

**IN THE UNITED STATES BANKRUPTCY COURT  
FOR THE SOUTHERN DISTRICT OF TEXAS  
HOUSTON DIVISION**

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In re:

GENON ENERGY INC., *et al.*,

Debtor.

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)  
) Chapter 11  
)  
) Case No. 17-33695 (DRJ)  
)  
)  
) Jointly Administered

**DEBTOR NRG POWER MIDWEST LP  
STATEMENTS OF FINANCIAL AFFAIRS (CASE NO. 17-33733)**

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FOR THE SOUTHERN DISTRICT OF TEXAS  
HOUSTON DIVISION**

In re:	)	
	)	Chapter 11
	)	
GENON ENERGY, INC., <i>et al.</i> , <sup>1</sup>	)	Case No. 17-33695 (DRJ)
	)	
Debtors.	)	(Jointly Administered)
	)	

**GLOBAL NOTES AND  
STATEMENT OF LIMITATIONS, METHODOLOGY,  
AND DISCLAIMERS REGARDING THE DEBTORS' SCHEDULES  
OF ASSETS AND LIABILITIES AND STATEMENTS OF FINANCIAL AFFAIRS**

GenOn Energy, Inc. ("GenOn") and certain of its affiliates, as debtors and debtors in possession in the above-captioned chapter 11 cases, (the "Debtors") have filed their respective Schedules of Assets and Liabilities (the "Schedules") and Statements of Financial Affairs (the "Statements") in the United States Bankruptcy Court for the Southern District of Texas (the "Bankruptcy Court"). The Debtors, with the assistance of their legal and financial advisors, prepared the Schedules and Statements in accordance with section 521 of chapter 11 of title 11 of the United States Code (the "Bankruptcy Code"), Rule 1007 of the Federal Rules of Bankruptcy

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<sup>1</sup> The Debtors in these chapter 11 cases, along with the last four digits of each debtor's federal tax identification number, are: GenOn Energy, Inc. (5566); GenOn Americas Generation, LLC (0520); GenOn Americas Procurement, Inc. (8980); GenOn Asset Management, LLC (1966); GenOn Capital Inc. (0053); GenOn Energy Holdings, Inc. (8156); GenOn Energy Management, LLC (1163); GenOn Energy Services, LLC (8220); GenOn Fund 2001 LLC (0936); GenOn Mid-Atlantic Development, LLC (9458); GenOn Power Operating Services Midwest, Inc. (3718); GenOn Special Procurement, Inc. (8316); Hudson Valley Gas Corporation (3279); Mirant Asia-Pacific Ventures, LLC (1770); Mirant Intellectual Asset Management and Marketing, LLC (3248); Mirant International Investments, Inc. (1577); Mirant New York Services, LLC (N/A); Mirant Power Purchase, LLC (8747); Mirant Wrightsville Investments, Inc. (5073); Mirant Wrightsville Management, Inc. (5102); MNA Finance Corp. (8481); NRG Americas, Inc. (2323); NRG Bowline LLC (9347); NRG California North LLC (9965); NRG California South GP LLC (6730); NRG California South LP (7014); NRG Canal LLC (5569); NRG Delta LLC (1669); NRG Florida GP, LLC (6639); NRG Florida LP (1711); NRG Lovett Development I LLC (6327); NRG Lovett LLC (9345); NRG New York LLC (0144); NRG North America LLC (4609); NRG Northeast Generation, Inc. (9817); NRG Northeast Holdings, Inc. (9148); NRG Potrero LLC (1671); NRG Power Generation Assets LLC (6390); NRG Power Generation LLC (6207); NRG Power Midwest GP LLC (6833); NRG Power Midwest LP (1498); NRG Sabine (Delaware), Inc. (7701); NRG Sabine (Texas), Inc. (5452); NRG San Gabriel Power Generation LLC (0370); NRG Tank Farm LLC (5302); NRG Wholesale Generation GP LLC (6495); NRG Wholesale Generation LP (3947); NRG Willow Pass LLC (1987); Orion Power New York GP, Inc. (4975); Orion Power New York LP, LLC (4976); Orion Power New York, L.P. (9521); RRI Energy Broadband, Inc. (5569); RRI Energy Channelview (Delaware) LLC (9717); RRI Energy Channelview (Texas) LLC (5622); RRI Energy Channelview LP (5623); RRI Energy Communications, Inc. (6444); RRI Energy Services Channelview LLC (5620); RRI Energy Services Desert Basin, LLC (5991); RRI Energy Services, LLC (3055); RRI Energy Solutions East, LLC (1978); RRI Energy Trading Exchange, Inc. (2320); and RRI Energy Ventures, Inc. (7091). The Debtors' service address is: 804 Carnegie Center, Princeton, New Jersey 08540.

Procedure, and rule 1007-1 of the Bankruptcy Local Rules for the Southern District of Texas (the “Bankruptcy Local Rules”).

Gaëtan C. Frotté has signed each set of the Schedules and Statements, with the exception of Debtors GenOn Americas Procurement, Inc., GenOn Special Procurement, Inc., and GenOn Asset Management, LLC, which have been signed by Rachel Smith. Mr. Frotté serves as the Treasurer of GenOn and holds numerous other positions across Debtor and non-Debtor entities. Ms. Smith is an authorized signatory for GenOn Americas Procurement, Inc., GenOn Special Procurement, Inc., and GenOn Asset Management, LLC. In reviewing and signing the Schedules and Statements, Mr. Frotté and Ms. Smith have necessarily relied upon the efforts, statements, advice, and representations of personnel of the Debtors and the Debtors’ legal and financial advisors. Mr. Frotté and Ms. Smith have not (and could not have) personally verified the accuracy of each such statement and representation, including statements and representations concerning amounts owed to creditors.

In preparing the Schedules and Statements, the Debtors relied on financial data derived from their books and records that was available at the time of such preparation. Although the Debtors have made every reasonable effort to ensure the accuracy and completeness of the Schedules and Statements, subsequent information or discovery may result in material changes to the Schedules and Statements. As a result, inadvertent errors or omissions may exist. For the avoidance of doubt, the Debtors hereby reserve their rights to amend and supplement the Schedules and Statements as may be necessary or appropriate.

The Debtors and their agents, attorneys, and financial advisors do not guarantee or warrant the accuracy or completeness of the data that is provided herein, and shall not be liable for any loss or injury arising out of or caused in whole or in part by the acts, errors, or omissions, whether negligent or otherwise, in procuring, compiling, collecting, interpreting, reporting, communicating, or delivering the information contained herein. While commercially reasonable efforts have been made to provide accurate and complete information herein, inadvertent errors or omissions may exist. The Debtors and their agents, attorneys, and financial advisors expressly do not undertake any obligation to update, modify, revise, or re-categorize the information provided herein, or to notify any third party should the information be updated, modified, revised, or re-categorized, except as required by applicable law. In no event shall the Debtors or their agents, attorneys, and financial advisors be liable to any third party for any direct, indirect, incidental, consequential, or special damages (including, but not limited to, damages arising from the disallowance of a potential claim against the Debtors or damages to business reputation, lost business, or lost profits), whether foreseeable or not and however caused, even if the Debtors or their agents, attorneys, and financial advisors are advised of the possibility of such damages.

### **Global Notes and Overview of Methodology**

1. **Description of Cases and “As Of” Information Date.** On June 14, 2017, (the “Petition Date”), each of the Debtors filed voluntary petitions for relief under chapter 11 of the Bankruptcy Code. The Debtors are operating their businesses and managing their property as debtors in possession pursuant to sections 1107(a) and 1108 of the Bankruptcy Code.

On the Petition Date, an order was entered directing procedural consolidation and joint

administration of these chapter 11 cases [Docket No. 4]. Notwithstanding the joint administration of the Debtors' cases for procedural purposes, each Debtor has filed its own Schedules and Statements.

The asset information provided herein represents the asset data of the Debtors as of the close of business on May 31, 2017, except as otherwise noted. The liability information provided herein represents the liability data of the Debtors as of the Petition Date, except as otherwise noted.

2. **Global Notes Control.** These Global Notes pertain to and comprise an integral part of each of the Schedules and Statements and should be referenced in connection with any review thereof. In the event that the Schedules and Statements conflict with these Global Notes, these Global Notes shall control.
3. **Reservations and Limitations.** Reasonable efforts have been made to prepare and file complete and accurate Schedules and Statements; however, as noted above, inadvertent errors or omissions may exist. The Debtors reserve all rights to amend and supplement the Schedules and Statements as may be necessary or appropriate. Nothing contained in the Schedules and Statements constitutes a waiver of any of the Debtors' rights or an admission of any kind with respect to these chapter 11 cases, including, but not limited to, any rights or claims of the Debtors against any third party or issues involving substantive consolidation, equitable subordination, or defenses or causes of action arising under the provisions of chapter 5 of the Bankruptcy Code or any other relevant applicable bankruptcy or non-bankruptcy laws to recover assets or avoid transfers. Any specific reservation of rights contained elsewhere in the Global Notes does not limit in any respect the general reservation of rights contained in this paragraph.
  - (a) **No Admission.** Nothing contained in the Schedules and Statements is intended or should be construed as an admission or stipulation of the validity of any claim against the Debtors, any assertion made therein or herein, or a waiver of the Debtors' rights to dispute any claim or assert any cause of action or defense against any party.
  - (b) **Recharacterization.** Notwithstanding the Debtors' commercially reasonable efforts to properly characterize, classify, categorize, or designate certain claims, assets, executory contracts, unexpired leases, and other items reported in the Schedules and Statements, the Debtors may nevertheless have improperly characterized, classified, categorized, designated, or omitted certain items due to the complexity and size of the Debtors' businesses. Accordingly, the Debtors reserve all of their rights to recharacterize, reclassify, recategorize, redesignate, add, or delete items reported in the Schedules and Statements at a later time as is necessary or appropriate as additional information becomes available, including, without limitation, whether contracts or leases listed herein were deemed executory or unexpired as of the Petition Date and remain executory and unexpired postpetition. Disclosure of information in one or more Schedules, one or more Statements, or one or more exhibits or attachments to the Schedules or Statements,

even if incorrectly placed, shall be deemed to be disclosed in the correct Schedules, Statements, exhibits, or attachments.

- (c) **Classifications.** Listing (i) a claim on Schedule D as “secured,” (ii) a claim on Schedule E/F as “priority” or “unsecured,” or (iii) a contract on Schedule G as “executory” or “unexpired” does not constitute an admission by the Debtors of the legal rights of the claimant or contract counterparty, or a waiver of the Debtors’ rights to recharacterize or reclassify such claim or contract.
- (d) **Claims Description.** Any failure to designate a claim on a given Debtor’s Schedules and Statements as “disputed,” “contingent,” or “unliquidated” does not constitute an admission by the Debtor that such amount is not “disputed,” “contingent,” or “unliquidated.” The Debtors reserve all rights to dispute, or assert offsets or defenses to, any claim reflected on their respective Schedules and Statements on any grounds, including, without limitation, liability or classification, or to otherwise subsequently designate such claims as “disputed,” “contingent,” or “unliquidated” or object to the extent, validity, enforceability, priority, or avoidability of any claim. Moreover, listing a claim does not constitute an admission of liability by the Debtor against which the claim is listed or by any of the Debtors. The Debtors reserve all rights to amend Schedules and Statements as necessary and appropriate, including, but not limited to, with respect to claim description and designation.
- (e) **Estimates and Assumptions.** The preparation of the Schedules and Statements required the Debtors to make reasonable estimates and assumptions with respect to the reported amounts of assets and liabilities, the amount of contingent assets and contingent liabilities on the date of the Schedules and Statements, and the reported amounts of revenues and expenses during the applicable reporting periods. Actual results could differ from such estimates.
- (f) **Causes of Action.** Despite reasonable efforts, the Debtors may not have identified and/or set forth all of their causes of action (filed or potential) against third parties as assets in their Schedules and Statements, including, without limitation, avoidance actions arising under chapter 5 of the Bankruptcy Code and actions under other relevant bankruptcy and non-bankruptcy laws to recover assets. The Debtors reserve all rights with respect to any causes of action, and nothing in these Global Notes or the Schedules and Statements should be construed as a waiver of any such causes of action.
- (g) **Intellectual Property Rights.** Exclusion of certain intellectual property should not be construed to be an admission that such intellectual property rights have been abandoned, have been terminated or otherwise expired by their terms, or have been assigned or otherwise transferred pursuant to a sale, acquisition, or other transaction. Conversely, inclusion of certain intellectual property should not be construed to be an admission that such intellectual property rights have not been abandoned, have not been terminated or otherwise expired by their terms, or have

not been assigned or otherwise transferred pursuant to a sale, acquisition, or other transaction.

- (h) **Insiders.** In the circumstance where the Schedules and Statements require information regarding “insiders,” the Debtors have included information with respect to certain individuals who served as officers and directors, as the case may be, during the relevant time periods. The listing of a party as an insider for purposes of the Schedules and Statements is not intended to be, nor should it be, construed an admission of any fact, right, claim, or defense, and all such rights, claims, and defenses are hereby expressly reserved. Information regarding the individuals listed as insiders in the Schedules and Statements has been included for informational purposes only and such information may not be used for the purposes of determining control of the Debtors, the extent to which any individual exercised management responsibilities or functions, corporate decision-making authority over the Debtors, or whether such individual could successfully argue that he or she is not an insider under applicable law, including the Bankruptcy Code and federal securities laws, or with respect to any theories of liability or any other purpose.
- (i) For the avoidance of doubt, the Debtors’ restructuring is predicated on the compromise and settlement of claims, interests in Debtors, and controversies that is included in and contemplated by: (i) the *Joint Chapter 11 Plan of Reorganization of GenOn Energy, Inc. and its Debtor Affiliates* [Docket No. 141] (the “Plan”); and (ii) the *Restructuring Support Agreement* (the “Restructuring Support Agreement”), which is attached as Exhibit B to the *Declaration of Mark A. McFarland In Support of Chapter 11 Petitions and First Day Motions* [Docket No. 19] (the “First Day Declaration”). Specifically, pursuant to section 1123 of the Bankruptcy Code and Bankruptcy Rule 9019 and in consideration for the distributions and other benefits provided pursuant to the Plan, which distributions and other benefits shall be irrevocable and not subject to challenge upon the Effective Date (as defined in the Plan), the provisions of the Plan shall constitute a good-faith compromise and settlement of all claims, interests in debtors, and controversies relating to the contractual, legal, and subordination rights that a holder of a claim or interest in the debtors may have with respect to any Allowed Claim or Allowed Interest (as such terms are defined in the Plan), or any distribution to be made on account of such Allowed Claim or Interest. Nothing in the Schedules or Statements is intended to, shall be construed as, or shall have the effect of, modifying, changing, or otherwise affecting the Plan or the Restructuring Support Agreement.

#### 4. **Methodology.**

- (a) **Basis of Presentation.** The Schedules and Statements do not purport to represent financial statements prepared in accordance with Generally Accepted Accounting Principles in the United States (“GAAP”), nor are they intended to be fully reconciled to the financial statements of each Debtor. Because the Schedules and Statements contain unaudited information that is subject to further review, verification, and potential adjustment, there can be no assurance that the Schedules



and Statements are complete. The Schedules and Statements reflect the Debtors' reasonable efforts to report the assets and liabilities of each Debtor on an unconsolidated basis.

- (b) **Comprehensive Enterprise.** The Debtors operate their business as a comprehensive enterprise and their financial affairs are complex. Before the Petition Date, the Debtors maintained a cash management and disbursement system in the ordinary course of their business (the "Cash Management System"). Disbursements under the Cash Management System were controlled primarily by personnel located at the Debtors' headquarters. As described in further detail in the Debtors' Emergency Motion for Entry of Interim and Final Orders Authorizing the Debtors to (I) Continue to Operate Their Cash Management Systems, (II) Honor Certain Prepetition Obligations Related Thereto, (III) Maintain Existing Business Forms, (IV) Perform Intercompany Transactions, and (V) Granting Related Relief [Docket No. 7] (the "Cash Management Motion"), certain payments in the Schedules and Statements may have been made by one legal entity on behalf of another legal entity through the operation of the Cash Management System or otherwise as a result of the Debtors' operations. Further, due to the nature of the Debtors' operations, certain Claims set forth in one legal entity's Schedules and Statements may more appropriately be an obligation of another legal entity. Although diligent efforts have been made to set forth open payable amounts and Claims on the Schedules and Statements of the correct legal entity, the Debtors reserve the right to modify or amend the Schedules and Statements to attribute open payable amounts and Claims to a different legal entity, if necessary or appropriate.

Due to the Debtors' centralized contract/payable management system, certain payments reflected in response to Statements, Part 2, Question 4, were made to various non-Debtor affiliates, including the Debtors' ultimate parent, NRG Energy, Inc. ("NRG"). In certain circumstances, these non-Debtor affiliates act as a paying agent for the Debtor-transferor and pay certain of such Debtor's invoices and/or other obligations. As described in the Cash Management Motion, the Debtors pay certain fees for this service. The payment of these fees is also reflected in the payments listed on Statements, Part 2, Question 4.

In other circumstances, Debtors or non-Debtors act as a receiving agent for certain other Debtors and non-Debtors that are in receipt of goods and services rendered on their behalf as described in more detail in the Cash Management Motion and the Debtors' Emergency Motion for Entry of an Order (I) Authorizing the Debtors to (A) Continue Prepetition Hedging and Trading Practices, (B) Commence Postpetition Hedging and Trading Practices, (C) Grant Superpriority Claims and Hedging Liens and Authorize Posting of Postpetition Hedging Collateral, and (D) Pay Prepetition Hedging and Trading Obligations, (II) Modifying the Automatic Stay, and (III) Granting Related Relief [Docket No. 8] (the "Hedging Motion"), among others.

- (c) **Confidential Information.** There may be instances in the Schedules and Statements where the Debtors deemed it necessary and appropriate to redact from

the public record information such as names, addresses, or amounts. Typically, the Debtors have used this approach because of an agreement between the Debtors and a third party, concerns of confidentiality and protection of sensitive commercial information, or concerns for the privacy of individuals, including employees. In addition, the very existence of certain agreements is (by the terms of such agreements) confidential. These agreements have been noted, however, as “Confidential” in the Schedules and Statements, where applicable. The alterations or redactions are limited only to what the Debtors believe is warranted.

- (d) **Umbrella or Master Agreements.** Contracts and leases listed in the Schedules and Statements may be umbrella or master agreements that cover relationships with some or all of the Debtors. Where relevant, such agreements have been listed in the Schedules and Statements only of the Debtor that signed the original umbrella or master agreement. Other Debtors, however, may be liable instead of, or together with, such Debtor on account of such agreements and the Debtors reserve all rights to amend the Schedules and Statements to reflect changes regarding the liability of the Debtors with respect to such agreements, if appropriate.
- (e) **Executory Contracts.** Although the Debtors have made diligent attempts to attribute an executory contract to its rightful Debtor, in certain instances, the Debtors may have inadvertently failed to do so due to the complexity and size of the Debtors’ businesses. Accordingly, the Debtors reserve all of their rights with respect to the named parties of any and all executory contracts, including the right to amend Schedule G. In addition, although the Debtors have made diligence attempts to properly identify executory contracts and unexpired leases, the inclusion of a contract or lease on Schedule G does not constitute an admission as to the executory or unexpired nature (or non-executory or expired nature) of the contract or lease, or an admission as to the existence or validity of any Claims held by the counterparty to such contract or lease.
- (f) **Duplication.** Certain of the Debtors’ assets, liabilities, and prepetition payments may properly be disclosed in response to multiple parts of the Statements and Schedules. To the extent these disclosures would be duplicative, the Debtors have determined to only list such assets, liabilities and prepetition payments once.
- (g) **Net Book Value.** In certain instances, current market valuations for individual items of property and other assets are neither maintained by, nor readily available to, the Debtors. Accordingly, unless otherwise indicated, the Schedules and Statements reflect net book values. Market values may vary, at some times materially, from net book values. The Debtors believe that it would be an inefficient use of estate assets for the Debtors to obtain the current market values of their property, and, in certain circumstances, estate assets may be marketed. For these reasons, the Debtors have indicated in the Schedules and Statements that the values of certain assets and liabilities are undetermined or unknown. Also, certain assets that have been fully depreciated or that were expensed for accounting purposes either do not appear in these Schedules and Statements or are listed with a zero-dollar value, as such assets have no net book value. The omission of an asset



from the Schedules and Statements does not constitute a representation regarding the ownership of such asset, and any such omission does not constitute a waiver of any rights of the Debtors with respect to such asset. A more thorough description of the value of the Debtors is included in the Valuation Analysis included as an exhibit in the Debtors' *Notice of Filing of Exhibits to Disclosure Statement for the Joint Chapter 11 Plan of Reorganization of GenOn Energy, Inc. and its Debtor Affiliates* [Docket No. 258].

- (h) **Property and Equipment.** Unless otherwise indicated, owned property and equipment are valued at net book value. The Debtors may lease furniture, fixtures, and equipment from certain third-party lessors. Any such leases are listed in the Schedules and Statements. Nothing in the Schedules and Statements is, or should be construed as, an admission as to the determination of the legal status of any lease (including whether any lease is a true lease or a financing arrangement), and the Debtors reserve all rights with respect thereto.
- (i) **Allocation of Liabilities.** The Debtors allocated liabilities between the prepetition and postpetition periods based on the information and research conducted in connection with the preparation of the Schedules and Statements. As additional information becomes available and further research is conducted, the allocation of liabilities between the prepetition and postpetition periods may change. Accordingly, the Debtors reserve all of their rights to amend, supplement, or otherwise modify the Schedules and Statements as necessary or appropriate.
- (j) **Undetermined Amounts.** The description of an amount as "unknown," "TBD," or "undetermined" is not intended to reflect upon the materiality of such amount.
- (k) **Unliquidated Amounts.** Amounts that could not be fairly quantified by the Debtors are scheduled as "unliquidated."
- (l) **Totals.** All totals that are included in the Schedules and Statements represent totals of all known amounts. To the extent there are unknown or undetermined amounts, the actual total may be different than the listed total.
- (m) **Paid Claims.** The Debtors have authority to pay certain outstanding prepetition payables pursuant to bankruptcy or other court order; as such, outstanding liabilities may have been reduced by any court-approved postpetition payments made on prepetition payables. Where and to the extent these liabilities have been satisfied, they are not listed in the Schedules and Statements. To the extent the Debtors later pay any amount of the claims listed in the Schedules and Statements pursuant to any orders entered by the Bankruptcy Court, the Debtors reserve all rights to amend or supplement the Schedules and Statements or to take other action, such as filing claims objections, as is necessary and appropriate to avoid overpayment or duplicate payments for liabilities. Nothing contained herein should be deemed to alter the rights of any party in interest to contest a payment made pursuant to an order of the Bankruptcy Court where such order preserves the right to contest.

- (n) **Intercompany Claims.** As described in the Debtors' Emergency Motion for Entry of Interim and Final Orders: (I) Authorizing the Debtors Continued Performance Under Intercompany Arrangements, (II) the Debtors to Continue Ordinary Course Operations and Related Financing, and (III) Granting Related Relief [Docket No. 6] (the "Shared Services Motion"), GenOn does substantial business with its parent, NRG, as well as with the approximately 85 subsidiaries that GenOn holds direct or indirect interests in, certain of which are not Debtors in these chapter 11 cases. Prepetition receivables and payables among the Debtors in these chapter 11 cases and their non-Debtor affiliates are reported on Schedule A/B and Schedule E/F, respectively, per the Debtors' books and records. Intercompany Claims are listed as of June 14, 2017, though it is possible that certain intercompany claims have been paid postpetition. Certain types of expenses are allocated among the Debtors and their non-Debtor affiliates utilizing a comprehensive allocation methodology in connection with the monthly accounting close. Additionally, there are certain expenses (e.g., debt service obligations) whose costs historically have been borne by GenOn or GenOn Americas Generation, LLC ("GAG"), alone, without regard to the allocation methodology. As such, all intercompany liabilities listed on Schedule E/F are marked as "contingent" and "unliquidated." For additional information about the Debtors' intercompany transactions and related cash management protocols, see the Cash Management Motion and Shared Services Motion. The listing by the Debtors of any account between a Debtor and another Debtor or between a Debtor and a non-Debtor affiliate is a statement of what appears in a particular Debtor's books and records and does not reflect any admission or conclusion of the Debtors regarding the allowance, classification, characterization, validity, or priority of such account. The Debtors take no position in the Schedules and Statements as to whether such accounts would be allowed as a claim, an interest in the Debtors, or not allowed at all. Although diligent efforts have been made to set forth all, or all material, intercompany transactions, on the Schedules and Statements of the correct legal entity, the Debtors reserve the right to modify or amend the Schedules and Statements to include additional intercompany transactions or to attribute intercompany transactions to a different legal entity, if necessary or appropriate.
- (o) **Guaranties and Other Secondary Liability Claims.** The Debtors have used their best efforts to locate and identify guaranties and other secondary liability claims (collectively, the "Guaranties") in their executory contracts, unexpired leases, debt instruments, and other such agreements; however, a review of these agreements, specifically the Debtors' leases and contracts, is ongoing. Where such Guaranties have been identified, they have been included in the relevant Schedule for the Debtor or Debtors affected by such Guaranties. The Debtors believe that certain Guaranties embedded in the Debtors' executory contracts, unexpired leases, other secured financing, debt instruments, and similar agreements may exist and, to the extent they do, will be identified upon further review. Therefore, the Debtors reserve their rights to amend the Schedules to the extent additional Guaranties are identified.

- (p) **Excluded Assets and Liabilities.** The Debtors have excluded the following categories of assets and liabilities from the Schedules and Statements: certain deferred charges, accounts, or reserves recorded only for purposes of complying with the requirements of GAAP; deferred tax assets and liabilities; goodwill and other intangibles; deferred revenue accounts; and certain accrued liabilities including, but not limited to, accrued salaries and employee benefits. Other immaterial assets and liabilities may also have been excluded.
- (q) **Liens.** The inventories, property and equipment listed in the Schedules and Statements are presented without consideration of any liens.
- (r) **Currency.** Unless otherwise indicated, all amounts are reflected in U.S. dollars.
- (s) **Credits and Adjustments.** The claims of individual creditors for, among other things, goods, products or services are listed as amounts entered on the Debtors' books and records and may not reflect credits, allowances or other adjustments due from such creditors to the Debtors. The Debtors reserve all of their rights respecting such credits, allowances and other adjustments.
- (t) **Setoffs.** The Debtors routinely incur setoffs and net payments in the ordinary course of business. Such setoffs and nettings may occur due to a variety of transactions or disputes including, but not limited to, intercompany transactions, counterparty settlements, pricing discrepancies, rebates, returns, warranties, refunds, and negotiations and/or disputes between Debtors and their customers and/or suppliers. These normal, ordinary course setoffs and nettings are common to the wholesale power generation industry. Due to the voluminous nature of setoffs and nettings, it would be unduly burdensome and costly for the Debtors to list each such transaction. Therefore, although such setoffs and other similar rights may have been accounted for when scheduling certain amounts, these ordinary course setoffs are not independently accounted for, and as such, are or may be excluded from the Schedules and Statements. In addition, some amounts listed in the Schedules and Statements may have been affected by setoffs or nettings by third parties of which the Debtors are not yet aware. The Debtors reserve all rights to challenge any setoff and/or recoupment rights that may be asserted.
- (u) **Letter of Credit.** Amounts due and payable as of the Petition Date as listed herein do not reflect draws on letters of credit unless such draws were made by a third-party, non-Debtor or unless noted otherwise.
- (v) **Information.** GenOn was acquired by its ultimate parent, NRG, on December 14, 2012, via merger, and the Debtors have limited access to pre-merger financial information. Accordingly, to the extent a question in the Schedules and Statements seeks historic financial information, such information is provided on a post-merger basis.

5. **Specific Schedules Disclosures.**

- (a) **Schedule A/B, Parts 1 and 2 – Cash and Cash Equivalents; Deposits and Prepayments.** Details with respect to the Debtors' cash management system and bank accounts are provided in the Cash Management Motion and any orders of the Bankruptcy Court granting the Cash Management Motion.

Additionally, the Bankruptcy Court, pursuant to the *Order Approving the Debtors' Proposed Adequate Assurance of Payment for Future Utility Services, (II) Prohibiting Utility Providers from Altering, Refusing, or Discontinuing Services, (III) Approving the Debtors Proposed Procedures for Resolving Additional Assurance Requests, and (IV) Granting Related Relief* [Docket No. 59], has authorized the debtors to provide adequate assurance of payment for future utility services, including, but not limited to, an initial deposit in the amount of \$625,000, comprised of an Adequate Assurance Deposit of \$600,000 and a Discontinued Service Deposit of \$25,000 (each as defined therein). Such deposits are not listed on Schedule A/B, Part 2, which has been prepared as of the Petition Date.

- (b) **Schedule A/B, Part 4 – Investments; Non-Publicly Traded Stock and Interests in Incorporated and Unincorporated Businesses, including any Interest in an LLC, Partnership, or Joint Venture.** Ownership interests in subsidiaries, partnerships, and joint ventures have been listed in Schedule A/B, Part 4, as undetermined amounts on account of the fact that the fair market value of such ownership is dependent on numerous variables and factors, and may differ significantly from their net book value.
- (c) **Schedule A/B, Part 7 – Office Furniture, Fixtures, and Equipment; and Collectibles.** Dollar amounts are presented net of accumulated depreciation and other adjustments.
- (d) **Schedule A/B, Part 9 – Real Property.** Real property is reported at book value, net of accumulated depreciation on buildings and improvements. The Debtors may have listed certain assets as real property when such assets are in fact personal property, or the Debtors may have listed certain assets as personal property when such assets are in fact real property. The Debtors reserve all of their rights to recategorize or recharacterize such asset holdings to the extent the Debtors determine that such holdings were listed incorrectly.
- (e) **Schedule A/B, Part 11 – All Other Assets.** Dollar amounts are presented net of impairments and other adjustments.

***Other Contingent and Unliquidated Claims or Causes of Action of Every Nature, including Counterclaims of the Debtor and Rights to Setoff Claims.*** In the ordinary course of their businesses, the Debtors may have accrued, or may subsequently accrue, certain rights to counter-claims, cross-claims, setoffs, refunds with their customers and suppliers, or potential warranty claims against their

suppliers. Additionally, certain of the Debtors may be party to pending litigation in which the Debtors have asserted, or may assert, claims as a plaintiff or counter-claims and/or cross-claims as a defendant. Because such claims are unknown to the Debtors and not quantifiable as of the Petition Date, they are not listed on Schedule A/B, Part 11.

As set forth in the First Day Declaration and related pleadings filed in these chapter 11 cases, the Debtors are conducting an independent investigation into potential claims and causes of actions the Debtors may have against NRG or its affiliates and, based on that investigation to date, have determined that it would require a significant contribution from NRG and its affiliates to settle and release claims. The Debtors' investigation is ongoing and the releases for NRG and its affiliates included in the Restructuring Support Agreement are expressly subject to its completion. The identification of potential claims against NRG and its affiliates does not constitute any admission, conclusion or waiver in any respect, and the Debtors reserve all rights with respect to any potential claims and causes of action, including to supplement or identify with specificity the plaintiffs and defendants to be named with respect to the subject claims and causes of actions.

***Interests in Insurance Policies or Annuities.*** The vast majority of the Debtors' insurance policies are part of a master insurance program (the "Master Insurance Program") maintained by NRG. In addition to the policies contained in the Master Insurance Program, in the ordinary course of business, the Debtors are the beneficiaries of insurance policies that provide coverage for, among other things, property & casualty, commercial general liability, business automobile liability, excess liability, excess indemnity, pollution, directors' and officers' liability, and foreign policy package. Additionally, Debtor GenOn is the named insured under certain directors' and officers' policies that predate NRG's acquisition of GenOn in 2012. A list of the Debtors' insurance policies and related information is available in the Debtors' *Emergency Motion for Entry of an Order (I) Authorizing the Debtors to (A) Continue Insurance Coverage Entered into Prepetition and Satisfy Prepetition Obligations Related Thereto and (B) Renew, Amend, Supplement, Extend, or Purchase Insurance Policies, and (II) Granting Related Relief* [Docket No. 11]. The Debtors believe that there is little or no cash value to the vast majority of such insurance policies. Accordingly, such policies are not listed on Schedule A/B, Part 11. To the extent an insurance policy is determined to have value, it will be included in Schedule A/B.

***Interests in Net Operating Losses ("NOLs").*** Certain of the Debtors have the ability to take advantage of NOLs. To the extent they are included in Schedule A/B, Part 11, such NOLs reflect amounts as of December 31, 2015. The Debtors may have the ability to claim NOLs for subsequent years, but such amounts cannot be quantified at this time.

- (f) **Schedule D – Creditors Who Have Claims Secured by Property.** Except as otherwise agreed pursuant to a stipulation, or agreed order, or general order entered by the Bankruptcy Court that is or becomes final, the Debtors and their estates

reserve their rights to dispute or challenge the validity, perfection, or immunity from avoidance of any lien purported to be granted or perfected in any specific asset to a creditor listed on Schedule D of any Debtor. Moreover, although the Debtors may have scheduled claims of various creditors as secured claims, the Debtors reserve all rights to dispute or challenge the secured nature of any such creditor's claim or the characterization of the structure of any such transaction or any document or instrument related to such creditor's claim. Further, while the Debtors have included the results of Uniform Commercial Code searches, the listing of such results is not nor shall it be deemed an admission as to the validity of any such lien. Conversely, the Debtors made reasonable, good faith efforts to include all liens on Schedule D, but may have inadvertently omitted to include an existing lien because of, among other things, the possibility that a lien may have been imposed after the Uniform Commercial Code searches were performed or a vendor may not have filed the requisite perfection documentation. Moreover, the Debtors have not included on Schedule D parties that may believe their Claims are secured through setoff rights or inchoate statutory lien rights. Although there are multiple parties that hold a portion of the debt included in the Debtors' prepetition secured credit facility and other funded secured indebtedness, only the administrative agents have been listed for purposes of Schedule D. The amounts reflected as outstanding under the Debtors' prepetition funded indebtedness reflect approximate amounts as of the Petition Date.

In the ordinary course of business, the Debtors are required to secure certain obligations as part of their hedging and trading practices. The magnitude of such obligations is subject to continuous change based on ongoing changes in market prices. Therefore, to the extent such obligations exist for a given Debtor, the obligations have been listed on Schedule D as contingent and unknown. A description of the Debtors' hedging and trading practices is outlined in the Hedging Motion.

(g) **Schedule E/F – Creditors Who Have Unsecured Claims.**

***Part 1 - Creditors with Priority Unsecured Claims.*** Pursuant to the *Order (I) Authorizing the Payment of Certain Prepetition and Postpetition Taxes and Fees and (II) Granting Related Relief* [Docket No. 68] (the "Taxes Order"), the Debtors have been granted the authority to pay, in their discretion, certain tax liabilities that accrued prepetition. Accordingly, any unsecured priority claims based upon prepetition tax accruals that have been paid pursuant to the Taxes Order are not listed in Schedule E.

Furthermore, pursuant to the *Final Order (I) Authorizing the Debtors to (A) Pay Prepetition Wages, Salaries, Other Compensation, and Reimbursable Expenses and (B) Continue Employee Benefits Programs, and (II) Granting Related Relief* [Docket No. 67] (the "Wages Motion"), the Debtors received final authority to pay certain prepetition obligations, including to pay employee wages and other employee benefits, in the ordinary course of business. The Debtors believe that any non-insider employee claims for prepetition amounts related to ongoing payroll and



benefits, whether allowable as a priority or nonpriority claim, have been or will be satisfied, and such satisfied amounts are not listed.

The listing of a claim on Schedule E/F, Part 1, does not constitute an admission by the Debtors that such claim or any portion thereof is entitled to priority status.

***Part 2 - Creditors with Nonpriority Unsecured Claims.*** The liabilities identified in Schedule E/F, Part 2, are derived from the Debtors' books and records. The Debtors made a reasonable attempt to set forth their unsecured obligations, although the actual amount of claims against the Debtors may vary from those liabilities represented on Schedule E/F, Part 2. The listed liabilities may not reflect the correct amount of any unsecured creditor's allowed claims or the correct amount of all unsecured claims.

The Debtors generally allocate individual liabilities to particular Debtors. However, in certain cases, it would be a time-consuming and inefficient use of estate resources, or impracticable, to assign a given liability to a particular Debtor. To the extent the debt could not be attributed to a specific Debtor, the liability has been listed on Schedule E/F, Part 2, of GenOn.

Schedule E/F, Part 2, contains information regarding certain compensation-related claims of insiders of the Debtors, with such claims being listed as both "contingent" and "unliquidated." In scheduling such claims, the Debtors make no representation or assertion as to the validity of such claims, and the Debtors reserve all rights, claims, and defenses in connection therewith.

Schedule E/F, Part 2, contains information regarding threatened or pending litigation involving the Debtors. The amounts for these potential claims are listed as "undetermined" and are marked as contingent, unliquidated, and disputed in the Schedules and Statements.

Schedule E/F, Part 2, reflects certain prepetition amounts owing to counterparties to executory contracts and unexpired leases. Such prepetition amounts, however, may be paid in connection with the assumption or assumption and assignment of an executory contract or unexpired lease. In addition, Schedule E/F, Part 2, does not include claims that may arise in connection with the rejection of any executory contracts and unexpired leases, if any, that may be or have been rejected.

In many cases, the claims listed on Schedule E/F, Part 2, arose, accrued, or were incurred on various dates or on a date or dates that are unknown to the Debtors or are subject to dispute. Where the determination of the date on which a claim arose, accrued, or was incurred would be unduly burdensome and costly to the Debtors' estates, the Debtors have not listed a specific date or dates for such claim.

The Debtors have made reasonable efforts to locate and identify Guaranties in each of the executory contracts, unexpired leases, secured financings, debt instruments and other such agreements to which any Debtor is a party. Where Guaranties have been identified, they have been included in the relevant Schedules for the Debtor

or Debtors affected by such Guaranties as a contingent and unliquidated obligation. The Debtors have placed the Guaranties on Schedule H for both the primary obligor and the guarantor of the relevant obligation. Guaranties were additionally placed on Schedule D or F for each guarantor, except to the extent they are associated with obligations under an executory contract or unexpired lease identified on Schedule G. It is possible that certain Guaranties embedded in the Debtors' executory contracts, unexpired leases, secured financings, debt instruments and other such agreements may have been inadvertently omitted. The Debtors reserve their rights to amend the Schedules to the extent additional Guaranties are identified or such Guaranties are discovered to have expired or be unenforceable. In addition, the Debtors reserve the right to amend the Schedules and Statements and to re-characterize or reclassify any such contract or claim, whether by amending the Schedules and Statements or in another appropriate filing. Additionally, failure to list any Guaranties in the Schedules and Statements, including in any future amendments to the Schedules and Statements, shall not affect the enforceability of any Guaranties not listed.

As of the time of filing of the Schedules and Statements, the Debtors had not received all invoices for payables, expenses, and other liabilities that may have accrued prior to the Petition Date. Accordingly, the information contained in Schedules D and E/F may be incomplete. The Debtors reserve their rights, but undertake no obligations, to amend Schedules D and E/F if and as they receive such invoices.

- (h) **Schedule G – Executory Contracts and Unexpired Leases.** While reasonable efforts have been made to ensure the accuracy of Schedule G, inadvertent errors or omissions may have occurred. Additionally, in certain instances, executory contracts and unexpired leases may be omitted due to their confidential nature, but can be made available to the U.S. Trustee on a confidential basis. Additionally, relationships between the Debtors and certain counterparties are often governed by a master services agreement, under which such counterparties also place work and purchase orders, which may be considered executory contracts. Disclosure of these purchase and work orders, however, is impracticable and unduly burdensome. Accordingly, to the extent the Debtors have determined to disclose non-confidential master services agreements in Schedule G, purchase and work orders placed thereunder have been omitted.

Listing a contract or agreement on Schedule G does not constitute an admission that such contract or agreement is an executory contract or unexpired lease or that such contract or agreement was in effect on the Petition Date or is valid or enforceable. The Debtors hereby reserve all of their rights to dispute the validity, status, or enforceability of any contracts, agreements, or leases set forth in Schedule G and to amend or supplement such Schedule as necessary. Certain of the leases and contracts listed on Schedule G may contain renewal options, guarantees of payment, indemnifications, options to purchase, rights of first refusal and other miscellaneous rights. Such rights, powers, duties and obligations are not set forth separately on Schedule G. In addition, the Debtors may have entered into various

other types of agreements in the ordinary course of their business, such as supplemental agreements and letter agreements, which documents may not be set forth in Schedule G.

The Debtors reserve all rights to dispute or challenge the characterization of any transaction or any document or instrument related to a creditor's claim.

In some cases, the same supplier or provider may appear multiple times in Schedule G. Multiple listings, if any, reflect distinct agreements between the applicable Debtor and such supplier or provider.

The listing of any contract on Schedule G does not constitute an admission by the Debtors as to the validity of any such contract. The Debtors reserve the right to dispute the effectiveness of any such contract listed on Schedule G or to amend Schedule G at any time to remove any contract.

Omission of a contract or agreement from Schedule G does not constitute an admission that such omitted contract or agreement is not an executory contract or unexpired lease. Contracts or agreements identified on Schedule G, include all amendments, supplements, and other documents related thereto. The Debtors' rights under the Bankruptcy Code with respect to any such omitted contracts or agreements are not impaired by the omission. Certain Debtors are guarantors and parties to guaranty agreements regarding the Debtors' prepetition intercompany revolving credit agreement. The guaranty obligations arising under these agreements are reflected on Schedules D and F only.

- (i) **Schedule H – Co-Debtors.** For purposes of Schedule H, counterparties that are subject to a guaranty under the Debtors' prepetition intercompany revolving credit agreement are listed as Co-Debtors on Schedule H. The Debtors have not listed any litigation-related Co-Debtors on Schedule H. Instead, all such listings can be found on the Debtors' Schedule E/F.

## 6. **Specific Statements Disclosures.**

- (a) **Statements, Part 2, Questions 3 and 4 – Payments to Certain Creditors.** Prior to the Petition Date, the Debtors maintained a centralized cash management system through which GenOn and certain of its Debtor affiliates made certain payments on behalf of other entities. Consequently, all payments to creditors and insiders listed in response to Questions 3 and 4 on each of the Debtors' Statements reflect payments made by GenOn or one of its Debtor affiliates from operating bank accounts (the "Operating Accounts"), on behalf of the corresponding Debtor, pursuant to the Debtors' cash management system described in the Cash Management Motion. For the sake of completeness, and out of an abundance of caution, the Debtors have not listed transfers valued at less than \$6,425 in their response to Question 3. In addition, payments listed in Statements, Part 2, Question 4 are net payments as of actual invoices and include credits and inter-company

liabilities. Further, to the extent payments are reflected on Statements, Part 2, Questions 3 and 4, such amounts are aggregated over the reporting period.

- (b) **Statements, Part 2, Questions 3.** The Debtors have responded to Statement, Part 2, Question 3 in a detailed format by creditor. The response to Statement, Part 2, Question 3 includes any disbursement or other transfer made by the Debtors except for those made to (a) insiders or other Debtors (which payments appear in response to Statement, Part 2, Question 4), (b) non-insider employees, and (c) bankruptcy professionals (which payments appear in response to Statement, Part 6, Question 11). In addition, the response to Statement, Part 2, Question 3 does not include checks that were either voided or not presented before the Petition Date.
- (c) **Statements, Part 2, Question 4.** As described in the Cash Management Motion, the Debtors routinely make payments to Debtor and non-Debtor affiliates, including NRG, in the ordinary course of business as it relates to the cost and provision of goods and services and the movement of cash to and from accounts, resulting in intercompany receivables and payables. The Debtors' daily cash sweeps from zero balance accounts are not included in such amounts. The amounts listed in Statements, Part 2, Question 4, include such payments or transfers made from a Debtor to another Debtor or a non-Debtor affiliate during the one-year period preceding the Petition Date. Due to the nature of the Debtors' cash management system, certain payments reflected in certain Debtors' responses to Statements, Part 2, Question 4, relate to payments made to affiliates who, in turn, remitted such payments to vendors or other creditors providing services to the Debtor entity making such payment.

The Debtors have attempted to include all payments made on or within 12 months before the Petition Date to any individual or entity deemed an "insider." For purposes of Statement, Part 2, Question 4, the Debtors define "insider" in accordance with section 101(31) of the Bankruptcy Code. With respect to section 101(31)(B)(ii) of the Bankruptcy Code, an "officer of the debtor" consists of the following positions: chief executive officer, chief financial officer, chief accounting officer, secretary, treasurer, president, and executive vice president.

As discussed above, the inclusion of a party as an "insider" is not intended to be, nor should it be, construed as a legal characterization of such party as an insider and does not act as an admission of any fact, claim, right, or defenses, and such rights, claims, and defenses are hereby expressly reserved.

- (d) **Statements, Part 2, Question 6 – Setoffs.** For a discussion of setoffs and nettings incurred by the Debtors, refer to paragraph 4(t) of these Global Notes.
- (e) **Statements, Part 6, Question 11 – Payments Related to Bankruptcy.** The attachment to Question 11 reflects payments to professionals<sup>2</sup> made from the

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<sup>2</sup> Specifically, disclosures in Statements, Part 6, Question 11, include only payments made to: (a) Kirkland & Ellis LLP; (b) Zack A. Clement PLLC; (c) Rothschild Inc.; (d) McKinsey Recovery and

Debtors' Main Concentration Account, which is owned by GenOn, on behalf of the Debtors on a consolidated basis. The Debtors believe that it would be an inefficient use of the assets of the Debtors' estates for the Debtors to allocate these payments on a Debtor-by-Debtor basis.

- (f) **Statements, Part 6, Question 13.** Certain transfers listed in Statements, Part 6, Question 13, refer to asset divestitures by the Debtors governed by purchase and sale agreements. For purposes of Statements, Part 6, Question 13, the dates of such transfers correlate to the dates listed in applicable purchase and sale agreement, while the asset values listed are as of the closing date of the relevant transaction.
- (g) **Statements, Part 11, Question 21 – Property Held for Another.** The Debtors are obligated under various agreements to remit certain funds held for third parties to those parties, and have received authorization to do so under the *Interim Order (I) Authorizing the Payment of Prepetition Claims of Certain Lien Claimants and Section 503(b)(9) Claims, (II) Confirming Administrative Expense Priority of Outstanding Orders, and (III) Granting Related Relief* [Docket No. 61]. To the extent that any of the funds described above are held or paid for the benefit of third parties, such funds do not constitute property of the Debtors' estates, and the Debtors therefore have not included such amounts in their responses to Statement Question 21.
- (h) **Statements, Part 7, Question 14 – Prior Locations.** The Debtors operate a nationwide enterprise with office and plant locations across the United States. The Debtors have not disclosed the addresses of all of these locations. Rather, the address of each Debtor's main center of operations or headquarters was included in the Debtors' Voluntary Petitions. For most of these locations, the dates of occupancy are unknown.
- (i) **Statements, Part 10, Question 20 – Off-Premises Storage.** In certain instances, the Debtors have stored documents off-site at numerous locations. Such off-site locations have not been disclosed in response to Statements, Part 10, Question 20.
- (j) **Statements, Part 12, Questions 22-24 – Details About Environmental Information.** The Debtors have operated over a substantial period of time and have periodically: (i) been party to judicial and administrative proceedings under environmental laws; (ii) received notification from governmental units of potential liability under, or violations of, environmental laws; and (iii) notified governmental units of releases of hazardous materials. The Debtors may no longer have relevant records, or the records may no longer be complete or reasonably accessible and reviewable. In some cases, statutory document retention periods have passed. Further, some individuals who once possessed responsive information may no longer be employed by the Debtors. For these reasons, it may not be reasonably possible for Debtors to identify and supply all of the requested information that is

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Transformation Services U.S., LLC; (e) Epiq Bankruptcy Solutions, LLC; (f) Pricewaterhouse Coopers LLP; (g) AlixPartners, LLP; and (h) LeaglePeople, LLC.

responsive to Statements, Part 12, Questions 22-24. Nonetheless, the Debtors have made commercially reasonable efforts to identify the requested information for: (i) material judicial and administrative proceedings; (ii) notices of potential material liability or material violations; and (iii) governmental notifications of material releases; in each case (a) potentially resulting in payments, fines, penalties or other related costs of \$100,000 or more and (b) initiated, pending, or received within three years from the filing date. The Debtors acknowledge the possibility that information related to material proceedings, notices and governmental notifications responsive to Statements, Part 12, Questions 22-24, may be discovered subsequent to the filing of the Schedules and Statements. The Debtors reserve the right to supplement or amend this response in the future if additional information becomes available.

This response covers proceedings, notices and notifications of releases of hazardous materials related to the primary applicable environmental laws and does not cover proceedings, notices or notifications of releases of hazardous materials related to non-environmental laws, such as occupational safety and health laws or transportation laws. This response also does not cover: (i) periodic information requests, investigations or inspections from governmental units concerning compliance with environmental laws; or (ii) routine reports and submissions concerning permitted discharges resulting from routine operations where such reports and submissions were made in compliance with regulatory requirements, such as monthly discharge monitoring reports, quarterly and annual air emissions reports, quarterly and annual groundwater monitoring reports, deviation/exceedance reports and annual toxic release inventory reports. In addition, Statements, Part 2, Question 7, may identify information that is also responsive to Statements, Part 12, Question 22.

- (k) **Statements, Part 13, Question 25 - Other Businesses in which the Debtors have or have had an Interest.** As described above in paragraph 4(v), the Debtors were acquired by NRG in December 2012 and do not have sufficient records of the Debtors' business prior to that time to fully answer all questions in the Schedules and Statements. Accordingly, with respect to Statements, Part 13, Question 25, the Debtors have only listed businesses in which they have or have had an interest subsequent to the NRG acquisition.
- (l) **Statements, Part 13, Question 26 – Books, Records, and Financial Statements.** Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, GenOn and GAG have filed with the U.S. Securities and Exchange Commission (the “SEC”) reports on Form 8-K, Form 10-Q, and Form 10-K. These SEC filings contain consolidated financial information relating to the Debtors and non-Debtor subsidiaries. GenOn and GAG have not filed any financial information specifically related to the Debtors either individually or on a combined or consolidated basis. Additionally, consolidated financial information for the Debtors is posted on the company's website at <http://investors.nrg.com/phoenix.zhtml?c=121544&p=irol-secg>. In addition, the Debtors provide certain parties, such as banks, auditors, potential investors, vendors, and financial advisors, with financial statements that



may not be part of a public filing. The Debtors do not maintain complete lists or other records tracking such disclosures. Therefore, the Debtors have not provided lists of these parties in their Responses to Statement Question 26.

- (m) **Statements, Part 13, Question 28 – Current Partners, Officers, Directors, and Shareholders.** The Debtors incorporate by reference the (I) *List of Equity Security Holders* and (II) *Corporate Ownership Statement* attached to each Debtor's Voluntary Petition. See, e.g., *Voluntary Petition for Non-Individuals Filing for Bankruptcy* in Case No. 17-33695 (DRJ) [Docket No. 1].
- (n) **Statements, Part 13, Question 30 – Payments, Distributions, or Withdrawals Credited or Given to Insiders.** Distributions by the Debtors to their directors and officers are listed on the attachment to Question 4. Certain directors and executive officers of GenOn are also directors and executive officers of certain of GenOn's Debtor and non-Debtor affiliates. To the extent payments to such individuals are not listed in the response to Question 4 on the Statements for such Debtor affiliates, they did not receive payment from the Debtors for their services as directors or executive officers of these entities. Certain of the Debtors' directors and executive officers received distributions net of tax withholdings in the year preceding the Petition Date. The amounts listed under Questions 4 reflect the gross amounts paid to such directors and executive officers, rather than the net amounts after deducting for tax withholdings.
- (o) **Statements, Part 13, Question 32 and Statements, Part 9, Question 17.** NRG and NRG Affiliate Services, Inc. sponsor a number of benefit plans for, amongst others, employees of the Debtors, including: (a) a 401(k) plan; (b) the NRG Pension Plan; (c) the NRG Pension Plan for Bargained Employees; and (d) numerous health and welfare plans. The Debtors are required to make contributions to the NRG Pension Plan and the NRG Pension Plan for Bargained Employees (collectively, the "Pension Plans") pursuant to certain intercompany service agreements. The administrator for the Pension Plans, Aon Hewitt, determines the minimum required contributions for the Pension Plans annually as required by law, and then allocates the required contribution between the Debtors and NRG based on relative plan participation. Pursuant to the applicable intercompany service agreements, the Debtors remit their portion of the Pension Plans' required annual contribution to the Northern Trust Company, the trustee of the Pension Plans. A more detailed description of the Pension Plans and the other plans is included in the Wages Motion. The Debtors reserve all of their rights with respect to their responses to Statements, Part 13, Question 32 and Statements, Part 9, Question 17.

\* \* \* \* \*

## Fill in this information to identify the case:

Debtor NRG Power Midwest LPUnited States Bankruptcy Court for the: Southern District of TexasCase number 17-33733  
(if known)☐ Check if this is an amended filing

## Official Form 207

## Statement of Financial Affairs for Non-Individuals Filing for Bankruptcy

04/16

The debtor must answer every question. If more space is needed, attach a separate sheet to this form. On the top of any additional pages, write the debtor's name and case number (if known).

**Part 1: Income****1. Gross revenue from business**☐ None

Identify the beginning and ending dates of the debtor's fiscal year, which may be a calendar year			Sources of revenue Check all that apply	Gross revenue (before deductions and exclusions)
From the beginning of the fiscal year to filing date:	From 1/1/2017	To 6/14/2017	<input checked="" type="checkbox"/> Operating a business <input type="checkbox"/> Other	\$7,270,912.51
For prior year:	From 1/1/2016	To 12/31/2016	<input checked="" type="checkbox"/> Operating a business <input type="checkbox"/> Other	\$222,295,775.58
For the year before that:	From 1/1/2015	To 12/31/2015	<input checked="" type="checkbox"/> Operating a business <input type="checkbox"/> Other	\$292,472,238.83

**2. Non-business revenue**

Include revenue regardless of whether that revenue is taxable. *Non-business income* may include interest, dividends, money collected from lawsuits, and royalties. List each source and the gross revenue for each separately. Do not include revenue listed in line 1.

☐ None

			Description of sources of revenue	Gross revenue from each source (before deductions and exclusions)
From the beginning of the fiscal year to filing date:	From 1/1/2017	To 6/13/2017	EQUITY EARNINGS, INTEREST INCOME AND MISCELLANEOUS OTHER INCOME	\$0.00
For prior year:	From 1/1/2016	To 12/31/2016	EQUITY EARNINGS, INTEREST INCOME AND MISCELLANEOUS OTHER INCOME	\$22,123.58
For the year before that:	From 1/1/2015	To 12/31/2015	EQUITY EARNINGS, INTEREST INCOME AND MISCELLANEOUS OTHER INCOME	\$0.00

**Part 2: List Certain Transfers Made Before Filing for Bankruptcy****3. Certain payments or transfers to creditors within 90 days before filing this case**

List payments or transfers—including expense reimbursements—to any creditor, other than regular employee compensation, within 90 days before filing this case unless the aggregate value of all property transferred to that creditor is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.)

☐ None

SEE ATTACHED SOFA EXHIBIT 3

**4. Payments or other transfers of property made within 1 year before filing this case that benefited any insider**

List payments or transfers, including expense reimbursements, made within 1 year before filing this case on debts owed to an insider or guaranteed or cosigned by an insider unless the aggregate value of all property transferred to or for the benefit of the insider is less than \$6,425. (This amount may be adjusted on 4/01/19 and every 3 years after that with respect to cases filed on or after the date of adjustment.) Do not include any payments listed in line 3. *Insiders* include officers, directors, and anyone in control of a corporate debtor and their relatives; general partners of a partnership debtor and their relatives; affiliates of the debtor and insiders of such affiliates; and any managing agent of the debtor. 11 U.S.C. § 101(31).

☐ None

SEE ATTACHED SOFA EXHIBIT 4

**5. Repossessions, foreclosures, and returns**

List all property of the debtor that was obtained by a creditor within 1 year before filing this case, including property repossessed by a creditor, sold at a foreclosure sale, transferred by a deed in lieu of foreclosure, or returned to the seller. Do not include property listed in line 6.

☒ None

**6. Setoffs**

List any creditor, including a bank or financial institution, that within 90 days before filing this case set off or otherwise took anything from an account of the debtor without permission or refused to make a payment at the debtor's direction from an account of the debtor because the debtor owed a debt.

☒ None

**Part 3: Legal Actions or Assignments****7. Legal actions, administrative proceedings, court actions, executions, attachments, or governmental audits**

List the legal actions, proceedings, investigations, arbitrations, mediations, and audits by federal or state agencies in which the debtor was involved in any capacity within 1 year before filing this case.

☐ None

Case title	Nature of case	Court or agency's name and address	Status of case
NRG POWER MIDWEST, LP; PER AUDITOR: ORION POWER MIDWEST, LLP, (ET.AL.) VS. LORAIN COUNTY BOARD OF REVISION, (ET. AL.)	TAX MATTER	LORAIN COUNTY	<input checked="" type="checkbox"/> Pending <input type="checkbox"/> On appeal <input type="checkbox"/> Concluded
<b>Case number</b> RICE ET AL V. FIRST ENERGY CORP. ET AL	CIVIL LITIGATION	WESTERN DISTRICT OF PENNSYLVANIA (PITTSBURG)	<input checked="" type="checkbox"/> Pending <input type="checkbox"/> On appeal <input type="checkbox"/> Concluded
<b>Case number</b> 2:17-CV-00489-LPL			

**8. Assignments and receivership**

List any property in the hands of an assignee for the benefit of creditors during the 120 days before filing this case and any property in the hands of a receiver, custodian, or other court-appointed officer within 1 year before filing this case.

☒ None

**Part 4: Certain Gifts and Charitable Contributions****9. List all gifts or charitable contributions the debtor gave to a recipient within 2 years before filing this case unless the aggregate value of the gifts to that recipient is less than \$1,000**

☐ None

Recipient's name and address	Description of the gifts or contributions	Dates given	Value
CHALLENGE PROGRAM 195 MENOHER BLVD SUITE B JOHNSTOWN, PA 15905 <b>Recipient's relationship to debtor</b> N/A	CASH OR CASH EQUIVALENT	7/25/2016	\$5,000.00
CITY RESCUE MISSION OF NEW CASTLE 319 S CROTON AVE NEW CASTLE, PA 16101 <b>Recipient's relationship to debtor</b> N/A	CASH OR CASH EQUIVALENT	12/7/2016	\$8,000.00
COMMUNITY RESOURCE SERVICES 33501-L LAKE ROAD, AVON LAKE, OH 44012 <b>Recipient's relationship to debtor</b> N/A	CASH OR CASH EQUIVALENT	11/18/2016	\$10,000.00
CRS - COMMUNITY RESOURCE SERVICES 33501-L LAKE ROAD, AVON LAKE, OH 44012 <b>Recipient's relationship to debtor</b> N/A	CASH OR CASH EQUIVALENT	11/23/2015	\$5,000.00

(Name)

Recipient's name and address	Description of the gifts or contributions	Dates given	Value
FRIENDS OF THE PARK IN AVON LAKE 201 MILLER ROAD AVON LAKE, OH 44012  <b>Recipient's relationship to debtor</b> N/A	CASH OR CASH EQUIVALENT	10/2/2015	\$350.00
FRIENDS OF THE PARK IN AVON LAKE 201 MILLER ROAD AVON LAKE, OH 44012  <b>Recipient's relationship to debtor</b> N/A	CASH OR CASH EQUIVALENT	9/30/2016	\$1,000.00
SPRINGDALE VOLUNTEER FIRE COMPANY 845 LINCOLN AVE SPRINGDATE, PA 15144  <b>Recipient's relationship to debtor</b> N/A	CASH OR CASH EQUIVALENT	9/23/2016	\$12,000.00
WAMPUM VOLUNTEER FIRE DEPARTMENT 709 CHURCH ST WAMPUM, PA 16157  <b>Recipient's relationship to debtor</b> N/A	CASH OR CASH EQUIVALENT	12/16/2016	\$9,000.00

**Part 5: Certain Losses****10. All losses from fire, theft, or other casualty within 1 year before filing this case.**☒ None**Part 6: Certain Payments or Transfers****11. Payments related to bankruptcy**

List any payments of money or other transfers of property made by the debtor or person acting on behalf of the debtor within 1 year before the filing of this case to another person or entity, including attorneys, that the debtor consulted about debt consolidation or restructuring, seeking bankruptcy relief, or filing a bankruptcy case.

☒ None**12. Self-settled trusts of which the debtor is a beneficiary**

List any payments or transfers of property made by the debtor or a person acting on behalf of the debtor within 10 years before the filing of this case to a self-settled trust or similar device.  
Do not include transfers already listed on this statement.

☒ None**13. Transfers not already listed on this statement**

List any transfers of money or other property—by sale, trade, or any other means—made by the debtor or a person acting on behalf of the debtor within 2 years before the filing of this case to another person, other than property transferred in the ordinary course of business or financial affairs.

Include both outright transfers and transfers made as security. Do not include gifts or transfers previously listed on this statement.

☒ None**Part 7: Previous Locations****14. Previous addresses**

List all previous addresses used by the debtor within 3 years before filing this case and the dates the addresses were used.

☐ Does not apply

Address	Dates of occupancy	
211 CARNEGIE CENTER PRINCETON, NJ 08540	From 12/2012	To 6/6/2016

**Part 8: Health Care Bankruptcies**

**15. Health Care bankruptcies**

Is the debtor primarily engaged in offering services and facilities for:

- diagnosing or treating injury, deformity, or disease, or
- providing any surgical, psychiatric, drug treatment, or obstetric care?

☒ None

**Part 9: Personal Identifiable Information****16. Does the debtor collect and retain personally identifiable information of customers?**

- ☒ No.
- ☐ Yes. State the nature of the information collected and retained.

**17. Within 6 years before filing this case, have any employees of the debtor been participants in any ERISA, 401(k), 403(b), or other pension or profit-sharing plan made available by the debtor as an employee benefit?**

- ☒ No. Go to Part 10.
- ☐ Yes. Does the debtor serve as plan administrator?
- ☒ No. Go to Part 10.
- ☐ Yes. Fill in below:

**Part 10: Certain Financial Accounts, Safe Deposit Boxes, and Storage Units****18. Closed financial accounts**

Within 1 year before filing this case, were any financial accounts or instruments held in the debtor's name, or for the debtor's benefit, closed, sold, moved, or transferred?

Include checking, savings, money market, or other financial accounts; certificates of deposit; and shares in banks, credit unions, brokerage houses, cooperatives, associations, and other financial institutions.

☒ None

**19. Safe deposit boxes**

List any safe deposit box or other depository for securities, cash, or other valuables the debtor now has or did have within 1 year before filing this case.

☒ None

**20. Off-premises storage**

List any property kept in storage units or warehouses within 1 year before filing this case. Do not include facilities that are in a part of a building in which the debtor does business.

☐ None

Facility name and address	Names of anyone with access to it	Description of the contents	Does debtor still have it?
DEER CREEK RENTALS 1299 4TH AVENUE NEW KENSINGTON, PA 15068	MULTIPLE	VARIOUS MISCELLANEOUS INVENTORY	<input type="checkbox"/> No <input checked="" type="checkbox"/> Yes

**Part 11: Property the Debtor Holds or Controls That the Debtor Does Not Own****21. Property held for another**

List any property that the debtor holds or controls that another entity owns. Include any property borrowed from, being stored for, or held in trust. Do not list leased or rented property.

☒ None

**Part 12: Details About Environmental Information**

For the purpose of Part 12, the following definitions apply:

- *Environmental law* means any statute or governmental regulation that concerns pollution, contamination, or hazardous material, regardless of the medium affected (air, land, water, or any other medium).
- *Site* means any location, facility, or property, including disposal sites, that the debtor now owns, operates, or utilizes or that the debtor formerly owned, operated, or utilized.
- *Hazardous material* means anything that an environmental law defines as hazardous or toxic, or describes as a pollutant, contaminant, or a similarly harmful substance.

**Report all notices, releases, and proceedings known, regardless of when they occurred.**

**22. Has the debtor been a party in any judicial or administrative proceeding under any environmental law?** Include settlements and orders.

- ☐ No  
☒ Yes. Provide details below.

Case title	Court or agency name and address	Nature of case	Status of case
IN RE NRG POWER MIDWEST, CHESWICK POWER STATION, SPRINGDALE BOROUGH, ALLEGHENY COUNTY: CLEAN STREAMS LAW  <b>Case number</b> NOTICE OF VIOLATION ENFORCEMENT ID# 233898	PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION 400 WATERFRONT DRIVE PITTSBURGH, PA 15222	ADMINISTRATIVE ORDER OF CONSENT SIGNED 9/2/2014 REGARDING A DISCHARGE INTO MONARCH MINE FROM CHESWICK. THE COMPANY AGREED TO PAY \$200,000 INTO A TRUST, CEASE DISCHARGED, AND CONSTRUCT A WASTEWATER TREATMENT FACILITY.	<input type="checkbox"/> Pending <input type="checkbox"/> On appeal <input checked="" type="checkbox"/> Concluded
KRISTIE BELL ET AL. V. NRG POWER MIDWEST F/K/A GENON POWER MIDWEST  <b>Case number</b> 2:12-CV-00929	UNITED STATES DISTRICT COURT FOR THE WESTERN DISTRICT OF PENNSYLVANIA JOSEPH F. WEIS, JR., U.S. COURTHOUSE 700 GRANT STREET PITTSBURGH, PA 15219	CLASS ACTION LAWSUIT FILED IN 4/2012 BY PROPERTY OWNERS ALLEGING DAMAGE FROM EMISSIONS.	<input type="checkbox"/> Pending <input type="checkbox"/> On appeal <input checked="" type="checkbox"/> Concluded
HOLLY RICE ET. AL. VS. V. FIRST ENERGY CORP, NRG ENERGY, INC., AND MATT CANESTRALE CONTRACTING, INC.  <b>Case number</b> 2:17-CV-00489-LPL	UNITED STATES DISTRICT COURT FOR THE WESTERN DISTRICT OF PENNSYLVANIA JOSEPH F. WEIS, JR., U.S. COURTHOUSE 700 GRANT STREET PITTSBURGH, PA 15219	CLASS ACTION LAWSUIT FILED 4/14/2017 REGARDING HEALTH EFFECTS FROM EXPOSURE TO COAL ASH REFUSE FROM THE LABELLE REFUSE SITE IN LUZERNE TOWNSHIP, PA	<input checked="" type="checkbox"/> Pending <input type="checkbox"/> On appeal <input type="checkbox"/> Concluded

**23. Has any governmental unit otherwise notified the debtor that the debtor may be liable or potentially liable under or in violation of an environmental law?**

- ☒ No  
☐ Yes. Provide details below.

**24. Has the debtor notified any governmental unit of any release of hazardous material?**

- ☒ No  
☐ Yes. Provide details below.

**Part 13: Details About the Debtor's Business or Connections to Any Business****25. Other businesses in which the debtor has or has had an interest**

List any business for which the debtor was an owner, partner, member, or otherwise a person in control within 6 years before filing this case. Include this information even if already listed in the Schedules.

- ☒ None

**26. Books, records, and financial statements**

26a. List all accountants and bookkeepers who maintained the debtor's books and records within 2 years before filing this case.

- ☐ None

Name and address	Dates of service
DAVID CALLEN 804 CARNEGIE CENTER PRINCETON, NJ 08540	From 3/1/2015 To PRESENT
KIRK ANDREWS 804 CARNEGIE CENTER PRINCETON, NJ 08540	From 9/6/2011 To PRESENT

26b. List all firms or individuals who have audited, compiled, or reviewed debtor's books of account and records or prepared a financial statement within 2 years before filing this case.

- ☐ None

Name and address	Dates of service
KPMG LLP 1601 MARKET STREET PHILADELPHIA, PA 19103	From 2010 To PRESENT



26c. List all firms or individuals who were in possession of the debtor's books of account and records when this case is filed.

☐ None

**Name and address**

**If any books of account and records are  
unavailable, explain why**

DAVID CALLEN  
804 CARNEGIE CENTER  
PRINCETON, NJ 08540

KIRK ANDREWS  
804 CARNEGIE CENTER  
PRINCETON, NJ 08540

26d. List all financial institutions, creditors, and other parties, including mercantile and trade agencies, to whom the debtor issued a financial statement within 2 years before filing this case.

☐ None

SEE GLOBAL NOTE

## 27. Inventories

Have any inventories of the debtor's property been taken within 2 years before filing this case?

☐ None

Name of the person who supervised the taking of the inventory	Date of inventory	The dollar amount and basis (cost, market, or other basis) of each inventory
DANIEL ROGATTO - AVON LAKE	3/8/2017	\$21,298,913.05 WEIGHTED AVERAGE COST OF GOODS
<b>Name and address of the person who has possession of inventory records</b> MARC KLINE 804 CARNEGIE CENTER PRINCETON, NJ 08540		
DANIEL ROGATTO - AVON LAKE	9/11/2016	\$10,544,887.10 WEIGHTED AVERAGE COST OF GOODS
<b>Name and address of the person who has possession of inventory records</b> MARC KLINE 804 CARNEGIE CENTER PRINCETON, NJ 08540		
DAVE SOLOMON - BRUNOT ISLAND	9/15/2015	\$611,135.61 WEIGHTED AVERAGE COST OF GOODS
<b>Name and address of the person who has possession of inventory records</b> MARC KLINE 804 CARNEGIE CENTER PRINCETON, NJ 08540		
DAVE SOLOMON - BRUNOT ISLAND	8/16/2016	\$596,600.75 WEIGHTED AVERAGE COST OF GOODS
<b>Name and address of the person who has possession of inventory records</b> MARC KLINE 804 CARNEGIE CENTER PRINCETON, NJ 08540		
DAVID RIGO - AVON LAKE	9/16/2015	\$409,101.32 WEIGHTED AVERAGE COST OF GOODS
<b>Name and address of the person who has possession of inventory records</b> MARC KLINE 804 CARNEGIE CENTER PRINCETON, NJ 08540		
DAVID RIGO - AVON LAKE	9/28/2016	\$295,158.57 WEIGHTED AVERAGE COST OF GOODS
<b>Name and address of the person who has possession of inventory records</b> MARC KLINE 804 CARNEGIE CENTER PRINCETON, NJ 08540		
KEVIN PANZINO- CHESWICK	9/12/2016	\$20,025,467.41 WEIGHTED AVERAGE COST OF GOODS
<b>Name and address of the person who has possession of inventory records</b> MARC KLINE 804 CARNEGIE CENTER PRINCETON, NJ 08540		

(Name)

**Name of the person who supervised the taking of the inventory****Date of inventory****The dollar amount and basis (cost, market, or other basis) of each inventory**

KEVIN PANZINO- CHESWICK

3/7/2017

\$19,306,066.09 WEIGHTED  
AVERAGE COST  
OF GOODS**Name and address of the person who has possession of inventory records**MARC KLINE  
804 CARNEGIE CENTER  
PRINCETON, NJ 08540

MARK PECCHIA - NEW CASTLE

8/18/2015

\$33,991.80 WEIGHTED  
AVERAGE COST  
OF GOODS**Name and address of the person who has possession of inventory records**MARC KLINE  
804 CARNEGIE CENTER  
PRINCETON, NJ 08540

MARK PECCHIA - NEW CASTLE

9/22/2016

\$14,939.04 WEIGHTED  
AVERAGE COST  
OF GOODS**Name and address of the person who has possession of inventory records**MARC KLINE  
804 CARNEGIE CENTER  
PRINCETON, NJ 08540

MARK PECCHIA - NILES

8/18/2015

\$392,043.79 WEIGHTED  
AVERAGE COST  
OF GOODS**Name and address of the person who has possession of inventory records**MARC KLINE  
804 CARNEGIE CENTER  
PRINCETON, NJ 08540

MARK PECCHIA - NILES

9/22/2016

\$353,928.32 WEIGHTED  
AVERAGE COST  
OF GOODS**Name and address of the person who has possession of inventory records**MARC KLINE  
804 CARNEGIE CENTER  
PRINCETON, NJ 08540**28. List the debtor's officers, directors, managing members, general partners, members in control, controlling shareholders, or other people in control of the debtor at the time of the filing of this case.**☐ None

Name	Address	Position and nature of any interest	% of interest, if any
NRG POWER GENERATION ASSETS LLC	804 CARNEGIE CENTER PRINCETON, NJ 08540	LIMITED PARTNER	99
NRG POWER MIDWEST GP LLC	804 CARNEGIE CENTER PRINCETON, NJ 08540	GENERAL PARTNER	1

**29. Within 1 year before the filing of this case, did the debtor have officers, directors, managing members, general partners, members in control of the debtor, or shareholders in control of the debtor who no longer hold these positions?**☒ None**30. Payments, distributions, or withdrawals credited or given to insiders**

Within 1 year before filing this case, did the debtor provide an insider with value in any form, including salary, other compensation, draws, bonuses, loans, credits on loans, stock redemptions, and options exercised?

☐ None

SEE ATTACHED SOFA EXHIBIT 4

**31. Within 6 years before filing this case, has the debtor been a member of any consolidated group for tax purposes?**☐ None**Name of the parent corporation****Employer identification number of the parent corporation.**

NRG ENERGY, INC.

41-1724239

**32. Within 6 years before filing this case, has the debtor as an employer been responsible for contributing to a pension fund?**☒ None

Part 14: Signature and Declaration

**WARNING** -- Bankruptcy fraud is a serious crime. Making a false statement, concealing property, or obtaining money or property by fraud in connection with a bankruptcy case can result in fines up to \$500,000 or imprisonment for up to 20 years, or both. 18 U.S.C. §§ 152, 1341, 1519, and 3571.

I have examined the information in this *Statement of Financial Affairs* and any attachments and have a reasonable belief that the information is true and correct.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 7/28/2017 12:00:00AM.

<b>x</b>	/s/ Gaetan C. Frotté on behalf of NRG Power Midwest GP LLC	Gaetan C. Frotté on behalf of NRG Power Midwest GP LLC
	Signature of individual signing on behalf of the debtor	Printed Name
	Authorized Signatory	
	Position or relationship to debtor	

Are additional pages to *Statement of Financial Affairs for Non-Individuals Filing for Bankruptcy* (Official Form 207) attached?

- ☐ No  
☒ Yes

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
ABB INC	03/16/2017	\$41,845.92
P.O. BOX 88868	04/25/2017	\$5,813.50
CHICAGO, IL 60695-1868		<b>\$47,659.42</b>
ABT LLC	03/21/2017	\$36,700.00
P.O. BOX 111329	05/26/2017	\$36,700.00
PITTSBURGH, PA 15238-0729	06/09/2017	\$6,390.00
		<b>\$79,790.00</b>
ACUREN INSPECTION INC	05/19/2017	\$171,327.79
P.O. BOX 846313		<b>\$171,327.79</b>
DALLAS, TX 75284-6313		
ADVANCED CONTROLS & DISTRIBUTION LL	03/27/2017	\$704.00
P.O. BOX 645553	04/11/2017	\$461.60
PITTSBURGH, PA 15264-5253	04/17/2017	\$2,860.00
	05/23/2017	\$22,496.00
		<b>\$26,521.60</b>
AECOM TECHNICAL SERVICES INC	03/23/2017	\$4,696.50
1178 PAYSHERE CIRCLE	04/04/2017	\$102.90
CHICAGO, IL 60674-0011	04/19/2017	\$131.25
	05/11/2017	\$6,889.40
	05/25/2017	\$24,688.40
	06/09/2017	\$5,535.00
		<b>\$42,043.45</b>
AIR PRODUCTS AND CHEMICALS INC	03/30/2017	\$880.00
P.O. BOX 935430	04/07/2017	\$961.85
ATLANTA, GA 31193-5105	04/28/2017	\$2,725.15
	05/26/2017	\$2,286.30
	05/30/2017	\$880.00
	06/08/2017	\$1,068.56
		<b>\$8,801.86</b>
AIR TECHNOLOGIES	03/17/2017	\$7,130.58
AIRTECH LLC	03/23/2017	\$4,295.25
P.O. BOX 73278	05/11/2017	\$4,295.25
CLEVELAND, OH 44193-0002	05/26/2017	\$3,118.80
	06/06/2017	\$1,674.13
		<b>\$20,514.01</b>
AIRGAS SPECIALTY PRODUCTS	04/21/2017	\$10,018.56
P.O. BOX 934434	04/25/2017	\$3,343.08
ATLANTA, GA 31193-4434	04/28/2017	\$13,348.83
	05/03/2017	\$3,393.29
	05/04/2017	\$10,139.06
	05/05/2017	\$16,890.61
		<b>\$57,133.43</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
AIRGAS USA LLC WEST AIRGAS INC P.O. BOX 802576 CHICAGO, IL 60680-2576	03/17/2017	\$2,018.83
	03/22/2017	\$1,844.69
	03/24/2017	\$146.96
	03/29/2017	\$6,653.24
	03/30/2017	\$1,839.52
	04/05/2017	\$222.24
	04/06/2017	\$162.15
	04/07/2017	\$400.69
	04/12/2017	\$778.00
	04/14/2017	\$468.12
	04/19/2017	\$3,047.12
	04/20/2017	\$1,780.27
	04/26/2017	\$276.46
	04/27/2017	\$211.56
	04/28/2017	\$6,768.78
	05/03/2017	\$670.42
	05/04/2017	\$622.76
	05/10/2017	\$556.16
	05/12/2017	\$276.46
	05/18/2017	\$610.00
	05/19/2017	\$923.64
	05/24/2017	\$850.53
	05/25/2017	\$2,229.71
	05/26/2017	\$7,459.30
	05/31/2017	\$276.46
	06/02/2017	\$4,442.09
	06/05/2017	\$378.70
	06/06/2017	\$152.23
	06/07/2017	\$316.08
	06/08/2017	\$1,196.00
		<b>\$47,579.17</b>
ALRO STEEL CORPORATION 24876 NETWORK PLACE CHICAGO, IL 60673-1248	03/24/2017	\$6,428.59
	04/07/2017	\$2,312.09
	04/14/2017	\$5,040.26
	05/05/2017	\$3,930.06
		<b>\$17,711.00</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
ALSTOM POWER INC ATTN: GENERAL COUNSEL 200 GREAT POND DRIVE WINDSOR, CT 06095-1556	03/16/2017	\$488.70
	03/24/2017	\$588.00
	04/05/2017	\$9,245.00
	04/14/2017	\$3,267.30
	04/20/2017	\$44,264.64
	04/21/2017	\$2,890.16
	04/27/2017	\$241,968.00
	04/28/2017	\$45,150.00
	05/03/2017	\$25,742.00
	05/09/2017	\$466.29
	05/19/2017	\$582.00
	06/08/2017	\$1,545.00
	06/09/2017	\$6,600.00
		<b>\$382,797.09</b>
AMERICAN REFRACTORY COMPANY LLC 103 MARTIN DR MOUNT HOPE, WV 25880-1509	05/22/2017	\$50,805.16
	06/05/2017	\$4,704.00
	06/08/2017	\$1,036.84
		<b>\$56,546.00</b>
ANDERSON EQUIPMENT COMPANY P.O. BOX 823580 PHILADELPHIA, PA 19182-3580	04/12/2017	\$5,811.65
	05/24/2017	\$12,597.00
		<b>\$18,408.65</b>
ARCO ENTERPRISES INC 1125 GARDEN ST GREENSBURG, PA 15601-9167	05/25/2017	\$10,063.00
		<b>\$10,063.00</b>
ARKRA INC 12415 ELMWOOD AVENUE CLEVELAND, OH 44111-5907	04/28/2017	\$5,000.82
	05/10/2017	\$22,045.10
		<b>\$27,045.92</b>
ATLAS COPCO COMPTEC LLC DEPT CH 19544 PALATINE, IL 60055-0001	04/26/2017	\$6,238.00
	05/10/2017	\$14,076.34
	05/24/2017	\$51.00
		<b>\$20,365.34</b>
AUTOMOTIVE RENTALS INC P.O. BOX 8500-4375 PHILADELPHIA, PA 19178-4375	03/21/2017	\$5,363.32
	04/14/2017	\$1,579.62
	04/28/2017	\$2,130.27
	05/30/2017	\$5,387.59
		<b>\$14,460.80</b>
AVALOTIS CORPORATION P.O. BOX 643178 PITTSBURGH, PA 15264-3178	05/17/2017	\$8,475.00
		<b>\$8,475.00</b>
AVON LAKE MUNICIPAL UTILITIES 201 MILLER ROAD AVON LAKE, OH 44012-1004	03/20/2017	\$3,870.26
	04/12/2017	\$4,893.88
	05/12/2017	\$5,061.87
		<b>\$13,826.01</b>



## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
B M KRAMER & CO INC 69 SOUTH 20TH STREET PITTSBURGH, PA 15203	03/27/2017	\$870.39
	03/29/2017	\$184.56
	04/03/2017	\$2,731.34
	04/05/2017	\$384.15
	04/10/2017	\$1,418.86
	04/12/2017	\$239.82
	04/19/2017	\$991.72
	05/04/2017	\$3,132.08
	05/24/2017	\$14,445.82
		<b>\$24,398.74</b>
BAKERCORP P.O. BOX 843596 LOS ANGELES, CA 90084-3596	04/20/2017	\$5,030.34
	06/12/2017	\$3,095.39
		<b>\$8,125.73</b>
BATTERY SYSTEMS INCORPORATED 490 CRILE ROAD WASHINGTON, PA 15301-6114	04/05/2017	\$49,950.00
	04/18/2017	\$4,673.21
	04/19/2017	\$1,586.00
		<b>\$56,209.21</b>
BEARING DISTRIBUTORS INC P.O. BOX 6128 CLEVELAND, OH 44194-8000	04/12/2017	\$2,254.94
	04/18/2017	\$6,208.40
	05/17/2017	\$5,020.50
	05/24/2017	\$2,638.70
		<b>\$16,122.54</b>
BEST LINE EQUIPMENT BEST LINE LEASING INC 2582 GATEWAY DR STATE COLLEGE, PA 16801-3019	04/03/2017	\$2,950.00
	05/01/2017	\$2,950.00
	05/26/2017	\$2,950.00
		<b>\$8,850.00</b>
BLACKHAWK NEFF INC 805 NORTHGATE CIRCLE NEW CASTLE, PA 16105-5553	04/10/2017	\$8,894.60
	04/17/2017	\$7,204.16
	04/24/2017	\$4,234.72
	04/26/2017	\$3,704.16
	05/08/2017	\$3,334.20
		<b>\$27,371.84</b>
BOLTTECH MANNINGS INC P.O. BOX 785907 PHILADELPHIA, PA 19178-5907	05/03/2017	\$8,256.01
	06/09/2017	\$1,570.00
		<b>\$9,826.01</b>
BOROUGH OF SPRINGDALE 325 SCHOOL STREET SPRINGDALE, PA 15144-1343	05/30/2017	\$13,009.00
		<b>\$13,009.00</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
BRAND ENERGY SERVICES LLC BRAND ENERGY & INFRASTRUCTURE HOLDINGS P.O. BOX 91473 CHICAGO, IL 60693-1473	03/16/2017	\$12,857.35
	03/20/2017	\$9,639.06
	03/21/2017	\$5,280.34
	03/22/2017	\$4,585.80
	03/23/2017	\$4,917.64
	03/24/2017	\$581.81
	03/27/2017	\$44,276.31
	03/28/2017	\$4,140.93
	03/29/2017	\$18,576.05
	03/30/2017	\$9,990.12
	03/31/2017	\$395.36
	04/03/2017	\$15,492.21
	04/04/2017	\$5,876.36
	04/05/2017	\$17,062.07
	04/06/2017	\$16,851.56
	04/07/2017	\$8,382.00
	04/10/2017	\$8,868.38
	04/11/2017	\$11,812.67
	04/12/2017	\$1,941.29
	04/13/2017	\$21,053.14
	04/14/2017	\$13,997.59
	04/17/2017	\$10,700.29
	04/18/2017	\$9,973.59
	04/19/2017	\$10,216.12
	04/25/2017	\$147,343.43
	04/26/2017	\$2,616.40
	04/27/2017	\$47,765.97
	05/02/2017	\$74,254.33
	05/03/2017	\$2,545.37
	05/04/2017	\$52,493.40
	05/05/2017	\$68,988.94
	05/08/2017	\$51,888.05
	05/09/2017	\$34,777.60
	05/10/2017	\$25,297.60
	05/11/2017	\$2,161.44
	05/15/2017	\$83,546.26
	05/16/2017	\$136,579.97
	05/17/2017	\$18,317.94
	05/19/2017	\$60,257.36
	05/22/2017	\$5,190.39
	05/23/2017	\$25,863.22
	05/24/2017	\$26,706.81
	05/25/2017	\$45,375.92
	05/26/2017	\$103,763.25
	05/31/2017	\$57,854.99
	06/01/2017	\$23,567.96
	06/02/2017	\$14,264.03
	06/05/2017	\$47,364.40
	06/08/2017	\$141,514.24

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
	06/09/2017	\$4,787.93
		<b>\$1,572,555.24</b>
BROWN AND OMALLEY COMPANY	03/29/2017	\$4,288.00
P.O. BOX 33280	04/12/2017	\$6,210.00
NORTH ROYALTON, OH 44133-0280	05/17/2017	\$178.08
	05/23/2017	\$1,750.00
		<b>\$12,426.08</b>
BURNHAM INDUSTRIAL CONTRACTORS INC	03/17/2017	\$4,767.60
C/O JIM BURNHAM	03/22/2017	\$2,431.84
3229 BABCOCK BLVD	03/24/2017	\$19,320.04
PITTSBURGH, PA 15237-2825	04/05/2017	\$12,990.80
	04/06/2017	\$2,438.28
	04/07/2017	\$1,933.74
	04/14/2017	\$4,628.49
	04/18/2017	\$14,302.80
	04/20/2017	\$656.00
	04/26/2017	\$6,639.52
	04/28/2017	\$5,327.52
	05/04/2017	\$3,964.54
	05/05/2017	\$16,124.19
	05/10/2017	\$4,245.52
	05/12/2017	\$18,542.32
	05/17/2017	\$5,135.36
	05/18/2017	\$5,515.79
	05/19/2017	\$13,896.08
	05/22/2017	\$6,788.19
	05/24/2017	\$6,657.84
	05/26/2017	\$82,422.81
	05/30/2017	\$89,496.70
	05/31/2017	\$77,996.07
	06/01/2017	\$4,294.17
	06/02/2017	\$158,818.50
	06/07/2017	\$45,627.06
	06/08/2017	\$48,528.30
	06/09/2017	\$48,546.88
		<b>\$712,036.95</b>
BURNS INDUSTRIAL EQUIPMENT	03/27/2017	\$867.30
P.O. BOX 951734	03/30/2017	\$900.00
CLEVELAND, OH 44193-0019	04/04/2017	\$4,498.27
	05/17/2017	\$900.00
	05/30/2017	\$1,787.70
		<b>\$8,953.27</b>
C & K INDUSTRIAL SERVICES INC	03/20/2017	\$4,605.00
5617 E SCHAAF RD	04/04/2017	\$24,513.00
INDEPENDENCE, OH 44131-1305	04/13/2017	\$7,907.32
	05/19/2017	\$23,973.22
		<b>\$60,998.54</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
CALGON CARBON CORPORATION	04/26/2017	\$52,186.94
P.O. BOX 347037	05/26/2017	\$52,364.70
PITTSBURGH, PA 15250-4000		<b>\$104,551.64</b>
CANNON SLINE	05/12/2017	\$87,957.06
CANNON SLINE INDUSTRIAL INC		<b>\$87,957.06</b>
P.O. BOX 786306		
PHILADELPHIA, PA 19178-6306		
CASTEEL CORPORATION	05/31/2017	\$48,706.00
127 ATLAS CROSSING RD	06/02/2017	\$30,128.23
UNIONTOWN, PA 15401-2016		<b>\$78,834.23</b>
CATALYST AIR MANAGEMENT INC	05/16/2017	\$8,036.00
2505 BYINGTON SOLWAY RD	05/31/2017	\$5,000.00
KNOXVILLE, TN 37931-3854		<b>\$13,036.00</b>
CB&I ENVIRONMENTAL & INFRASTRUCTURE	03/22/2017	\$3,384.43
39001 TREASURY CENTER	04/11/2017	\$2,944.75
CHICAGO, IL 60694-9000	04/26/2017	\$2,299.50
	04/28/2017	\$8,973.86
	05/19/2017	\$4,774.75
	05/26/2017	\$6,039.15
	06/02/2017	\$23,114.99
		<b>\$51,531.43</b>
CEDAR STEEL SERVICE	04/05/2017	\$198.00
P.O. BOX 1473	04/06/2017	\$147.75
YOUNGSTOWN, OH 44501-1473	04/18/2017	\$415.80
	05/10/2017	\$4,300.56
	05/17/2017	\$1,876.00
	05/24/2017	\$1,157.83
	05/31/2017	\$190.08
		<b>\$8,286.02</b>
CEMTEK SYSTEMS INC	06/02/2017	\$9,900.00
1750 BRIELLE AVE UNIT B2		<b>\$9,900.00</b>
OCEAN, NJ 07712-3953		
CENTER CLEANING SERVICES INC	04/27/2017	\$3,940.00
P.O. BOX 39035	04/28/2017	\$3,940.00
NORTH RIDGEVILLE, OH 44039-3184	05/16/2017	\$240.00
	05/30/2017	\$3,940.00
		<b>\$12,060.00</b>
CESSCO INC	06/01/2017	\$15,900.00
112 WASHINGTON PLACE		<b>\$15,900.00</b>
PITTSBURGH, PA 15219		
CHALMERS & KUBECK INC	05/19/2017	\$25,176.20
P.O. BOX 2447		<b>\$25,176.20</b>
ASTON, PA 19014-0447		
CHALMERS & KUBECK INCORPORATED	05/31/2017	\$266,239.54
C/O TOM TINDALL		<b>\$266,239.54</b>
150 COMMERCE DR		
ASTON, PA 19014-3204		

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
CHARAH LLC 12601 PLANTSIDE DR LOUISVILLE, KY 40299-6386	03/28/2017	\$55,819.13
	04/26/2017	\$52,826.19
	05/26/2017	\$53,564.62
		<b>\$162,209.94</b>
CHEMTRON CORP RJG ENTERPRISES INC P.O. BOX 74305 CLEVELAND, OH 44194-4305	03/24/2017	\$3,337.93
	03/29/2017	\$6,720.00
	04/12/2017	\$4,428.20
	04/18/2017	\$1,831.63
	04/20/2017	\$923.34
	04/25/2017	\$1,099.10
	04/28/2017	\$11,232.21
	05/19/2017	\$1,499.35
	05/24/2017	\$16,088.46
	05/26/2017	\$9,930.54
	06/08/2017	\$1,190.54
		<b>\$58,281.30</b>
CHROMALOX INC P.O. BOX 536435 ATLANTA, GA 30353-6435	05/25/2017	\$11,256.00
		<b>\$11,256.00</b>
CINTAR INC P.O. BOX 478 GLENSHAW, PA 15116-1700	03/24/2017	\$5,440.74
	03/31/2017	\$16,108.07
	04/21/2017	\$12,469.01
	05/08/2017	\$8,502.91
	05/26/2017	\$5,874.50
		<b>\$48,395.23</b>
CINTAS CORPORATION P.O. BOX 630910 CINCINNATI, OH 45263-0910	03/16/2017	\$723.01
	03/22/2017	\$700.07
	03/23/2017	\$733.52
	03/29/2017	\$979.08
	03/30/2017	\$1,148.73
	04/05/2017	\$660.46
	04/06/2017	\$919.14
	04/12/2017	\$967.12
	04/13/2017	\$733.89
	04/20/2017	\$1,228.30
	04/26/2017	\$927.91
	04/27/2017	\$705.72
	05/03/2017	\$583.41
	05/04/2017	\$905.98
	05/10/2017	\$875.08
	05/11/2017	\$990.42
	05/16/2017	\$8,250.39
		<b>\$22,032.23</b>
CLEAN AIR ENGINEERING INC 500 WEST WOOD STREET PALATINE, IL 60067-4929	05/03/2017	\$21,712.36
		<b>\$21,712.36</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
CLEVELAND VALVE & GAUGE CO	05/10/2017	\$1,498.80
PHOENIX PARTNERS LLC	05/15/2017	\$8,541.20
4755 WEST 150TH STREET	05/19/2017	\$611.80
CLEVELAND, OH 44135-3329		<b>\$10,651.80</b>
COM PROS INC	06/05/2017	\$14,400.00
400 HIGHLAND AVE		<b>\$14,400.00</b>
ALTOONA, PA 16602-2800		
COMMONWEALTH OF PENNSYLVANIA	04/24/2017	\$5,000.00
CHAPTER 92A ANNUAL FEE	04/25/2017	\$1,500.00
P.O. BOX 8466		<b>\$6,500.00</b>
HARRISBURG, PA 17105-8466		
CONSTRUCTION RENTAL & SUPPLY INC	04/12/2017	\$1,200.00
5601 GRAND AVENUE	05/03/2017	\$5,558.36
PITTSBURGH, PA 15225-1212	05/10/2017	\$700.98
	05/24/2017	\$265.00
		<b>\$7,724.34</b>
CONTROL ANALYTICS INC	03/16/2017	\$8,905.24
6017 ENTERPRISE DRIVE	03/24/2017	\$2,133.46
EXPORT, PA 15632-8969	04/13/2017	\$9,467.00
	05/01/2017	\$490.24
	05/10/2017	\$5,698.05
	05/19/2017	\$26,742.50
		<b>\$53,436.49</b>
COUNTY OF ALLEGHENY	03/22/2017	\$72,854.59
P.O. BOX 643385		<b>\$72,854.59</b>
PITTSBURGH, PA 15264-3385		
COUNTY OF WASHINGTON	03/22/2017	\$10,443.64
100 WEST BEAU STREET C1		<b>\$10,443.64</b>
WASHINGTON, PA 15301-4432		
CRANSTON MATERIAL HANDLING EQUIP	06/07/2017	\$10,328.50
5458 STUEBENVILLE PIKE		<b>\$10,328.50</b>
MCKEES ROCK, PA 15136		



## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
CURTISS-WRIGHT NUCLEAR DIVISION C/O AP SERVICES LLC BOX 223863 PITTSBURGH, PA 15250-2863	03/17/2017	\$300.51
	03/23/2017	\$275.20
	03/29/2017	\$76.22
	04/04/2017	\$301.78
	04/27/2017	\$20,306.29
	05/11/2017	\$32.32
	05/12/2017	\$76.81
	05/16/2017	\$25.00
	05/23/2017	\$4,584.82
	05/24/2017	\$8,390.58
	05/26/2017	\$53.46
	05/30/2017	\$34.97
	06/01/2017	\$75.19
	06/05/2017	\$376.52
	06/06/2017	\$31.68
	06/07/2017	\$37.08
	06/08/2017	\$507.05
	06/09/2017	\$500.72
		<b>\$35,986.20</b>
CUSTOM VALVE REPAIR 3287 PERRY HIGHWAY NEW CASTLE, PA 16101-8447	04/11/2017	\$4,496.40
	04/24/2017	\$4,500.00
		<b>\$8,996.40</b>
CWM ENVIRONMENTAL INC CWM LABORATORIES 101 PARKVIEW DRIVE EXT KIT TANNING, PA 16201-1719	03/16/2017	\$272.98
	03/29/2017	\$2,780.89
	04/13/2017	\$4,154.36
	04/28/2017	\$6,647.35
	05/12/2017	\$4,582.82
	05/26/2017	\$3,220.33
	06/12/2017	\$1,276.28
		<b>\$22,935.01</b>
D EDWARD LEASING COMPANY INC P.O. BOX 278 WINDBER, PA 15963-0278	04/05/2017	\$235.00
	04/19/2017	\$12,810.00
	04/24/2017	\$1,860.00
	04/25/2017	\$3,100.00
	04/26/2017	\$1,240.00
	05/02/2017	\$670.00
	05/03/2017	\$570.00
	05/04/2017	\$110.00
	05/10/2017	\$570.00
	05/17/2017	\$2,250.00
	05/18/2017	\$4,850.00
	05/23/2017	\$2,000.00
	05/24/2017	\$500.00
	05/31/2017	\$200.00
	06/01/2017	\$55.00
	06/05/2017	\$310.00
	06/06/2017	\$55.00
		<b>\$31,385.00</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
DEBORAH SIGMUND 412 SCHOOL STREET SPRINGDALE, PA 15144-1325	04/25/2017	\$68,036.79
		<b>\$68,036.79</b>
DEER CREEK RENTALS INC 843 DEER CREEK RD GIBSONIA, PA 15044-7007	03/24/2017	\$3,997.00
	04/24/2017	\$3,997.00
	05/01/2017	\$3,997.00
		<b>\$11,991.00</b>
DIAMOND TECHNICAL SERVICES INC 70 INDUSTRIAL PARK RD BLAIRSVILLE, PA 15717-8545	04/21/2017	\$2,936.80
	05/02/2017	\$806.00
	05/17/2017	\$23,763.00
	05/18/2017	\$17,954.70
	05/19/2017	\$12,880.00
	05/23/2017	\$14,480.00
	05/24/2017	\$15,875.62
	05/26/2017	\$10,214.00
	05/30/2017	\$8,868.40
	05/31/2017	\$1,718.00
	06/01/2017	\$1,718.00
	06/02/2017	\$7,014.00
	06/06/2017	\$5,856.00
	06/07/2017	\$3,436.00
	06/08/2017	\$6,371.00
	06/09/2017	\$3,436.00
		<b>\$137,327.52</b>
DIVAL SAFETY EQUIPMENT INC 1721 NIAGARA STREET BUFFALO, NY 14207-2719	03/29/2017	\$158.00
	03/30/2017	\$474.00
	03/31/2017	\$3,273.84
	04/14/2017	\$735.75
	04/19/2017	\$2,643.00
	04/21/2017	\$3,582.92
	04/24/2017	\$790.50
	04/25/2017	\$687.00
	05/17/2017	\$16,233.00
		<b>\$28,578.01</b>
DRA TAGGART LLC 4000 TOWN CENTER BOULEVARD STE 200 CANONSBURG, PA 15317-5837	03/28/2017	\$276,868.20
	04/26/2017	\$277,095.57
	05/24/2017	\$346,835.17
		<b>\$900,798.94</b>
DUNBAR MECHANICAL INC 2806 NORTH REYNOLDS RD TOLEDO, OH 43615-2034	03/22/2017	\$6,779.39
	04/10/2017	\$85,286.23
	04/26/2017	\$5,675.20
		<b>\$97,740.82</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
DUQUESNE LIGHT COMPANY P.O. BOX 1280 PITTSBURGH, PA 15230-1280	03/21/2017	\$9,138.55
	03/28/2017	\$165,461.02
	04/13/2017	\$173,346.34
	05/01/2017	\$9,289.62
	05/04/2017	\$12,216.20
	05/09/2017	\$169,967.56
	06/06/2017	\$9,139.13
		<b>\$548,558.42</b>
DUQUESNE LIGHT COMPANY PAYMENT PROCESSING CENTER P.O. BOX 10 PITTSBURGH, PA 15230-0010	03/27/2017	\$7,664.47
	03/27/2017	\$192.83
	04/21/2017	\$173.48
	04/25/2017	\$3,505.85
	05/18/2017	\$126.63
	06/01/2017	\$8,171.51
		<b>\$19,834.77</b>
EMERSON PROCESS MANAGEMENT POWER & WATER SOLUTIONS 22737 NETWORK PLACE CHICAGO, IL 60673-1227	04/06/2017	\$5,361.66
	06/09/2017	\$4,248.00
		<b>\$9,609.66</b>
EMS USA INC P.O. BOX 4346 HOUSTON, TX 77210-4346	04/14/2017	\$12,250.00
	05/12/2017	\$12,250.00
		<b>\$24,500.00</b>
ENGINEERED EQUIPMENT VALVES & CONTROLS INC 11359 WILLIAM PENN AVE NE HARTVILLE, OH 44632-9196	04/05/2017	\$6,724.00
		<b>\$6,724.00</b>
ENVIRONMENTAL CONDITIONING SYSTEMS HANK BLOOM SERVICES INC 7567 TYLER BLVD MENTOR, OH 44060-4869	03/16/2017	\$1,132.62
	05/12/2017	\$1,870.00
	05/12/2017	\$4,870.25
	05/12/2017	\$1,870.00
	06/08/2017	\$2,331.29
		<b>\$12,074.16</b>
ENVIRONMENTAL SYSTEMS CORPORATION SDS 12-1896 P.O. BOX 86 MINNEAPOLIS, MN 55486-1896	03/17/2017	\$35,800.00
	04/27/2017	\$12,190.00
		<b>\$47,990.00</b>
EPIC ENERGY SOLUTIONS LLC 4941 STRADFORD CT NORTH RIDGEVILLE, OH 44039-2381	03/16/2017	\$10,083.22
	04/04/2017	\$15,061.62
	04/05/2017	\$4,711.00
	06/02/2017	\$10,162.00
		<b>\$40,017.84</b>
EPICOR INCORPORATED P.O. BOX 1608 LINDEN, NJ 07036-0006	03/21/2017	\$6,752.20
		<b>\$6,752.20</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
EQUIPMENT & CONTROLS INC P.O. BOX 3666 PITTSBURGH, PA 15230-3666	03/24/2017	\$1,784.73
	03/29/2017	\$16,299.00
	03/31/2017	\$1,717.00
	04/06/2017	\$5,620.00
	04/14/2017	\$10,044.00
	04/19/2017	\$1,444.00
	04/20/2017	\$588.00
	04/28/2017	\$756.00
	05/03/2017	\$415.80
	05/05/2017	\$759.22
	05/12/2017	\$260.00
	05/19/2017	\$3,442.00
	05/30/2017	\$7,100.00
	06/02/2017	\$6,488.00
		<b>\$56,717.75</b>
EVOQUA WATER TECHNOLOGIES LLC 28563 NETWORK PL CHICAGO, IL 60673-1285	03/31/2017	\$11,450.00
	05/12/2017	\$3,612.92
		<b>\$15,062.92</b>
EXAMINETICS INC P.O. BOX 410047 KANSAS CITY, MO 64141-0047	04/19/2017	\$1,670.00
	04/21/2017	\$270.00
	04/26/2017	\$16,655.00
		<b>\$18,595.00</b>
FAMOUS ENTERPRISES INC P.O. BOX 951344 CLEVELAND, OH 44193-0011	04/26/2017	\$2,312.63
	05/11/2017	\$548.33
	05/24/2017	\$4,625.26
		<b>\$7,486.22</b>
FASTENAL COMPANY P.O. BOX 1286 WINONA, MN 55987-0978	03/16/2017	\$1,410.59
	03/20/2017	\$3,023.44
	03/22/2017	\$902.11
	03/31/2017	\$588.00
	04/05/2017	\$21.75
	04/07/2017	\$419.42
	04/14/2017	\$57.45
	05/02/2017	\$166.42
	05/05/2017	\$1,707.69
	05/12/2017	\$2,058.08
	05/19/2017	\$402.68
	05/22/2017	\$1,113.11
	05/26/2017	\$72.00
	06/02/2017	\$2,322.50
		<b>\$14,265.24</b>
FOSSIL CONSULTING SERVICES INC 6325 WOODSIDE COURT SUITE 350 COLUMBIA, MD 21046-1042	04/26/2017	\$14,751.11
		<b>\$14,751.11</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
FUEL TECH INC 27601 BELLA VISTA PKWY WARRENVILLE, IL 60555-1617	03/17/2017	\$24,430.32
	03/20/2017	\$216,000.00
	03/21/2017	\$1,197,972.00
	03/22/2017	\$1,205,169.00
	03/28/2017	\$157,108.00
	04/25/2017	\$24,300.72
	04/28/2017	\$24,279.12
	05/02/2017	\$24,009.12
	05/09/2017	\$48,417.84
		<b>\$2,921,686.12</b>
G MICHAELS CONSULTING LTD 11211 - 76 AVENUE NW EDMONTON, ALBERTA T6G-0K2 CANADA	03/29/2017	\$9,500.00
		<b>\$9,500.00</b>
GAI CONSULTANTS INCORPORATED 385 EAST WATERFRONT DR HOMESTEAD, PA 15120-5005	03/17/2017	\$1,133.90
	03/29/2017	\$5,047.50
	04/14/2017	\$81.66
	04/21/2017	\$5,482.85
	05/04/2017	\$3,146.35
	05/10/2017	\$9,615.29
	05/25/2017	\$5,794.16
	05/26/2017	\$3,342.31
	05/30/2017	\$3,435.50
	05/31/2017	\$13,289.57
	06/01/2017	\$13,819.97
		<b>\$64,189.06</b>
GAS UNLIMITED INC P.O. BOX 4130 HOUSTON, TX 77210-4130	03/20/2017	\$4,840.00
	03/27/2017	\$4,290.00
	03/28/2017	\$6,113.62
	04/03/2017	\$4,400.00
	04/04/2017	\$5,764.30
	04/10/2017	\$4,950.00
	04/11/2017	\$4,982.27
	04/17/2017	\$4,950.00
	04/18/2017	\$5,134.30
	04/24/2017	\$4,400.00
	04/25/2017	\$5,251.69
	05/01/2017	\$4,840.00
	05/02/2017	\$6,878.98
	05/08/2017	\$3,370.41
	05/09/2017	\$6,511.53
	05/15/2017	\$10,162.36
	05/16/2017	\$5,443.64
	05/17/2017	\$32,195.66
	06/12/2017	\$2,284.90
		<b>\$126,763.66</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
GE BETZ INC 7796 COLLECTION CENTER DRIVE CHICAGO, IL 60693-0077	03/22/2017	\$7,428.96
	03/29/2017	\$15,205.77
	04/20/2017	\$148.38
	05/10/2017	\$3,981.60
	05/22/2017	\$11,594.10
	05/26/2017	\$4,660.95
	06/01/2017	\$19,705.35
	06/06/2017	\$517.76
		<b>\$63,242.87</b>
GENERAL KINEMATICS CORP P.O. BOX 345 CRYSTAL LAKE, IL 60039	03/31/2017	\$7,858.00
		<b>\$7,858.00</b>
GEOCHEMICAL TESTING ENERGY CENTER INC 2005 N CENTER AVENUE SOMERSET, PA 15501-7441	03/21/2017	\$106.60
	03/28/2017	\$1,317.65
	04/05/2017	\$1,434.20
	04/12/2017	\$1,390.10
	04/19/2017	\$8,674.30
	04/26/2017	\$7,236.60
	05/03/2017	\$898.40
	05/17/2017	\$1,218.95
	05/22/2017	\$106.60
	05/25/2017	\$10,628.95
		<b>\$33,012.35</b>
GP STRATEGIES CORPORATION P.O. BOX 932816 ATLANTA, GA 31193-2816	03/20/2017	\$25,017.02
	03/21/2017	\$15,407.30
	04/12/2017	\$6,410.75
	05/22/2017	\$1,087.08
	06/02/2017	\$1,750.00
		<b>\$49,672.15</b>
GRACE CONSULTING INC P.O. BOX 58 WELLINGTON, OH 44090-0058	03/16/2017	\$12,397.00
	03/24/2017	\$3,969.00
	05/26/2017	\$3,639.50
		<b>\$20,005.50</b>
GRAINGER INDUSTRIAL SUPPLY P.O. BOX 419267 KANSAS CITY, MO 64141-6267	04/03/2017	\$2,109.31
	04/12/2017	\$104.42
	04/17/2017	\$868.95
	04/24/2017	\$4,436.40
	04/25/2017	\$563.33
	05/17/2017	\$21.00
	05/18/2017	\$177.21
		<b>\$8,280.62</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
GRAYBAR ELECTRIC COMPANY INC 12753 COLLECTIONS CTR DR CHICAGO, IL 60693-2753	03/16/2017	\$4,520.15
	03/21/2017	\$1,546.99
	03/24/2017	\$450.17
	03/28/2017	\$109.94
	03/31/2017	\$27,268.93
	04/04/2017	\$315.47
	04/06/2017	\$54.85
	04/07/2017	\$321.79
	04/10/2017	\$914.88
	04/11/2017	\$2,396.13
	04/13/2017	\$3,122.38
	04/14/2017	\$37.98
	04/21/2017	\$237.35
	04/25/2017	\$641.80
	04/26/2017	\$340.82
	04/27/2017	\$413.10
	04/28/2017	\$71.75
	05/03/2017	\$107.59
	05/04/2017	\$657.74
	05/08/2017	\$100.84
	05/09/2017	\$222.05
	05/10/2017	\$556.06
	05/12/2017	\$6,787.34
	05/16/2017	\$888.09
	05/18/2017	\$959.63
	05/19/2017	\$346.58
	05/22/2017	\$225.87
	05/26/2017	\$555.54
	05/31/2017	\$66.20
	06/02/2017	\$2,477.48
	06/06/2017	\$115.42
	06/07/2017	\$28.74
	06/08/2017	\$2,120.92
	06/09/2017	\$278.94
		<b>\$59,259.51</b>
GROUNDWATER & ENVIROMENTAL SERVICES INC 440 CREAMERY WAY SUITE 500 EXTON, PA 19341-2577	03/27/2017	\$8,264.16
	05/31/2017	\$3,206.65
		<b>\$11,470.81</b>
GUTTMAN OIL COMPANY P.O. BOX 536250 PITTSBURGH, PA 15253-5904	03/16/2017	\$37,608.75
	03/22/2017	\$8,751.27
	05/04/2017	\$24,915.00
	05/16/2017	\$25,890.00
		<b>\$97,165.02</b>



## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
HAAS GROUP INTERNATIONAL LLC 1475 PHOENIXVILLE PIKE STE 101 WEST CHESTER, PA 19380-1437	03/17/2017	\$9,503.70
	03/24/2017	\$13,698.89
	03/31/2017	\$2,344.14
	05/12/2017	\$779.10
	05/19/2017	\$2,344.14
	05/26/2017	\$11,660.00
	06/01/2017	\$5,231.31
	06/06/2017	\$11,660.00
		<b>\$57,221.28</b>
HAMON RESEARCH COTTRELL INC ATTN: GENERAL COUNSEL 58 EAST MAIN STREET SOMERVILLE, NJ 08876	05/24/2017	\$6,710.00
	06/07/2017	\$5,368.00
		<b>\$12,078.00</b>
HAROLD BECK & SONS INC 11 TERRY DRIVE NEWTOWN, PA 18940-1806	03/16/2017	\$13,680.00
	04/14/2017	\$29,597.40
	05/04/2017	\$14,130.00
		<b>\$57,407.40</b>
HERC RENTALS INC P.O. BOX 650280 DALLAS, TX 75265-0280	03/24/2017	\$1,510.18
	04/07/2017	\$817.32
	04/24/2017	\$1,771.84
	05/01/2017	\$834.00
	05/08/2017	\$794.00
	05/15/2017	\$794.00
	05/17/2017	\$2,395.00
	05/24/2017	\$6,814.40
		<b>\$15,730.74</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
HYDROCHEM LLC AQUILEX HYDROCHEM LLC P.O. BOX 952304 DALLAS, TX 75395-2304	03/17/2017	\$15,479.09
	03/23/2017	\$13,790.86
	03/24/2017	\$11,521.88
	03/28/2017	\$18,456.21
	03/29/2017	\$2,502.90
	03/30/2017	\$2,713.20
	03/31/2017	\$12,824.80
	04/04/2017	\$4,462.41
	04/06/2017	\$7,630.90
	04/07/2017	\$3,826.61
	04/13/2017	\$15,557.13
	04/14/2017	\$10,338.53
	04/18/2017	\$3,991.30
	05/10/2017	\$746.80
	05/11/2017	\$25,452.97
	05/12/2017	\$5,845.53
	05/16/2017	\$41,598.76
	05/18/2017	\$24,292.91
	05/24/2017	\$25,980.55
	05/25/2017	\$1,176.30
	06/01/2017	\$32,608.24
	06/02/2017	\$22,429.88
	06/05/2017	\$715.00
	06/07/2017	\$1,678.80
	06/09/2017	\$18,032.50
		<b>\$323,654.06</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
INDUSTRIAL AIR CONTROL INC P.O. BOX 56 HUBBARD, OH 44425-0056	03/22/2017	\$6,756.40
	03/27/2017	\$3,338.69
	03/29/2017	\$4,809.08
	04/03/2017	\$2,762.40
	04/05/2017	\$9,950.60
	04/10/2017	\$2,743.85
	04/12/2017	\$7,270.85
	04/17/2017	\$3,236.40
	04/18/2017	\$1,600.00
	04/19/2017	\$2,968.00
	04/26/2017	\$12,736.89
	05/01/2017	\$532.00
	05/08/2017	\$575.00
	05/10/2017	\$2,656.79
	05/15/2017	\$2,475.75
	05/16/2017	\$2,196.00
	05/17/2017	\$1,368.00
	05/22/2017	\$7,707.90
	05/24/2017	\$6,089.01
	05/26/2017	\$2,481.91
	05/30/2017	\$2,632.00
	05/31/2017	\$3,257.10
	06/06/2017	\$4,448.10
	06/07/2017	\$1,368.00
		<b>\$95,960.72</b>
INDUSTRIAL COMMERCIAL ELEVATOR INDUSTRIAL ELEVATOR MAINTENANCE CO P.O. BOX 262 CECIL, PA 15321-0262	03/22/2017	\$4,185.58
	04/05/2017	\$6,468.25
	04/06/2017	\$6,552.93
	04/21/2017	\$4,185.58
	04/24/2017	\$1,176.49
	05/09/2017	\$2,315.74
	05/17/2017	\$10,692.62
	05/22/2017	\$24,674.00
	05/23/2017	\$4,185.58
	05/24/2017	\$1,543.50
	05/31/2017	\$5,298.42
		<b>\$71,278.69</b>
INDUSTRIAL ENVIROMENTAL INC TEST OIL 837 N STATE ROAD 161 ROCKPORT, IN 47635-9249	06/01/2017	\$24,500.00
		<b>\$24,500.00</b>
INSTRUMENT TRANSFORMER EQUIPMENT CO P.O. BOX 1335 CHARLOTTE, NC 28201-1335	05/09/2017	\$47,061.00
		<b>\$47,061.00</b>
INTEGRATED POWER SERVICES LLC 3 INDEPENDENCE POINTE STE 100 GREENVILLE, SC 29615-4542	03/17/2017	\$6,832.00
	05/12/2017	\$4,785.00
	05/25/2017	\$214,306.40
		<b>\$225,923.40</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
INTERCONNECT OF WESTERNPA INC P.O. BOX 282 TIRE HILL, PA 15959-0282	03/17/2017	\$2,330.35
	03/29/2017	\$3,454.85
	04/03/2017	\$1,592.21
	04/17/2017	\$398.53
	04/25/2017	\$1.74
	05/02/2017	\$2,815.19
	05/09/2017	\$2,211.79
	05/12/2017	\$3,754.79
	05/15/2017	\$18.06
	05/16/2017	\$386.61
	05/26/2017	\$1,772.98
	06/05/2017	\$4,145.84
	06/06/2017	\$120.38
		<b>\$23,003.32</b>
IPS - INDIANA PA SERVICE CENTER ELECTRO-MEC, INC. P.O. BOX 601492 CHARLOTTE, NC 28260-1492	04/03/2017	\$4,788.00
	04/20/2017	\$3,087.00
	04/25/2017	\$3,185.00
	04/28/2017	\$18,350.00
	05/10/2017	\$32,217.50
	05/12/2017	\$4,375.00
	05/19/2017	\$27,850.00
		<b>\$93,852.50</b>
JOHN ZINK COMPANY LLC P.O. BOX 915001 DALLAS, TX 75391-5001	05/18/2017	\$175,096.00
	06/09/2017	\$55,877.00
		<b>\$230,973.00</b>
JOY GLOBAL UNDERGROUND MINING LLC P.O. BOX 504794 SAINT LOUIS, MO 63150-4794	03/29/2017	\$40,418.48
	05/22/2017	\$4,428.96
		<b>\$44,847.44</b>
KONECRANES INC P.O. BOX 641807 PITTSBURGH, PA 15264-1807	03/28/2017	\$420.00
	04/12/2017	\$9,903.00
	04/13/2017	\$14,160.00
	05/26/2017	\$4,975.00
		<b>\$29,458.00</b>
KONECRANES INC P.O. BOX 644994 PITTSBURGH, PA 15264-4994	03/31/2017	\$4,100.00
	04/05/2017	\$998.00
	04/12/2017	\$1,365.00
	04/13/2017	\$750.00
	05/24/2017	\$1,050.00
	06/01/2017	\$998.00
	06/07/2017	\$4,870.00
		<b>\$14,131.00</b>
LAKEWOOD STEEL INC P.O. BOX 190 BIRMINGHAM, OH 44816-0190	03/22/2017	\$2,860.36
	03/27/2017	\$1,852.54
	04/12/2017	\$3,527.80
	04/27/2017	\$226.68
		<b>\$8,467.38</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
LHOIST NORTH AMERICA OF MISSOURI IN 5240 PAYSPIRE CIRCLE CHICAGO, IL 60674-0052	04/12/2017	\$5,399.55
	04/20/2017	\$5,313.53
	04/26/2017	\$5,291.47
	05/31/2017	\$5,293.68
		<b>\$21,298.23</b>
LIMBACH COMPANY LLC 31 35TH STREET PITTSBURGH, PA 15201-1917	03/30/2017	\$971.00
	04/28/2017	\$1,634.00
	05/17/2017	\$971.00
	05/26/2017	\$2,915.00
		<b>\$6,491.00</b>
LUBRICATION ENGINEERS INC P.O. BOX 16025 WICHITA, KS 67216-6025	04/14/2017	\$13,809.60
	06/08/2017	\$3,068.00
		<b>\$16,877.60</b>
MALARK LOGISTICS INC P.O. BOX 438 MAPLE GROVE, MN 55369-0438	03/17/2017	\$5,600.06
	03/24/2017	\$6,899.55
	03/31/2017	\$7,545.83
	04/07/2017	\$11,675.94
	04/14/2017	\$10,515.37
	04/21/2017	\$58,312.15
	04/28/2017	\$5,857.64
	05/05/2017	\$9,214.71
		<b>\$115,621.25</b>
MAXIM CRANE WORKS LP 4389 SOLUTIONS CENTER CHICAGO, IL 60677-4003	03/29/2017	\$3,200.00
	05/18/2017	\$3,200.00
	05/24/2017	\$3,200.00
	06/09/2017	\$8,320.00
		<b>\$17,920.00</b>
MCCARTER & ENGLISH LLP FOUR GATEWAY CENTER 100 MULBERRY STREET P.O. BOX 652 NEWARK, NJ 07102-0652	05/25/2017	\$601,344.56
		<b>\$601,344.56</b>
MCCLYMONDS SUPPLY & TRANSIT CO INC P.O. BOX 536436 PITTSBURGH, PA 15253-5906	03/22/2017	\$108.00
	03/23/2017	\$1,765.92
	03/24/2017	\$1,065.00
	03/31/2017	\$355.00
	04/12/2017	\$488.75
	05/05/2017	\$1,075.40
	05/12/2017	\$360.00
	05/19/2017	\$720.00
	05/22/2017	\$1,366.38
	05/26/2017	\$720.00
		<b>\$8,024.45</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
MCJUNKIN REDMAN CORP MRC GLOBAL US INC P.O. BOX 204392 DALLAS, TX 75320-4392	03/16/2017	\$2,217.19
	03/29/2017	\$45,643.88
	03/30/2017	\$1,049.25
	04/05/2017	\$4,749.19
	04/12/2017	\$30,534.77
	04/18/2017	\$8,704.28
	04/20/2017	\$249.03
	04/24/2017	\$1,049.71
	04/25/2017	\$1,212.72
	04/27/2017	\$836.93
	05/03/2017	\$47.40
	05/11/2017	\$501.22
	05/12/2017	\$270.69
	05/19/2017	\$1,586.90
	05/24/2017	\$317.32
	05/25/2017	\$263.32
	05/26/2017	\$70.88
	06/07/2017	\$986.90
		<b>\$100,291.58</b>
MCMASTER CARR SUPPLY COMPANY P.O. BOX 7690 CHICAGO, IL 60680-7690	03/16/2017	\$917.02
	03/17/2017	\$922.26
	03/24/2017	\$1,747.81
	03/29/2017	\$152.80
	04/07/2017	\$4.22
	04/27/2017	\$191.41
	05/02/2017	\$11.80
	05/09/2017	\$46.56
	05/11/2017	\$72.90
	05/16/2017	\$78.66
	05/17/2017	\$105.95
	05/18/2017	\$2,972.56
	05/19/2017	\$362.54
	05/23/2017	\$242.24
	05/24/2017	\$427.45
	05/26/2017	\$671.74
	05/30/2017	\$267.93
	05/31/2017	\$315.31
	06/01/2017	\$2,178.10
	06/02/2017	\$307.10
	06/06/2017	\$168.53
	06/08/2017	\$211.60
	06/09/2017	\$428.49
		<b>\$12,804.98</b>
MECHANICAL & CERAMIC SOLUTIONS INC MCS INC P.O. BOX 536 CARNEGIE, PA 15106-0536	04/18/2017	\$18,112.36
		<b>\$18,112.36</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
MISSISSIPPI LIME COMPANY P.O. BOX 840033 KANSAS CITY, MO 64184-0033	03/28/2017	\$2,934.56
	03/29/2017	\$123.98
	04/12/2017	\$8,001.95
	04/28/2017	\$6,061.36
	05/05/2017	\$6,170.85
	05/26/2017	\$9,196.49
	06/06/2017	\$6,018.64
		<b>\$38,507.83</b>
MPW INDUSTRIAL WATER SERVICES INC 9711 LANCASTER ROAD SE HEBRON, OH 43025	03/28/2017	\$21,302.92
	03/29/2017	\$11,000.00
	04/26/2017	\$22,532.34
	04/28/2017	\$10,780.00
	05/18/2017	\$10,780.00
	05/25/2017	\$21,322.70
	06/02/2017	\$10,780.00
		<b>\$108,497.96</b>
MR JOHN OF PITTSBURGH 1220 MCKEE STREET MC KEES ROCKS, PA 15136-2570	03/23/2017	\$198.00
	03/24/2017	\$396.00
	04/05/2017	\$198.00
	04/11/2017	\$555.00
	04/12/2017	\$84.00
	04/20/2017	\$198.00
	04/21/2017	\$396.00
	04/25/2017	\$4,159.00
	05/03/2017	\$198.00
	05/09/2017	\$555.00
	05/10/2017	\$84.00
	05/18/2017	\$2,919.10
	05/19/2017	\$4,076.50
	05/31/2017	\$198.00
	06/06/2017	\$555.00
	06/07/2017	\$84.00
		<b>\$14,853.60</b>
MUNROE INC P.O. BOX 852 MARS, PA 16046-0852	04/14/2017	\$16,170.00
	04/28/2017	\$39,854.00
	05/23/2017	\$330.00
		<b>\$56,354.00</b>
NAPOTNIK WELDING INC 4225 POWER PLANT ROAD NEW FLORENCE, PA 15944-8815	03/17/2017	\$256.56
	04/26/2017	\$3,104.64
	05/05/2017	\$16,669.80
	05/10/2017	\$4,851.00
	06/02/2017	\$584.08
		<b>\$25,466.08</b>



## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
PENN POWER P.O. BOX 3687 AKRON, OH 44309-3687	03/16/2017	\$53.00
	03/23/2017	\$371.15
	03/27/2017	\$999.11
	03/31/2017	\$1,927.70
	04/11/2017	\$53.00
	04/17/2017	\$53.00
	04/27/2017	\$326.16
	04/28/2017	\$1,960.44
	05/22/2017	\$274.62
	05/31/2017	\$440.77
	06/05/2017	\$1,021.53
		<b>\$7,480.48</b>
PENNSYLVANIA DEPT OF REVENUE P.O. BOX 280502 HARRISBURG, PA 17128-0502	03/16/2017	\$29,450.55
	03/16/2017	\$11,191.85
	04/18/2017	\$65,573.33
	04/18/2017	\$29,296.01
	05/18/2017	\$22,984.25
	05/18/2017	\$5,868.05
	06/08/2017	\$93,238.74
	06/08/2017	\$19,851.52
		<b>\$277,454.30</b>
PERFORMANCE CONTRACTING INC PCI GLOBAL INSULATION INC 4450 BELDEN VILLAGE ST NW STE CANTON, OH 44718-2591	03/22/2017	\$19,482.07
	03/23/2017	\$13,495.29
	03/27/2017	\$6,628.61
	03/28/2017	\$12,729.24
	04/04/2017	\$11,483.24
	04/11/2017	\$13,017.05
	04/14/2017	\$3,783.82
	04/20/2017	\$14,591.89
	04/27/2017	\$8,439.04
	05/02/2017	\$4,082.84
	05/05/2017	\$12,406.29
	05/10/2017	\$13,210.05
	05/11/2017	\$11,228.41
	05/24/2017	\$15,763.06
	05/31/2017	\$7,827.23
	06/06/2017	\$10,812.58
	06/09/2017	\$9,169.95
		<b>\$188,150.66</b>
PERFORMANCE MACHINING INC 79 PENNSYLVANIA AVENUE IRWIN, PA 15642-3584	05/12/2017	\$13,626.26
	05/26/2017	\$48,773.68
	06/09/2017	\$80,435.02
		<b>\$142,834.96</b>
PFE FIRE & SAFETY CORPORATION 519 EAST GENERAL ROBINSON STREET PITTSBURGH, PA 15212	06/05/2017	\$9,235.00
		<b>\$9,235.00</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
PHILS TOWING COMPANY INC 1125 GREINER STREET MONACA, PA 15061-1627	03/28/2017	\$22,789.00
	04/26/2017	\$25,761.00
		<b>\$48,550.00</b>
PHOENIX BUILDING SERVICES INC P.O. BOX 7444 NEW CASTLE, PA 16107-7444	04/14/2017	\$3,592.68
	05/10/2017	\$3,629.34
		<b>\$7,222.02</b>
PITTSBURGH VALVE & FITTING COMPANY P.O. BOX 3830 PITTSBURGH, PA 15230-3830	03/21/2017	\$169.26
	03/22/2017	\$6,194.40
	04/11/2017	\$1,164.56
	04/17/2017	\$6,897.85
	05/11/2017	\$6,219.62
	05/24/2017	\$1,835.36
		<b>\$22,481.05</b>
POWER & COMBUSTION SERVICES LLC 10 JORDAN LANE FREDERICKSBURG, VA 22405-1783	04/04/2017	\$5,152.96
	04/11/2017	\$4,048.72
	04/18/2017	\$4,113.93
	04/25/2017	\$4,247.27
	05/02/2017	\$4,284.33
	05/09/2017	\$4,118.64
	05/16/2017	\$6,383.55
	05/23/2017	\$6,418.21
	05/30/2017	\$6,393.40
	06/06/2017	\$6,191.23
		<b>\$51,352.24</b>
PRECISION BLASTING INC P.O. BOX 785 FLATWOODS, KY 41139-0785	05/09/2017	\$13,974.50
		<b>\$13,974.50</b>
PRO PUMP SERVICES LLC 2046 5TH STREET BETHLEHEM, PA 18020-5763	04/17/2017	\$98,550.00
	05/26/2017	\$13,989.00
		<b>\$112,539.00</b>
PROCESS SEAL & PACKING INC P.O. BOX 48 CLARENDON HILLS, IL 60514-0048	04/05/2017	\$32,477.20
	04/25/2017	\$1,960.00
		<b>\$34,437.20</b>
PROJECTILE TUBE CLEANING INC 110 VALLEY VIEW DRIVE FORD CITY, PA 16226-1145	03/29/2017	\$576.00
	05/03/2017	\$4,798.25
	05/05/2017	\$13,027.38
	05/26/2017	\$6,471.00
	06/05/2017	\$15,102.00
		<b>\$39,974.63</b>
R & L DEVELOPMENT COMPANY P.O. BOX 529 NEW ALEXANDRIA, PA 15670-0529	03/17/2017	\$7,246.75
		<b>\$7,246.75</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
R J LEE GROUP INC 350 HOCHBERG ROAD MONROEVILLE, PA 15146-1516	03/31/2017	\$300.00
	04/13/2017	\$300.00
	04/19/2017	\$180.00
	04/26/2017	\$1,275.00
	05/03/2017	\$360.00
	05/12/2017	\$480.00
	05/24/2017	\$2,110.00
	05/25/2017	\$550.00
	05/31/2017	\$1,622.50
	06/01/2017	\$480.00
	06/02/2017	\$1,005.00
	06/07/2017	\$495.00
	06/09/2017	\$1,565.00
		<b>\$10,722.50</b>
R S MATCO INC P.O. BOX 538 OAKBORO, NC 28129-0538	04/11/2017	\$5,764.71
	04/27/2017	\$7,400.00
		<b>\$13,164.71</b>
REPLICA ENGINEERING INC 3483 W 140TH ST CLEVELAND, OH 44111-2418	05/11/2017	\$30,900.00
		<b>\$30,900.00</b>
REPUBLIC SERVICES 611 P.O. BOX 9001099 LOUISVILLE, KY 40290-1099	03/29/2017	\$3,621.30
	04/05/2017	\$2,501.87
	04/12/2017	\$2,484.54
	05/11/2017	\$2,606.20
	05/25/2017	\$3,489.38
		<b>\$14,703.29</b>
REPUBLIC SERVICES NATIONAL ACCOUNTS P.O. BOX 99917 CHICAGO, IL 60696-7717	03/17/2017	\$10,673.08
	04/14/2017	\$7,565.11
	04/25/2017	\$6,483.07
	05/02/2017	\$106,052.61
	05/15/2017	\$3,509.35
	05/26/2017	\$165,541.84
	05/31/2017	\$2,744.47
		<b>\$302,569.53</b>
RHINEHART RAILROAD CONSTRUCTION INC 1600 ANGLESIDE ROAD - STE A FALLSTON, MD 21047-1744	03/17/2017	\$8,816.30
	03/31/2017	\$30,016.28
		<b>\$38,832.58</b>
ROSEMOUNT INC P.O. BOX 730156 DALLAS, TX 75373-0156	03/31/2017	\$10,978.32
	05/03/2017	\$8,765.50
		<b>\$19,743.82</b>
RUTHRAUFF SERVICE LLC 400 LOCUST ST MC KEES ROCKS, PA 15136-3557	03/20/2017	\$10,458.00
	03/29/2017	\$10,458.00
	04/17/2017	\$10,458.00
		<b>\$31,374.00</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
SARGENT ELECTRIC COMPANY P.O. BOX 6083 HERMITAGE, PA 16148-1083	03/21/2017	\$12,900.96
	03/28/2017	\$7,319.36
	04/12/2017	\$4,300.00
	04/13/2017	\$28,300.00
	04/18/2017	\$11,340.80
	04/25/2017	\$9,964.80
	05/02/2017	\$5,649.84
	05/03/2017	\$8,882.32
	05/09/2017	\$10,212.16
	05/16/2017	\$72,626.89
	05/17/2017	\$6,205.62
	05/18/2017	\$6,205.85
	05/19/2017	\$12,514.42
	05/23/2017	\$19,791.10
	05/24/2017	\$5,370.91
	05/26/2017	\$18,713.19
	05/30/2017	\$13,426.58
	05/31/2017	\$7,906.17
	06/01/2017	\$6,257.21
	06/02/2017	\$12,514.42
	06/06/2017	\$21,514.72
	06/07/2017	\$5,370.91
	06/09/2017	\$13,597.51
		<b>\$320,885.74</b>
SARGENT GROUP LLC WILLIAM FREDERIC SARGENT 41 EDGECLIFF RD ROSSLYN FARMS, PA 15106-1006	03/20/2017	\$24,150.00
	03/27/2017	\$8,070.00
	04/03/2017	\$8,227.50
	04/10/2017	\$10,504.85
	04/17/2017	\$9,336.87
	05/08/2017	\$25,796.26
	05/15/2017	\$7,723.00
	05/22/2017	\$5,610.00
	05/26/2017	\$2,880.00
		<b>\$102,298.48</b>
SAS GLOBAL CORPORATION P.O. BOX 72393 CLEVELAND, OH 44192-2393	05/19/2017	\$53,776.00
		<b>\$53,776.00</b>
SCHINDLER ELEVATOR CORP P.O. BOX 93050 CHICAGO, IL 60673-3050	03/21/2017	\$1,056.85
	05/01/2017	\$5,732.62
		<b>\$6,789.47</b>
SHAW & ROSENTHAL LLP ONE SOUTH STREET SUITE 1800 BALTIMORE, MD 21202-3338	04/11/2017	\$15,675.00
	05/16/2017	\$8,475.00
		<b>\$24,150.00</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
SIMAKAS COMPANY INC 630 ROUTE 228 MARS, PA 16046-3028	03/17/2017	\$282.13
	03/23/2017	\$105,851.94
	03/28/2017	\$816.15
	03/30/2017	\$1,531.52
	03/31/2017	\$95,459.85
	04/05/2017	\$2,564.16
	04/06/2017	\$2,924.90
	04/07/2017	\$6,087.48
	04/12/2017	\$4,383.70
	04/14/2017	\$395,753.65
	04/19/2017	\$8,454.20
	04/20/2017	\$17,053.37
	04/21/2017	\$401,512.59
	04/27/2017	\$69,931.78
	04/28/2017	\$78,056.77
	05/02/2017	\$3,033.62
	05/03/2017	\$371,646.34
	05/04/2017	\$84,724.11
	05/05/2017	\$172,676.07
	05/08/2017	\$4,963.50
	05/11/2017	\$90,145.06
	05/12/2017	\$741,954.09
	05/16/2017	\$5,304.42
	05/17/2017	\$10,295.93
	05/18/2017	\$251,130.17
	05/19/2017	\$948,039.65
	05/25/2017	\$273,295.73
	05/26/2017	\$257,046.28
	06/01/2017	\$856,540.10
	06/02/2017	\$143,678.09
	06/08/2017	\$5,823.58
	06/09/2017	\$79,504.70
		<b>\$5,490,465.63</b>
SOMERSET STEEL ERECTION COMPANY INC P.O. BOX 951609 CLEVELAND, OH 44193-1609	05/26/2017	\$37,110.00
	06/09/2017	\$155,006.64
		<b>\$192,116.64</b>
SOUTHWELL INDUSTRIES MIRZA DAUD AHMED 265 ARCH STREET LAGUNA BEACH, CA 92651-3915	03/17/2017	\$1,125.00
	03/31/2017	\$2,314.00
	05/05/2017	\$14,958.00
	05/11/2017	\$1,263.00
	05/18/2017	\$1,510.00
	05/24/2017	\$9,500.00
	05/31/2017	\$7,124.00
		<b>\$37,794.00</b>
STANDARD CONTRACTING & ENGINEERING 6356 EASTLAND ROAD BROOK PARK, OH 44142-1302	05/02/2017	\$50,775.00
	05/12/2017	\$4,530.00
	05/15/2017	\$15,447.52
		<b>\$70,752.52</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
STANDARD LABORATORIES INC 147 11TH AVENUE SUITE 100 SOUTH CHARLESTON, WV 25303-1136	03/16/2017	\$2,084.00
	03/29/2017	\$521.00
	05/19/2017	\$7,636.71
	05/31/2017	\$521.00
		<b>\$10,762.71</b>
STEAM SPECIALTIES INC 41 OLD GICK ROAD SARATOGA SPRINGS, NY 12866	05/18/2017	\$14,837.20
		<b>\$14,837.20</b>
STEIN INC P.O. BOX 635749 CINCINNATI, OH 45263-5749	03/28/2017	\$11,505.57
	04/28/2017	\$13,927.76
	05/25/2017	\$18,726.40
		<b>\$44,159.73</b>
STEVENS ENGINEERS & CONSTRUCTORS IN P.O. BOX 74752 CLEVELAND, OH 44194-0835	03/20/2017	\$52,200.00
	03/21/2017	\$5,427.80
	03/22/2017	\$5,723.83
	04/04/2017	\$3,300.00
	04/05/2017	\$53,900.00
	04/25/2017	\$4,452.64
	05/03/2017	\$2,898.48
	05/09/2017	\$64,400.00
	05/17/2017	\$114,845.50
	05/24/2017	\$102,756.50
	05/31/2017	\$2,061.92
	06/05/2017	\$240,398.00
		<b>\$652,364.67</b>
STOCK EQUIPMENT COMPANY P.O. BOX 19745 PALATINE, IL 60055-9745	03/16/2017	\$5,469.00
	03/23/2017	\$119.00
	04/07/2017	\$22,066.00
	04/28/2017	\$481.00
	05/16/2017	\$1,644.00
	05/22/2017	\$1,715.00
	06/01/2017	\$7,098.02
	06/02/2017	\$190.00
		<b>\$38,782.02</b>
STOCK EQUIPMENT COMPANY INC P.O. BOX 17801 PALATINE, IL 60055-0001	05/31/2017	\$14,886.93
	06/08/2017	\$559.00
		<b>\$15,445.93</b>
STUDER INDUSTRIAL TOOL INC 4500 A NEW TEXAS ROAD PITTSBURGH, PA 15239-1137	03/24/2017	\$2,180.40
	04/06/2017	\$2,184.45
	04/21/2017	\$4,466.84
	05/05/2017	\$82.04
	05/16/2017	\$911.11
		<b>\$9,824.84</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
SYSTEM ONE	03/20/2017	\$66.00
SYSTEM ONE HOLDINGS LLC	05/11/2017	\$3,412.50
P.O. BOX 644722	05/22/2017	\$5,923.00
PITTSBURGH, PA 15264-4722	05/24/2017	\$14,340.00
	05/25/2017	\$5,923.00
	06/02/2017	\$8,447.00
	06/08/2017	\$12,681.25
	06/09/2017	\$14,370.00
		<b>\$65,162.75</b>
TED MOREAU GARAGE DOOR	04/26/2017	\$9,130.00
THEODORE MOREAU	05/31/2017	\$8,667.00
1334 PHILADELPHIA STREET		
INDIANA, PA 15701-1619		<b>\$17,797.00</b>



## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
TEMS INC 704 MAIN ST STE 101 WINDBER, PA 15963-2622	03/22/2017	\$31,084.32
	03/29/2017	\$3,785.17
	03/30/2017	\$13,905.35
	04/05/2017	\$2,079.45
	04/11/2017	\$14,764.50
	04/12/2017	\$4,000.06
	04/18/2017	\$23,436.45
	04/19/2017	\$5,629.69
	04/24/2017	\$4,904.11
	04/25/2017	\$12,765.70
	04/26/2017	\$11,409.93
	04/27/2017	\$18,600.27
	05/02/2017	\$12,130.75
	05/03/2017	\$10,930.99
	05/04/2017	\$13,897.91
	05/05/2017	\$9,989.80
	05/08/2017	\$13,653.32
	05/09/2017	\$8,893.31
	05/10/2017	\$10,390.33
	05/11/2017	\$10,926.18
	05/12/2017	\$24,440.93
	05/15/2017	\$12,959.16
	05/16/2017	\$10,447.51
	05/17/2017	\$10,565.43
	05/18/2017	\$10,892.13
	05/19/2017	\$8,210.23
	05/22/2017	\$20,052.60
	05/23/2017	\$9,212.72
	05/24/2017	\$8,831.16
	05/25/2017	\$6,109.77
	05/26/2017	\$23,463.00
	05/30/2017	\$7,394.71
	05/31/2017	\$16,373.10
	06/01/2017	\$4,904.46
	06/05/2017	\$12,251.04
	06/06/2017	\$462.09
		<b>\$423,747.63</b>
TESLA AIRHEATER SOLUTIONS INC 1411 RIMPAU AVE STE 201 CORONA, CA 92879-7500	04/12/2017	\$46,530.40
	05/03/2017	\$2,900.80
	05/12/2017	\$4,811.99
	05/22/2017	\$11,293.08
	05/30/2017	\$8,881.31
		<b>\$74,417.58</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
TESONE TRANSPORT INC P.O. BOX 250 CHESWICK, PA 15024-0250	03/17/2017	\$19,741.41
	03/24/2017	\$12,317.76
	03/31/2017	\$1,173.12
	04/07/2017	\$1,173.12
	04/14/2017	\$586.56
	04/21/2017	\$15,030.60
	04/28/2017	\$22,215.96
	05/05/2017	\$46,851.48
	05/12/2017	\$24,048.96
	05/16/2017	\$20,507.61
	06/01/2017	\$3,400.00
	06/02/2017	\$2,040.00
	06/07/2017	\$0.00
	06/09/2017	\$8,871.72
		<b>\$177,958.30</b>
THE BABCOCK & WILCOX COMPANY BABCOCK & WILCOX ENTERPRISES INC P.O. BOX 643966 PITTSBURGH, PA 15264-3966	03/22/2017	\$3,139.92
	04/17/2017	\$4,485.60
		<b>\$7,625.52</b>
THE BABCOCK & WILCOX COMPANY P.O. BOX 643957 PITTSBURGH, PA 15264-3957	03/30/2017	\$8,647.35
	04/07/2017	\$12,976.51
	04/14/2017	\$657.00
	04/28/2017	\$224,960.00
	05/26/2017	\$5,202.00
		<b>\$252,442.86</b>
THE EMPYREAN GROUP LLC 1108 OHIO RIVER BLVD STE 806 SEWICKLEY, PA 15143-2049	03/17/2017	\$19,217.52
	03/27/2017	\$2,378.57
	03/31/2017	\$18,180.42
	04/05/2017	\$352.00
	04/07/2017	\$3,407.68
	04/14/2017	\$13,071.11
	04/19/2017	\$7,569.99
	04/21/2017	\$3,693.94
	04/26/2017	\$4,474.44
	04/28/2017	\$16,594.91
	05/05/2017	\$2,477.52
	05/08/2017	\$10,189.70
	05/12/2017	\$7,627.50
	05/16/2017	\$1,713.20
	05/17/2017	\$4,707.48
	05/24/2017	\$13,982.79
	05/25/2017	\$5,716.50
	05/26/2017	\$13,139.86
	06/02/2017	\$6,229.76
	06/09/2017	\$2,641.20
		<b>\$157,366.09</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
TOTAL EQUIPMENT COMPANY 400 FIFTH AVE CORAOPOLIS, PA 15108-3945	03/16/2017	\$7,482.00
	03/17/2017	\$14,430.00
	04/06/2017	\$990.00
	04/12/2017	\$20,514.00
	04/14/2017	\$17,700.00
	04/17/2017	\$14,490.00
	04/21/2017	\$6,962.00
	04/28/2017	\$548.00
	05/12/2017	\$83,802.00
	05/22/2017	\$2,218.00
		<b>\$169,136.00</b>
TP AUTOMATION LLC 3252 STATE ROUTE 31 ACME, PA 15610-2405	05/01/2017	\$11,402.68
	05/19/2017	\$4,583.83
		<b>\$15,986.51</b>
TREASURER CITY OF PITTSBURGH 414 GRANT ST STE 502 PITTSBURGH, PA 15219	04/25/2017	\$70,785.00
		<b>\$70,785.00</b>
TREASURER LAWRENCE COUNTY LAWRENCE COUNTY GOVERNMENT CENTER TREASURER'S OFFICE 430 COURT ST NEW CASTLE, PA 16101	04/25/2017	\$30,048.68
		<b>\$30,048.68</b>
TREASURER OF STATE OF OHIO DEPARTMENT OF TAXATION P.O. BOX 444 COLUMBUS, OH 43216-0444	03/16/2017	\$47,525.63
	03/24/2017	\$42,461.36
	04/18/2017	\$20,880.61
	05/18/2017	\$20,618.73
	06/08/2017	\$9,404.58
		<b>\$140,890.91</b>
UNDERWATER MARINE CONTRACTORS 9535 CLINTON ROAD CLEVELAND, OH 44144-1027	03/23/2017	\$37,735.00
	05/10/2017	\$2,604.73
	06/01/2017	\$5,599.69
		<b>\$45,939.42</b>
UNITED STATES GYPSUM 1 WOODLAWN RD ALQUIPPA, PA 15001-5413	06/01/2017	\$33,809.07
		<b>\$33,809.07</b>
US SECURITY ASSOCIATES INC P.O. BOX 931703 ATLANTA, GA 31193-1703	03/16/2017	\$41,122.44
	03/29/2017	\$43,858.64
	04/28/2017	\$41,062.08
	05/02/2017	\$6,871.49
	05/26/2017	\$46,026.23
	06/12/2017	\$1,516.66
		<b>\$180,457.54</b>

## Statement of Financial Affairs - Exhibit 3

## NRG Power Midwest LP 17-33733

Claimant	Date	Amount
VALLEN DISTRIBUTION INC P.O. BOX 404753 ATLANTA, GA 30384-4753	03/16/2017	\$97.06
	03/17/2017	\$126.26
	03/20/2017	\$917.93
	03/22/2017	\$608.75
	04/03/2017	\$46.73
	04/04/2017	\$602.58
	04/05/2017	\$1,468.96
	04/06/2017	\$314.82
	04/07/2017	\$74.16
	04/13/2017	\$208.00
	04/19/2017	\$34,439.02
	04/26/2017	\$353.87
	04/28/2017	\$473.04
	05/09/2017	\$6,109.72
	05/10/2017	\$11,629.94
	05/15/2017	\$14,188.37
	05/18/2017	\$1,679.91
	05/19/2017	\$15,644.99
	05/31/2017	\$7,557.92
	06/09/2017	\$7,912.94
		<b>\$104,454.97</b>
WESCO DISTRIBUTION INC 225 W STATION SQUARE PITTSBURGH, PA 15219-1174	05/02/2017	\$3,862.00
	05/03/2017	\$2,304.00
	05/17/2017	\$912.90
	05/24/2017	\$3,214.10
	06/07/2017	\$171.20
		<b>\$10,464.20</b>
WEST PENN LACO INC 331 OHIO ST PITTSBURGH, PA 15209-2721	03/22/2017	\$2,800.82
	04/03/2017	\$49.60
	04/26/2017	\$4,412.58
	05/01/2017	\$53.20
	05/15/2017	\$989.92
	05/16/2017	\$612.00
	05/25/2017	\$1,575.72
	05/30/2017	\$52.00
	06/05/2017	\$1,373.00
	06/06/2017	\$873.00
		<b>\$12,791.84</b>
WESTCOM WIRELESS 2773 LEECHBURG ROAD LOWER BURRELL, PA 15068-3138	05/22/2017	\$10,560.00
	06/07/2017	\$1,405.10
		<b>\$11,965.10</b>

## Statement of Financial Affairs - Exhibit 3

NRG Power Midwest LP 17-33733

Claimant	Date	Amount
WESTERN RESERVE WATER SYSTEMS INC 4133 EAST 49TH STREET CLEVELAND, OH 44105-3267	04/05/2017	\$11,362.50
	04/24/2017	\$18,554.50
	04/28/2017	\$1,200.00
	05/15/2017	\$11,362.50
	05/24/2017	\$10,900.00
	06/05/2017	\$11,362.50
		<b>\$64,742.00</b>
<b>Grand Total: 186</b>		<b>\$23,560,623.06</b>

## Statement of Financial Affairs - Exhibit 4

## NRG Power Midwest LP 17-33733

Name	Payment Date	Amount
GENON ASSET MANAGEMENT LLC 804 CARNEGIE CENTER PRINCETON, NJ 08540	10/26/2016 02/22/2017 03/22/2017 05/24/2017	\$188,959.71 \$1,510.71 \$266.66 \$5,581.00
		<b>\$196,318.08</b>
GENON BOWLINE, LLC 804 CARNEGIE CENTER PRINCETON, NJ 08540	05/23/2017	\$58.75
		<b>\$58.75</b>
GENON CANAL, LLC 804 CARNEGIE CENTER PRINCETON, NJ 08540	04/26/2017	\$463.60
		<b>\$463.60</b>
GENON CHALK POINT, LLC 804 CARNEGIE CENTER PRINCETON, NJ 08540	06/23/2016 11/22/2016 03/22/2017 04/26/2017	\$3,703.10 \$980.46 \$388.56 \$1,207.61
		<b>\$6,279.73</b>
GENON ENERGY SERVICES LLC 804 CARNEGIE CENTER PRINCETON, NJ 08540	06/23/2016 07/21/2016 08/23/2016 09/22/2016 10/20/2016 11/22/2016 12/21/2016 01/23/2017 02/22/2017 03/22/2017 04/26/2017 05/23/2017	\$38,074.61 \$95,182.14 \$70,851.84 \$69,344.66 \$97,659.24 \$311,576.94 \$133,809.35 \$76,331.25 \$134,809.40 \$49,189.18 \$75,452.77 \$399,632.58
		<b>\$1,551,913.96</b>
GENON MID ATLANTIC LLC 804 CARNEGIE CENTER PRINCETON, NJ 08540	06/23/2016 07/21/2016 12/21/2016 02/22/2017	\$281.20 \$15.53 \$1,540.65 \$528.88
		<b>\$2,366.26</b>
GENON NORTHEAST MANAGEMENT COMPANY 804 CARNEGIE CENTER PRINCETON, NJ 08540	04/26/2017	\$970.77
		<b>\$970.77</b>

Name	Payment Date	Amount
GENON POWER OPERATING SVCS MIDWEST 804 CARNEGIE CENTER PRINCETON, NJ 08540	06/23/2016	\$2,704,862.84
	07/21/2016	\$2,426,443.51
	08/23/2016	\$2,161,832.47
	09/22/2016	\$2,465,609.47
	10/20/2016	\$2,565,154.14
	11/22/2016	\$2,568,322.57
	12/21/2016	\$2,240,784.72
	01/23/2017	\$2,388,465.87
	02/22/2017	\$3,476,780.76
	03/22/2017	\$2,232,570.59
	04/26/2017	\$2,639,380.82
	05/23/2017	\$2,610,610.70
		<b>\$30,480,818.46</b>
GENON WEST LP 804 CARNEGIE CENTER PRINCETON, NJ 08540	06/23/2016	\$16,709.48
	07/21/2016	\$33,583.23
	02/22/2017	\$1,223.54
	04/26/2017	\$665.00
		<b>\$52,181.25</b>
NRG AMERICAS, INC. 804 CARNEGIE CENTER PRINCETON, NJ 08540	08/23/2016	\$1,013,332.87
	09/22/2016	\$56,019.65
	10/20/2016	\$59,106.57
	11/22/2016	\$64,602.23
	12/21/2016	\$71,075.67
	01/23/2017	\$82,727.78
	02/22/2017	\$53,759.99
	03/22/2017	\$55,540.00
	04/26/2017	\$58,712.08
	05/23/2017	\$7,982.32
		<b>\$1,522,859.16</b>
NRG ENERGY, INC 804 CARNEGIE CENTER PRINCETON, NJ 08540	06/23/2016	\$378,854.56
	06/28/2016	\$23,017.00
	06/28/2016	\$23,017.00
	07/21/2016	\$286,762.94
	08/02/2016	\$1,686,208.19
	08/02/2016	\$1,686,208.19
	08/23/2016	\$505,496.71
	09/22/2016	\$481,599.46
	10/20/2016	\$334,040.72
	11/22/2016	\$320,635.87
	12/21/2016	\$50,403.34
	01/23/2017	\$429,109.81
	02/22/2017	\$253,835.82
	03/22/2017	\$299,081.90
	04/26/2017	\$368,179.38
	05/23/2017	\$296,465.42
		<b>\$7,422,916.31</b>

Name	Payment Date	Amount
NRG POWER MARKETING LLC 804 CARNEGIE CENTER PRINCETON, NJ 08540	06/23/2016	\$1,317,518.28
	07/21/2016	\$1,610,234.71
	08/23/2016	\$3,168,721.37
	09/22/2016	\$2,692,762.96
	10/20/2016	\$2,564,192.11
	11/22/2016	\$1,306,413.11
	12/21/2016	\$154,225.18
	01/23/2017	\$897,157.44
	02/22/2017	\$228,513.44
	03/22/2017	\$165,893.95
	04/26/2017	\$1,259,279.60
	05/23/2017	\$374,088.17
		<b>\$15,739,000.32</b>
NRG REMA LLC 804 CARNEGIE CENTER PRINCETON, NJ 08540	12/21/2016	\$228,830.66
		<b>\$228,830.66</b>
NRG TEXAS POWER LLC 804 CARNEGIE CENTER PRINCETON, NJ 08540	06/23/2016	\$6,818.74
	07/21/2016	\$3,963.38
	08/23/2016	\$1,278.92
	09/22/2016	\$1,234.22
	10/20/2016	\$703.96
	11/22/2016	\$707.77
	12/21/2016	\$513.33
	01/23/2017	\$3,244.16
	02/22/2017	\$856.01
	03/22/2017	\$140.24
	04/26/2017	\$1,007.01
	05/23/2017	\$286.93
		<b>\$20,754.67</b>
NRG WHOLESALE GENERATION LP 804 CARNEGIE CENTER PRINCETON, NJ 08540	06/23/2016	\$3,976,578.94
	06/23/2016	\$3,390,507.20
	06/29/2016	\$2,248.68
	07/21/2016	\$2,704,516.65
	09/22/2016	\$2,794,667.67
	10/20/2016	\$2,704,516.65
	11/22/2016	\$2,794,667.21
	12/21/2016	\$2,704,516.65
	01/23/2017	\$2,794,667.21
	02/22/2017	\$2,794,667.21
	03/22/2017	\$2,524,215.54
	04/26/2017	\$2,794,667.21
	05/23/2017	\$2,704,516.65
		<b>\$34,684,953.47</b>
RELIANT ENERGY NORTHEAST LLC 804 CARNEGIE CENTER PRINCETON, NJ 08540	08/23/2016	\$299,474.23
	09/22/2016	\$15,485.59
	10/20/2016	\$14,927.15
	11/22/2016	\$13,331.47
	12/21/2016	\$13,387.36
	01/23/2017	\$20,573.22
	02/22/2017	\$24,537.00
	03/22/2017	\$21,813.77
	04/26/2017	\$19,630.03
	05/23/2017	\$19,060.67
		<b>\$462,220.49</b>



Name	Payment Date	Amount
Grand Total: 16		\$92,372,905.94