	Revenue Distribution	\$8,194.03
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	5/3/2011	Directors Fee	\$4,166.67
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	5/21/2011	Revenue Distribution	\$11,307.22
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	6/7/2011	Directors Fee	\$4,166.67
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	6/10/2011	Stock	\$16,871.00
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	6/21/2011	Revenue Distribution	\$11,308.53
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	7/21/2011	Revenue Distribution	\$10,835.86
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	8/21/2011	Revenue Distribution	\$9,743.42
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	9/21/2011	Revenue Distribution	\$8,886.82
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	10/21/2011	Revenue Distribution	\$8,731.79
Aleron H Larson, Jr.	150 Casteel Ridge Road Edwards, CO 81632	Former Director	11/21/2011	Revenue Distribution	\$8,763.02
Hank Brown	470 Circle Drive Denver, CO 80206	Former Director	11/5/2010	Directors Fee	\$4,375.00
Hank Brown	470 Circle Drive Denver, CO 80206	Former Director	1/3/2011	Stock	\$66,120.00
Hank Brown	470 Circle Drive Denver, CO 80206	Former Director	1/5/2011	Directors Fee	\$4,375.00

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Hank Brown	470 Circle Drive Denver, CO 80206	Former Director	2/4/2011	Directors Fee	\$4,375.00
Hank Brown	470 Circle Drive Denver, CO 80206	Former Director	3/7/2011	Directors Fee	\$4,375.00
Hank Brown	470 Circle Drive Denver, CO 80206	Former Director	4/4/2011	Directors Fee	\$4,375.00
Hank Brown	470 Circle Drive Denver, CO 80206	Former Director	5/3/2011	Directors Fee	\$4,375.00
Hank Brown	470 Circle Drive Denver, CO 80206	Former Director	6/7/2011	Directors Fee	\$4,375.00
Hank Brown	470 Circle Drive Denver, CO 80206	Former Director	7/1/2011	Stock	\$17,250.00
Hank Brown	470 Circle Drive Denver, CO 80206	Former Director	7/7/2011	Directors Fee	\$4,375.00
Hank Brown	470 Circle Drive Denver, CO 80206	Former Director	10/4/2011	Directors Fee	\$4,375.00
James J Murren	P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	11/5/2010	Directors Fee	\$4,375.00
James J Murren	P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	12/7/2010	Directors Fee	\$4,375.00
James J Murren	P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	1/3/2011	Stock	\$66,120.00
James J Murren	P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	1/5/2011	Directors Fee	\$4,375.00
James J Murren	P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	2/4/2011	Directors Fee	\$4,375.00
James J Murren	P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	3/7/2011	Directors Fee	\$4,375.00

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
James J Murren	P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	4/4/2011	Directors Fee	\$4,375.00
James J Murren	P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	5/3/2011	Directors Fee	\$4,375.00
James J Murren	P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	6/7/2011	Directors Fee	\$4,375.00
James J Murren	P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	7/7/2011	Directors Fee	\$4,375.00
James J Murren	P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	8/3/2011	Directors Fee	\$4,375.00
James J Murren	P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	9/1/2011	Directors Fee	\$4,375.00
James J Murren	P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	9/23/2011	Expense Reports	\$694.40
James J Murren	P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	10/4/2011	Directors Fee	\$4,375.00
James J Murren	P.O. Box 98655 Las Vegas, NV 89193-8655	Former Director	11/1/2011	Directors Fee	\$4,375.00
Russell S Lewis	42455 Smarts Mill Lane Leesburg, VA 20176	Former Director	11/5/2010	Directors Fee	\$4,375.00
Russell S Lewis	42455 Smarts Mill Lane Leesburg, VA 20176	Former Director	11/12/2010	Expense Reports	\$1,588.01
Russell S Lewis	42455 Smarts Mill Lane Leesburg, VA 20176	Former Director	12/7/2010	Directors Fee	\$4,375.00
Russell S Lewis	42455 Smarts Mill Lane Leesburg, VA 20176	Former Director	1/3/2010	Stock	\$66,120.00
Russell S Lewis	42455 Smarts Mill Lane Leesburg, VA 20176	Former Director	1/5/2011	Directors Fee	\$4,375.00

Statement of Financial Affairs
Exhibit 23
Distributions to Insiders

Name	Address	Relationship to Debtor	Date of Withdrawal	Purpose	Amount
Russell S Lewis	42455 Smarts Mill Lane Leesburg, VA 20176	Former Director	2/4/2011	Directors Fee	\$4,375.00
Russell S Lewis	42455 Smarts Mill Lane Leesburg, VA 20176	Former Director	3/7/2011	Directors Fee	\$4,375.00
Russell S Lewis	42455 Smarts Mill Lane Leesburg, VA 20176	Former Director	4/4/2011	Directors Fee	\$4,375.00
Russell S Lewis	42455 Smarts Mill Lane Leesburg, VA 20176	Former Director	5/3/2011	Directors Fee	\$4,375.00
Russell S Lewis	42455 Smarts Mill Lane Leesburg, VA 20176	Former Director	6/1/2011	Stock	\$17,250.00
Russell S Lewis	42455 Smarts Mill Lane Leesburg, VA 20176	Former Director	6/7/2011	Directors Fee	\$4,375.00
Russell S Lewis	42455 Smarts Mill Lane Leesburg, VA 20176	Former Director	7/7/2011	Directors Fee	\$4,375.00