

Fill in this information to identify the case:

Debtor 1 WEATHERLY OIL & GAS, LLC

Debtor 2 _____
(Spouse, if filing)

United States Bankruptcy Court for the: Southern District of Texas

Case number 19-31087

RECEIVED

MAR 08 2019

LEGAL SERVICES

Filed: USBC - Southern District of Texas
Weatherly Oil & Gas, LLC (B10)
19-31087 (MI)



Official Form 410

WTY

Proof of Claim

12/15

Read the instructions before filling out this form. This form is for making a claim for payment in a bankruptcy case. Do not use this form to make a request for payment of an administrative expense. Make such a request according to 11 U.S.C. § 503.

Filers must leave out or redact information that is entitled to privacy on this form or on any attached documents. Attach redacted copies of any documents that support the claim, such as promissory notes, purchase orders, invoices, itemized statements of running accounts, contracts, judgments, mortgages, and security agreements. Do not send original documents; they may be destroyed after scanning. If the documents are not available, explain in an attachment.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Fill in all the information about the claim as of the date the case was filed. That date is on the notice of bankruptcy (Form 309) that you received.

Part 1: Identify the Claim

1. Who is the current creditor?	<u>Thru Tubing Solutions, Inc.</u> Name of the current creditor (the person or entity to be paid for this claim) Other names the creditor used with the debtor _____	
2. Has this claim been acquired from someone else?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. From whom? _____	
3. Where should notices and payments to the creditor be sent? Federal Rule of Bankruptcy Procedure (FRBP) 2002(g)	Where should notices to the creditor be sent? <u>Thru Tubing Solutions, Inc. c/o William Sudela</u> Name <u>2727 Allen Parkway, Suite 1700</u> Number Street <u>Houston TX 77019</u> City State ZIP Code Contact phone <u>713-739-7007</u> Contact email <u>wsudela@cjmhlaw.com</u>	Where should payments to the creditor be sent? (if different) Name _____ Number Street _____ City State ZIP Code _____ Contact phone _____ Contact email _____
Uniform claim identifier for electronic payments in chapter 13 (if you use one): _____		
4. Does this claim amend one already filed?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Claim number on court claims registry (if known) _____ Filed on _____ MM / DD / YYYY	
5. Do you know if anyone else has filed a proof of claim for this claim?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes. Who made the earlier filing? _____	

Part 2: Give Information About the Claim as of the Date the Case Was Filed

6. Do you have any number you use to identify the debtor? ☒ No
☐ Yes. Last 4 digits of the debtor's account or any number you use to identify the debtor: _____

7. How much is the claim? \$ 150,554.22 Does this amount include interest or other charges?
☐ No
☒ Yes. Attach statement itemizing interest, fees, expenses, or other charges required by Bankruptcy Rule 3001(c)(2)(A).
 See attached Exhibit A.

8. What is the basis of the claim? Examples: Goods sold, money loaned, lease, services performed, personal injury or wrongful death, or credit card.
 Attach redacted copies of any documents supporting the claim required by Bankruptcy Rule 3001(c).
 Limit disclosing information that is entitled to privacy, such as health care information.
Services/materials furnished

9. Is all or part of the claim secured? ☐ No
☒ Yes. The claim is secured by a lien on property:
Nature of property:
☐ Real estate. If the claim is secured by the debtor's principal residence, file a *Mortgage Proof of Claim Attachment* (Official Form 410-A) with this *Proof of Claim*.
☐ Motor vehicle
☒ Other. Describe: mineral leasehold estate
Basis for perfection: mechanic's lien; Chapter 56, Texas Property Code
 Attach redacted copies of documents, if any, that show evidence of perfection of a security interest (for example, a mortgage, lien, certificate of title, financing statement, or other document that shows the lien has been filed or recorded.)
 See the attached Exhibit B.
Value of property: \$ Unknown
Amount of the claim that is secured: \$ 136,936.84 (*)
Amount of the claim that is unsecured: \$ 13,617.38 (The sum of the secured and unsecured amounts should match the amount in line 7.)
Amount necessary to cure any default as of the date of the petition: \$ _____
Annual interest rate (when case was filed) 18.00 %
☒ Fixed
☐ Variable

*See the attached Exhibit A.

10. Is this claim based on a lease? ☒ No
☐ Yes. Amount necessary to cure any default as of the date of the petition. \$ _____

11. Is this claim subject to a right of setoff? ☒ No
☐ Yes. Identify the property: _____

12 Is all or part of the claim entitled to priority under 11 U.S.C. § 507(a)?

A claim may be partly priority and partly nonpriority. For example, in some categories, the law limits the amount entitled to priority.

☒ No

☐ Yes Check all that apply:

☐ Domestic support obligations (including alimony and child support) under 11 U.S.C. § 507(a)(1)(A) or (a)(1)(B)

☐ Up to \$2,775* of deposits toward purchase, lease, or rental of property or services for personal, family, or household use. 11 U.S.C. § 507(a)(7).

☐ Wages, salaries, or commissions (up to \$12,475*) earned within 180 days before the bankruptcy petition is filed or the debtor's business ends, whichever is earlier. 11 U.S.C. § 507(a)(4).

☐ Taxes or penalties owed to governmental units. 11 U.S.C. § 507(a)(8).

☐ Contributions to an employee benefit plan. 11 U.S.C. § 507(a)(5).

☐ Other. Specify subsection of 11 U.S.C. § 507(a)() that applies.

Amount entitled to priority

\$ _____

\$ _____

\$ _____

\$ _____

\$ _____

\$ _____

* Amounts are subject to adjustment on 4/01/16 and every 3 years after that for cases begun on or after the date of adjustment

Part 3: Sign Below

The person completing this proof of claim must sign and date it. FRBP 9011(b).

If you file this claim electronically, FRBP 5005(a)(2) authorizes courts to establish local rules specifying what a signature is.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Check the appropriate box:

☒ I am the creditor.

☐ I am the creditor's attorney or authorized agent.

☐ I am the trustee, or the debtor, or their authorized agent. Bankruptcy Rule 3004.

☐ I am a guarantor, surety, endorser, or other codebtor. Bankruptcy Rule 3005.

I understand that an authorized signature on this *Proof of Claim* serves as an acknowledgment that when calculating the amount of the claim, the creditor gave the debtor credit for any payments received toward the debt.

I have examined the information in this *Proof of Claim* and have a reasonable belief that the information is true and correct.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on date 03 08 2019
MM / DD / YYYY



Signature

Print the name of the person who is completing and signing this claim:

Name	Faron	DeHart
	First name	Last name
Title	Credit Manager	
Company	RPC, Inc.	
	Identify the corporate servicer as the company if the authorized agent is a servicer	
Address	8032 Main Street	
	Number	Street
	Houma	LA 70360
	City	State ZIP Code
Contact phone	985.853.5824	Email fdehart@rpc.net

EXHIBIT "A"

Invoice No.	Invoice Date	Amount	Per Diem (at .18)	Invoice Due Date (Net 30)	Commence-ment of Interest Accrual (from invoice due date)	Number of Days Between Commence-ment of Interest Accrual and the Petition Date, Feb. 28, 2018	Amount of Interest up to the Petition Date, Feb. 28, 2018
4000149794	6/28/2018	\$73,881.22	\$ 36.435	7/28/2018	7/28/2018	215	\$7,833.53
4000151201	7/27/2018	\$10,953.31	\$ 5.402	8/26/2018	8/26/2018	186	\$1,004.77
4000151212	7/27/2018	\$52,102.31	\$ 25.694	8/26/2018	8/26/2018	186	\$4,779.08
		\$136,936.84	\$ 67.531				\$13,617.38

Principal **\$136,936.84**Interest: **\$13,617.38****TOTAL: \$150,554.22**

Thru Tubing Solutions, Inc. ("Thru Tubing") has perfected a lien claim pursuant to Chapter 56 of the Texas Property Code. The principal amount of the indebtedness covered by the lien claim totals \$136,936.84. The value of the property covered by the lien is unknown. Hence, and notwithstanding item 9 of the Official Form 410 Proof of Claim to which this Exhibit "A" is attached, this portion of the claim of Thru Tubing may be undersecured or unsecured.

EXHIBIT "B"



31 PGS
AFF

2018004031

**STATEMENT SECURING LIEN AGAINST
OIL AND MINERAL PROPERTY BY
THRU TUBING SOLUTIONS, INC.**

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

STATE OF LOUISIANA §
 §
PARISH OF TERREBONNE §

1. **THRU TUBING SOLUTIONS, INC.**, a Delaware corporation ("Thru Tubing"), duly authorized to conduct business in the State of Texas, hereinafter called "Claimant", acting herein, by and through **Faron Dehart, Credit Manager of RPC, Inc.**, a Delaware corporation, Claimant's Authorized Agent, claims a lien, pursuant to Chapter 56 of the Texas Property Code, for providing services, material, machinery, and/or supplies for digging, drilling, torpedoing, operating, completing, maintaining or repairing oil and/or gas wells.

2 The amount claimed by Claimant is **ONE HUNDRED THIRTY-SIX THOUSAND AND NINE HUNDRED THIRTY-SIX AND 84/100 DOLLARS (\$136,936.84)**. The material, machinery, supplies, and services were furnished during the period from **June 6, 2018 and ending July 12, 2018**, for the herein described leasehold estate and land at the special instance and request of **Weatherly Oil & Gas, LLC**, a Delaware limited liability company ("Weatherly"), and on behalf of the owners of the leasehold estate and land against which this lien is claimed. The aforementioned services, material, machinery and/or supplies include, but are not

necessarily limited to, those items specified in the **Thru Tubing invoices, equipment and service orders, and related documents**, true and correct copies of which are attached as Exhibit "C" to that letter attached hereto as **Attachment "A"**. The attached documents of Claimant represent systematic records kept by Claimant in the normal course of its business. This claim is just and true, it is due, and all just and lawful offsets, payments, and credits have been allowed.

3. The names of the owners of the leasehold estate and land against which the lien is claimed are: (i) **Ellora Energy Inc., a Delaware corporation, 810 Houston Street, Fort Worth, Texas 76102**; and, **c/o Corporation Service Company d/b/a CSC-Lawyers Incorporating Service Company, 211 E. 7th Street, Suite 620, Austin, Texas 78701-3218**; (ii) **Weatherly Oil & Gas, LLC, a Delaware limited liability company, f/k/a SND-Vortus, L.P., 777 Taylor Street, Suite 902, Fort Worth, Texas 76102**; and, **c/o Vortus East Texas, LLC, Registered Agent, 407 Throckmorton Street, Suite 560, Fort Worth, Texas 76102**; and (iii) possibly agents, joint venturers, partners and co-owners thereof who are unknown to Claimant.

4. The name of the Claimant is **Thru Tubing Solutions, Inc.**, which provided the services, material, machinery, and/or supplies for which this lien is claimed. The Claimant is a Delaware corporation authorized to do business in the State of Texas, and whose mailing is **8032 Main Street, Houma, Louisiana 70360**.

5. The leasehold estate and land for which the aforementioned material, machinery, supplies and/or services were provided, and against which the lien is hereby established, is described in the letter attached hereto as **Attachment "A"**, including **Exhibits "A", "B", and "C"** to said letter.

6. Claimant has given to the owners of the leasehold estate and land against which the lien is hereby claimed, or their respective agents, representatives, or receivers, notice in writing of the lien claimed hereby. A copy of such notice is attached hereto as Attachment "A".

7. The undersigned affiant swears that the above and foregoing statements and every part thereof are true and correct, that he personally knows that they are true and correct, and that he is authorized to make this statement on behalf of Claimant.

THRU TUBING SOLUTIONS, INC., a
Delaware corporation

By: RPC, Inc., a Delaware corporation,
Authorized Agent

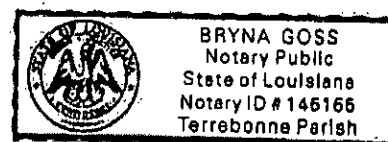
By: *Faron Dehart*
Faron Dehart, Credit Manager

4th SUBSCRIBED AND SWORN TO BEFORE ME by FARON DEHART, on this the
day of December, 2018, to certify which witness my hand and official seal.

Bryna Goss
Notary Public, State of Louisiana

Bryna Goss
Notary's Printed Name

Commission Expires: @ death



STATE OF LOUISIANA

§
§
§

PARISH OF TERREBONNE

This instrument was acknowledged before me on this the 4th day of December, 2018 by FARON DEHART, Credit Manager of RPC, INC., a Delaware corporation, Authorized Agent of THRU TUBING SOLUTIONS, INC., a Delaware corporation, on behalf of said corporation.

Bryna Goss

Notary Public, State of Louisiana

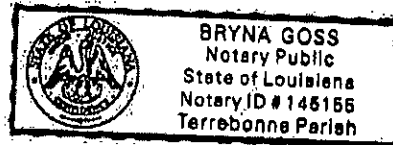
Bryna Goss

Notary's Printed Name

Commission Expires: @ death

AFTER RECORDING, RETURN TO:

William R. Sudela
Cradley Jewett McCulley & Houren LLP
2727 Allen Parkway, Suite 1700
Houston, Texas 77019-2125



ATTACHMENT "A"

CRADY JEWETT McCULLEY & HOUREN LLP

LAWYERS

2727 ALLEN PARKWAY

SUITE 1700

HOUSTON, TEXAS 77019-2125

(713) 739-7007

E-MAIL: wsudola@cjmlaw.com

WILLIAM R. SUDOLA
PARTNER

TELEFAX
(713) 739-8403

December 3, 2018

**Certified Mail/Return Receipt
and Regular Mail**

Weatherly Oil & Gas, LLC
f/k/a SND-Vortus, L.P.
777 Taylor Street, Suite 902
Fort Worth, Texas 76102

**Certified Mail/Return Receipt
and Regular Mail**

Weatherly Oil & Gas, LLC
c/o Vortus East Texas, LLC
Registered Agent
407 Throckmorton Street, Suite 560
Fort Worth, Texas 76102

**Certified Mail/Return Receipt
and Regular Mail**

Ellora Energy Inc.
810 Houston Street
Fort Worth, Texas 76102

**Certified Mail/Return Receipt
and Regular Mail**

Ellora Energy Inc.
c/o Corporation Service Company d/b/a
CSC-Lawyers Incorporating Service
Company
211 E. 7th Street, Suite 620
Austin, Texas 78701-3218

Re: Oilfield services, materials, and/or equipment provided by Thru Tubing
Solutions, Inc.

Ladies and Gentlemen:

This letter is to advise you that during that period beginning on or about *June 6, 2018* and ending *July 12, 2018*, *Thru Tubing Solutions, Inc.*, a Delaware corporation, ("*Thru Tubing*") provided labor, equipment, and/or material at the request of Weatherly Oil & Gas, LLC, a Delaware limited liability company ("*Weatherly*"), in connection with certain mineral activities on a tract of land in *Shelby County, Texas*, of which Ellora Energy Inc., a Delaware corporation, ("*Ellora*") and Weatherly appear to be the owner of all or a portion of the mineral leasehold estate (the "*Leasehold Estate*").

ATTACHMENT "A"

December 3, 2018
Page 2

The Leasehold Estate is generally described as: (i) the wells (the "*Wells*") which were, are being, or are hereafter, developed under the "*Leases*" (herein defined), including, but not necessarily limited to, the well commonly known as the Catherine No. 1H Well; (ii) all leases (the "*Leases*") under which the Wells were, are being, or are hereafter, developed (including the land over, under, and/or through which the Leases run [collectively, the "*Land*"¹]), including, but not necessarily limited to, the leases described in the attached Exhibit "A", and the leases (or portions thereof) included in the "Unit" (herein defined); and, (iii) that unit known as the Catherine 1H Gas Unit (the "Unit"), which Unit is more particularly described in the Declaration of Pooled Unit (Catherine 1H Gas Unit) recorded in the Real Property Records (the Official Public Records) of Shelby County, Texas, Document No. 2010010265, as amended by that First Amendment to Unit Declaration (sic) (Catherine 1H Gas Unit) recorded in the Real Property Records (the Official Public Records) of Shelby County, Texas, Document No 2014002436 (collectively, the "Declaration"). The Leasehold Estate and the Land are further described in the Railroad Commission of Texas (RRC) Application for Permit to Drill, Recomplete, or Re-Enter, including the well location plat attached to the Application for Permit, copies of which are attached hereto as Exhibit "B".

The services, equipment, and/or material provided by *Thru Tubing* as indicated herein include various items and services in connection with the drilling and/or maintaining of an oil, gas, water, and or disposal well, including, but not necessarily limited to, those services, items of equipment, and/or materials described in the invoice(s), the equipment and service orders, and the related documents, all of which are attached hereto as Exhibit "C".

This letter is forwarded to you pursuant to §§ 56.021 and 56.023 of the Texas Property Code, and is to formally give notice that *Thru Tubing* claims a lien (the "*Lien*") on: the foregoing Leasehold Estate; the Land;² any oil or gas pipelines, rights-of-ways, leases, buildings and appurtenances, materials, machinery and all other facilities situated upon or under the foregoing Leasehold Estate or Land; all other properties operated as part of a joint operation with any of the foregoing; and, all other property as provided by Chapter 56 of the Texas Property Code.

The claim asserted by *Thru Tubing* herein is as a mineral contractor and/or a mineral subcontractor, all in accordance with the provisions of Chapter 56 of the Texas Property Code and applicable case law. Without limiting the foregoing, *Thru Tubing*, as a mineral subcontractor lien claimant, asserts a fund trapping claim. In this regard, *Thru Tubing* has a claim against the non-operating working interest owners in the Leasehold

¹ The Land is generally described in the Declaration, in the instruments described in the attached Exhibit "A", and in the attached Exhibits "B" and "C".

² The Lien claim described herein is asserted against the Land to the extent provided by Chapter 56 of the Texas Property Code.

ATTACHMENT "A"

December 3, 2018
Page 3

Estate described herein to the extent of amounts owing, or hereafter coming to be owed, by the non-operating working interest owners to *Weatherly* in connection with the development of the foregoing Leasehold Estate, up to the amount claimed herein.

The amount of the Lien claimed by *Thru Tubing*, and the amount of the *Thru Tubing* trapping claim, is \$ **136,936.84**, which is the principal sum due and owing to *Thru Tubing* by *Weatherly* in connection with the aforementioned services and materials provided by *Thru Tubing*, all as indicated by the foregoing summary. The amount claimed may increase due to interest accruing on the amount outstanding and attorney's fees.

Very truly yours,



William R. Sudela, Attorney for *Thru Tubing*
Solutions, Inc.

Attachments

cc: Via email: soncale@rpc.net
Sandra Oncale
Credit Representative
RPC, Inc.
(w/ Attachments)

EXHIBIT "A"

The Leases referred to in the letter to which this Exhibit "A" is attached include the leases described in the instruments recorded in the Real Property Records of Shelby County, Texas described as follows:

Leases:

Oil & Gas Lease dated December 23, 2009 from Bayou Bleu Farm, LP, et al to Chesapeake Exploration, LLC, recorded as Instrument No. 2010000279 in the Official Public Records of Shelby County, Texas.

Oil & Gas Lease dated May 17, 2010 from Barbara Ann Cannon to Chesapeake Exploration, LLC, recorded as Instrument No. 2010007692 in the Official Public Records of Shelby County, Texas.

Oil & Gas Lease dated July 23, 2008 from Rozelle Cannon to Ellora Land Holdings, LP, recorded as Instrument No. 20080044170 in the Official Public Records of Shelby County, Texas.

Oil & Gas Lease Dated July 23, 2005 from Rozelle Cannon to Ellora Land Holdings, LP, recorded in Volume 1029, Page 841 of the Official Public Records of Shelby County, Texas.

EXHIBIT "B"

Railroad Commission Documents

EXHIBIT "B"

API No. <u>42-419-31598</u> Drilling Permit # <u>696227</u> SWR Exception Case/Docket No. <u>0266397 (R37)</u>		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This feasible W-1 was prepared electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>			FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <u>147715</u>		2. Operator's Name (as shown on form P-5, Organization Report) CHESAPEAKE OPERATING, INC.		3. Operator Address (include street, city, state, zip):		
4. Lease Name CATHERINE		5. Well No. 1H				
GENERAL INFORMATION						
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input checked="" type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)						
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack						
8. Total Depth <u>19000</u>		9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
SURFACE LOCATION AND ACREAGE INFORMATION						
11. RRC District No. <u>06</u>		12. County SHELBY		13. Surface Location: <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore		
14. This well is to be located <u>8.8</u> miles in a <u>SW</u> direction from <u>Huxley</u> which is the nearest town in the county of the well site.						
15. Section	16. Block	17. Survey TUCKER, J B		18. Abstract No. <u>A-721</u>	19. Distance to nearest lease line: <u>50</u> ft.	
20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>679.28</u>						
21. Lease Perpendiculars: <u>350</u> ft from the <u>W</u> line and <u>540</u> ft from the <u>N</u> line.		22. Survey Perpendiculars: <u>350</u> ft from the <u>W</u> line and <u>540</u> ft from the <u>N</u> line.				
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No		
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
<u>06</u>	<u>16032300</u>	<u>CARTHAGE (HAYNESVILLE SHALE)</u>	<u>Gas Well</u>	<u>19000</u>	<u>0.00</u>	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)						
Remarks [RRC STAFF Jun 22, 2010 3:28 PM]: Waiver was submitted by filer and has been attached. [RRC STAFF Jun 24, 2010 11:49 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent. [RRC STAFF Jun 25, 2010 1:59 PM]: Problems identified with this permit are resolved.			Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. Name of filer <u>Bill Spencer</u> Date submitted <u>Jun 21, 2010</u> Phone <u>(512)9181062</u> E-mail Address (OPTIONAL) <u>bgsaustin@sbcglobal.net</u>			
RRC Use Only Data Validation Time Stamp: <u>Jun 25, 2010 2:13 PM (As Approved Version)</u>						

EXHIBIT "B"

Permit Status: **Approved**
The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

**RAILROAD COMMISSION OF TEXAS
 OIL & GAS DIVISION**
APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER
*This facsimile W-1 was generated electronically from data submitted to the RRC.
 A certification of the submitted data is available in the RRC's Austin office.*

Form W-1H 07/2004
Supplemental Horizontal Well Information
 Permit # **696227**
 Approved Date: **Jun 25, 2010**

1. RRC Operator No. 147715		2. Operator's Name (exactly as shown on form P-5, Organization Report) CHESAPEAKE OPERATING, INC.		3. Lease Name CATHERINE		4. Well No. 1H	
Lateral Drilling Location Information							
5. Field as shown on Form W-1 CARTHAGE (HAYNESVILLE SHALE) (Field # 16032300, RRC District 06)							
6. Section		7. Block		8. Survey TUCKER, J B		9. Abstract 721	
10. County of BHL SHELBY							
11. Terminus Lease Line Perpendiculars 386 ft. from the W line, and 50 ft. from the S line							
12. Terminus Survey Line Perpendiculars 386 ft. from the W line, and 5395 ft. from the S line							
13. Penetration Point Lease Line Perpendiculars 380 ft. from the W line, and 380 ft. from the N line							

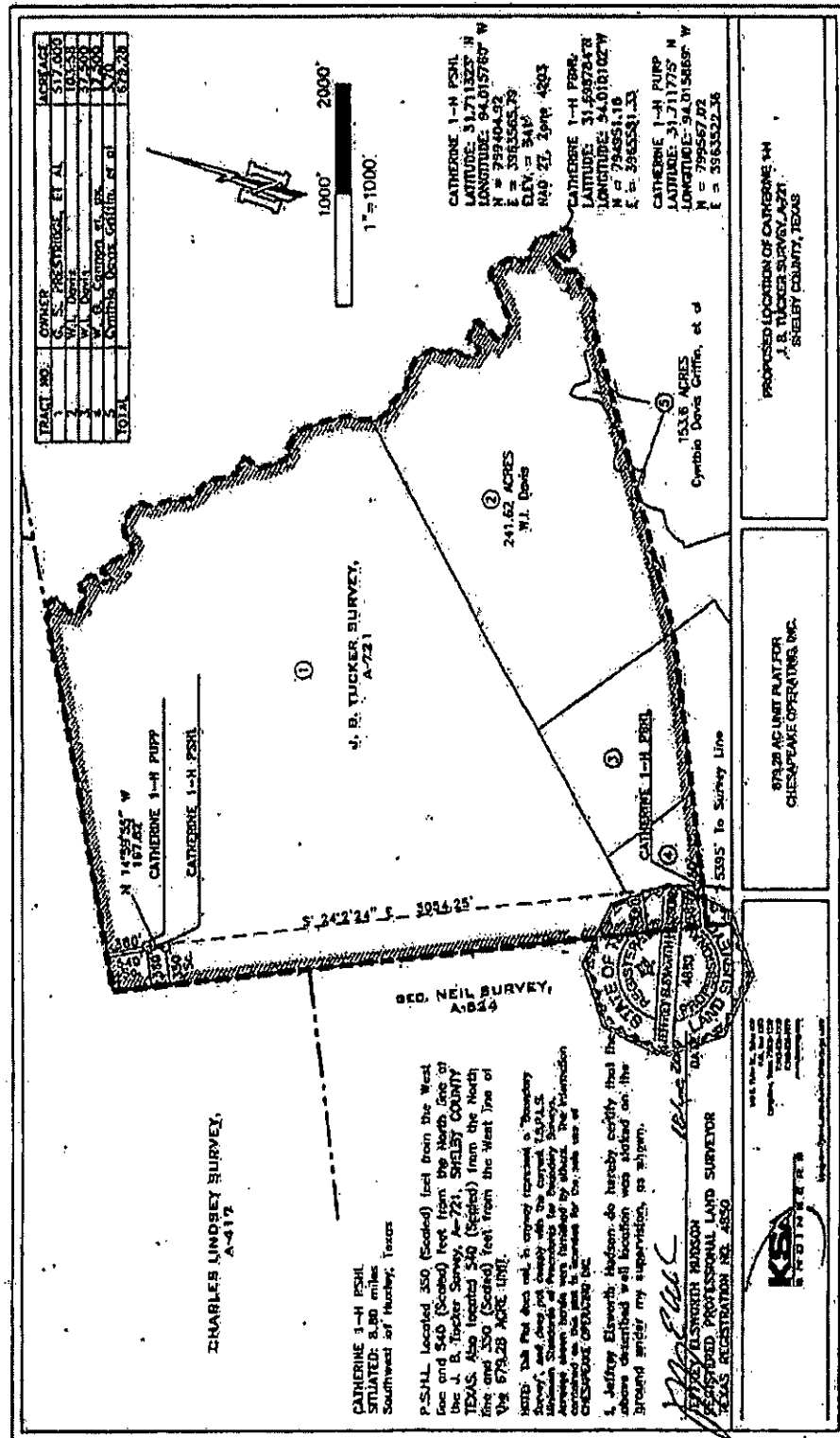


EXHIBIT "B"

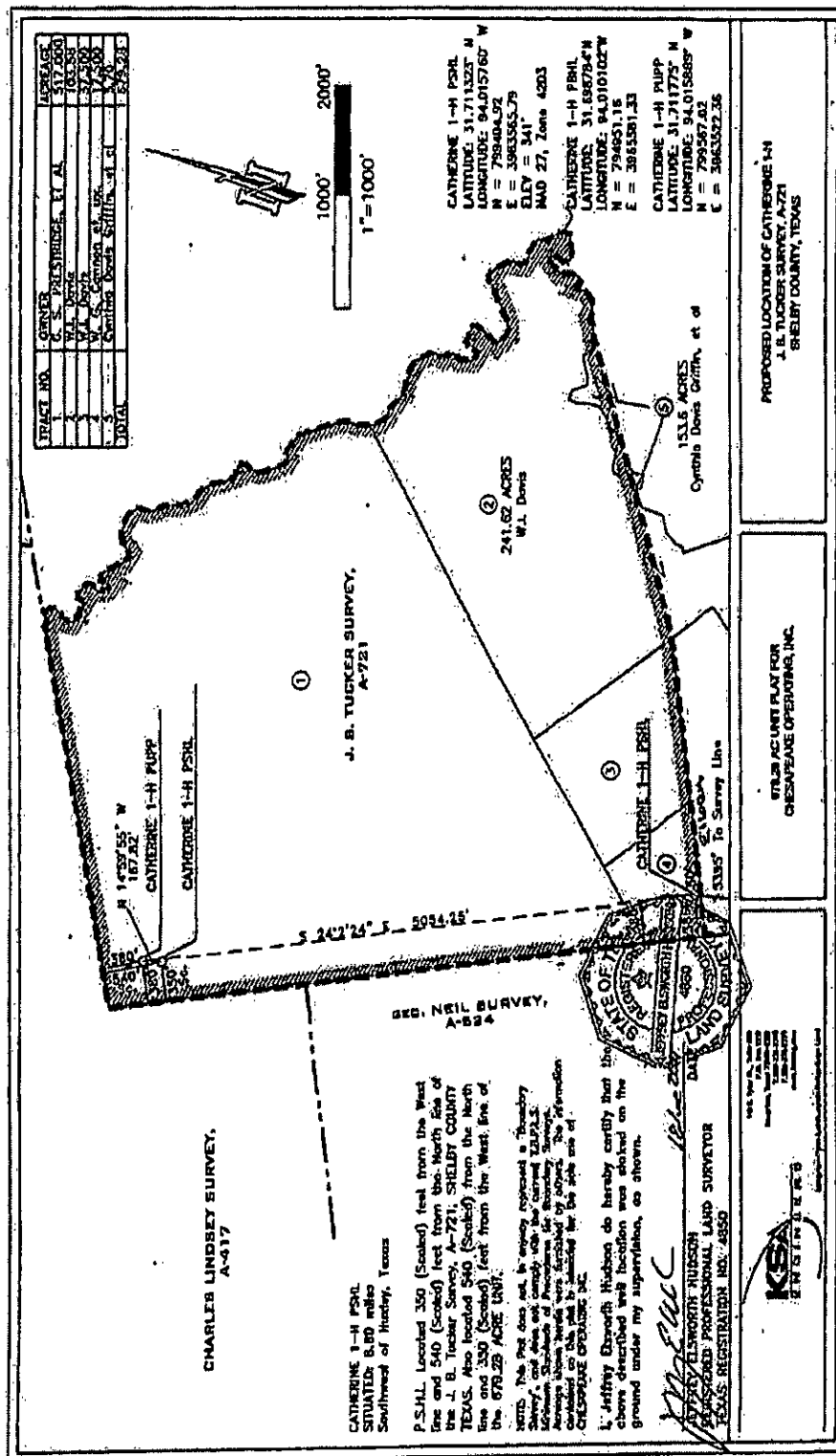


EXHIBIT "B"

API No. <u>42-419-31588</u>		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION		FORM W-1 07/2004	
Drilling Permit # <u>696227</u>		APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <small>This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the associated data is available in the RRC's Austin office.</small>		Permit Status: Approved	
SWR Exception Case/Docket No. <u>0266397</u> (R37)					
1. RRC Operator No. <u>147715</u>		2. Operator's Name (as shown on form P-5, Organization Report) CHESAPEAKE OPERATING, INC.		3. Operator Address (include street, city, state, zip):	
4. Lease Name CATHERINE		5. Well No. <u>1H</u>			
GENERAL INFORMATION					
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Rectify <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input checked="" type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)					
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack					
8. Total Depth <u>19000</u>		9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (Hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SURFACE LOCATION AND ACREAGE INFORMATION					
11. RRC District No. <u>06</u>		12. County SHELBY		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore	
14. This well is to be located <u>8.8</u> miles in a <u>SW</u> direction from <u>Huxley</u> which is the nearest town in the county of the well site.					
15. Section	16. Block	17. Survey TUCKER, J B	18. Abstract No. <u>A-721</u>	19. Distance to nearest lease line: <u>50</u> ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>679.28</u>
21. Lease Perpendiculars: <u>350</u> ft from the <u>W</u> line and <u>540</u> ft from the <u>N</u> line.					
22. Survey Perpendiculars: <u>350</u> ft from the <u>W</u> line and <u>540</u> ft from the <u>N</u> line.					
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No	
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.					
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir
<u>06</u>	<u>16032300</u>	<u>CARTHAGE (HAYNESVILLE SHALE)</u>	<u>Gas Well</u>	<u>19000</u>	<u>0.00</u>
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS. (See W-1H attachment)					
Remarks [RRC STAFF Jun 22, 2010 3:28 PM]: Waiver was submitted by filer and has been attached.; [RRC STAFF Jun 24, 2010 11:49 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Jun 25, 2010 1:59 PM]: Problems identified with this permit are resolved.			Certification: I certify that information stated in this application is true and complete, to the best of my knowledge. Name of filer: <u>Bill Spencer</u> Date submitted: <u>Jun 21, 2010</u> Phone: <u>(512)9181062</u> E-mail Address (OPTIONAL): <u>bgsaustin@sbcglobal.net</u>		
RRC Use Only Data Validation Time Stamp: <u>Jun 23, 2010 2:13 PM</u> (As Approved Version)					

EXHIBIT "B"

Permit Status:	Approved
The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.	

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

*This facsimile W-1 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.*

Permit #	696227
Approved Date:	Jun 25, 2010

1. RRC Operator No. 147715	2. Operator's Name (exactly as shown on form P-5, Organization Report) CHESAPEAKE OPERATING, INC.	3. Lease Name CATHERINE	4. Well No. 1H
Lateral Drilling Location Information			
5. Field as shown on Form W-1 CARTHAGE (HAYNESVILLE SHALE) (Field # 16032300, RRC District 06)			
6. Section	7. Block	8. Survey TUCKER, J B	9. Abstract 721
10. County of BHL SHELBY			
11. Terminus Lease Line Perpendiculars 386 ft. from the W line, and 50 ft. from the S line			
12. Terminus Survey Line Perpendiculars 386 ft. from the W line, and 5395 ft. from the S line			
13. Production Point Lease Line Perpendiculars 380 ft. from the W line, and 380 ft. from the N line			

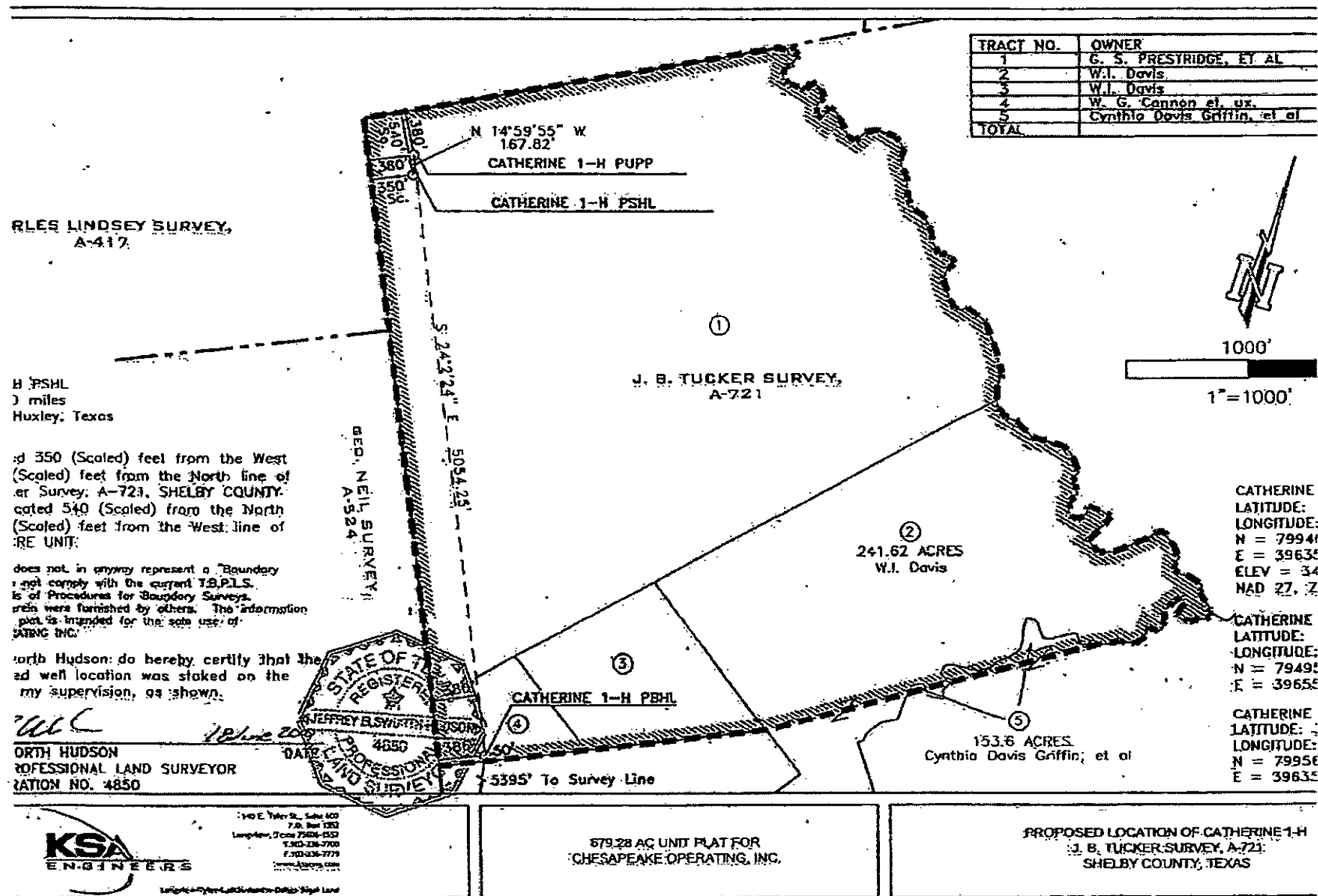


EXHIBIT "C"

Invoices, Equipment and Service Orders, and Related Documents

EXHIBIT "C"



Remit To:
THRU TUBING SOLUTIONS
P. O. BOX 203378
DALLAS, TX 75320

INVOICE TO: WEATHERLY OIL & GAS LLC
777 TAYLOR STREET
SUITE 902
FORT WORTH, TX 76102

Customer No.: 24987-1
Dispatcher: JDONALD12204
PO NO.:

(TLV-RT DELIVERY TICKET 187580)

INVOICE: 4000148784
Invoice Date: 6/28/2018
CUSTOMER REP: Ronnie Patton
SHIP TO:
LEASE/OC8Q: CATHERINE
AFE NUMBER: 180038
AREA/BLOCK: HAYNSVILLE
RIG NUMBER:
WELL NUMBER: 1H
STATE: TX
COUNTY: HARRISON
JOB TYPE: SET PLUG OR RETAINER
CONTRACTOR:

LINE ITEM	DESCRIPTION	TTL UNITS	UNIT PRICE	TOTAL
1	BILLING PERIOD IS 06/02/18 -- 06/12/18 Part Number:			
2	BOBBY BLACKSTOCK - DOWNHOLE TOOL SUPERVISOR Part Number: 000018987	8	\$1,800.00	\$12,800.00
3	CHRISTOPHER EVANS - DOWNHOLE TOOL SUPERVISOR Part Number: 000003518	1	\$1,800.00	\$1,800.00
4	JORDEN HENRY - DOWNHOLE TOOL SUPERVISOR Part Number: 000018088	2	\$1,800.00	\$3,200.00
6	JORDEN HENRY - AUTOMOBILE/PICKUP Part Number: MIL160	150	\$3.60	\$540.00
6	BOBBY BLACKSTOCK - AUTOMOBILE/PICKUP Part Number: MIL160	200	\$3.60	\$720.00
7	CHRISTOPHER EVANS - AUTOMOBILE/PICKUP Part Number: MIL160	100	\$3.60	\$360.00
8	VALVE, DUAL FLAPPER BACK PRESSURE, 2.13" OD W/ 1-1/2" AM MT BOX X PIN Part Number: X4166	2	\$510.00	60% \$408.00
9	JAR ASSEMBLY 2.13" OD W/ 1-1/2" AM MT BOX X PIN Part Number: F1132	1	\$2,105.00	50% \$1,052.50
10	#F1132 TTS, HYDRAULIC JAR, 2.13" OD, EACH ADDITIONAL DAY RENTAL, SERIAL # Part Number: NOV-JAR-2125-A	1	\$1,390.00	50% \$695.00
11	DISCONNECT, HYDRAULIC, Ø2.13" O.D., W/ 1-1/2" AM MT BOX X PIN Part Number: X3843	2	\$510.00	60% \$408.00
12	VALVE, HYDRASWEEP II, Ø2.13 O.D. W/ 1-1/2" AM MT BOX X PIN Part Number: X4120	2	\$5,280.00	45% \$5,819.00
13	XRV TOOL ASSEMBLY W/ STRESS RELIEF Ø2.13" OD G3 - 2.0-2.25 BPM Part Number: X4277	2	\$7,000.00	60% \$5,800.00

EXHIBIT "C"

LINE ITEM	DESCRIPTION	TTL UNITS	UNIT PRICE		TOTAL
14	MOTOR, TITAN, 2.13" OD W/ NOV FLOW THRU POWER SECTION W/ RM SEALS W/ 1-1/2" AM MT BOX X BOX X BOX Part Number: X4173	1	\$4,180.00	80%	\$1,878.00
15	REDRESS CHARGE, PER 2.125" OD TITAN MAX MOTOR Part Number: REDRESS-M	1	\$1,085.00		\$1,085.00
16	STATOR (2X OVERSIZE) F/ 2-1/8" MOTOR W/ POWER PLUS ELASTOMER Part Number: MTR213-015	1	\$2,650.00		\$2,650.00
17	MILL BODY - 2.80" OD INSERTED REVERSE CLUTCH W/ 3 BLADES AND 3 PORTS W/ 1-1/2" AM MT PIN Part Number: H0557	1	\$1,001.00		\$1,001.00
18	REDRESS CHARGE, PER 2.13" OD MOTOR Part Number: REDRESS-M	1	\$1,085.00		\$1,085.00
19	STATOR (2X OVERSIZE) F/ 2-1/8" MOTOR W/ POWER PLUS ELASTOMER Part Number: MTR213-015	1	\$2,650.00		\$2,650.00
20	MOTOR, TITAN, 2.13" OD W/ NOV FLOW THRU POWER SECTION W/ RM SEALS W/ 1-1/2" AM MT BOX X BOX X BOX Part Number: X4175	1	\$4,180.00	80%	\$1,878.00
21	3.00" OD MILL BODY W/ 1-1/2" AM MT PIN Part Number: X3511	1	\$1,001.00		\$1,001.00
22	VALVE, DUAL FLAPPER BACK PRESSURE, 2.13" OD W/ 1-1/2" AM MT BOX X PIN Part Number: X3884	1	\$610.00	80%	\$204.00
23	KNUCKLE JOINT SEALED, 1.75" OD, 0.498" ID, 1.23' LONG, W/ 1" AM MT BOX X PIN Part Number: X1199	1	\$315.00	80%	\$128.00
24	DISCONNECT, HYDRAULIC, Ø2.13" O.D., W/ 1-1/2" AM MT BOX X PIN Part Number: X4157	1	\$510.00	80%	\$204.00
25	CROSSOVER SUB, 1-1/2" AM MT BOX X 1" AM MT PIN, RS213-204 Part Number: M1148	1	\$85.00		\$85.00
26	SETTING TOOL ASSEMBLY 1-11/16 GO W/ 1" AM MT BOX Part Number: L1378	1	\$1,110.00	30%	\$777.00
27	REDRESS CHARGE, PER 2.86" OD TITAN MAX MOTOR Part Number: REDRESS-M	1	\$1,085.00		\$1,085.00
28	STATOR (2X OVERSIZE) F/ 2-1/8" MOTOR W/ POWER PLUS ELASTOMER Part Number: MTR213-015	1	\$2,650.00		\$2,650.00
29	VALVE, DUAL FLAPPER BACK PRESSURE, W/ 1-1/2" AM MT BOX X PIN, 2.13" OD Part Number: X1842	2	\$610.00	80%	\$408.00
30	JAR, HYDRAULIC, 2.13" OD, .89" ID W/ 1-1/2" AM MT BOX X PIN Part Number: X3685	1	\$2,105.00	80%	\$1,052.80
31	DISCONNECT HYDRAULIC, W/ 1-1/2" AM MT BOX X PIN, 2.13" OD Part Number: X2150	2	\$510.00	80%	\$408.00
32	VALVE, HYDRASWEEP II, Ø2.13 O.D. W/ 1-1/2" AM MT BOX X PIN Part Number: X4119	1	\$5,290.00	45%	\$2,909.60
33	XRV TOOL ASSEMBLY W/ STRESS RELIEF Ø2.13" OD W/ 1-1/2" AM MT BOX X PIN, G3 - 2.0-2.25 BPM Part Number: N3518	1	\$7,000.00	60%	\$2,800.00
34	2-1/8" OD TITAN MOTOR BEARING PACK W/ RM SEALS W/ 1-1/2" AM MT BOX X BOX Part Number: X1880	1	\$4,190.00	80%	\$1,878.00
35	3.00" OD MILL BODY W/ 1-1/2" AM MT PIN Part Number: X3510	1	\$1,001.00		\$1,001.00

EXHIBIT "C"

LINE ITEM	DESCRIPTION	TTL UNITS	UNIT PRICE	TOTAL
36	ROTATING TOOL, SET-DOWN TO ACTUATE, (YANKEE SCREWDRIVER), 2.13" OD, 0.00" ID, W/ 1-1/2 AM MT BOX X PIN, PER DAY RENTAL, SERIAL #HST212179 Part Number: HSTT-RIT-2125	1	\$2,910.00	\$2,910.00
37	KNUCKLE JOINT SEALED AND TORQUE THRU, 2.13" OD W/ 1-1/2" AM MT BOX X PIN Part Number: G0599	1	\$450.00	\$450.00
38	KNUCKLE JOINT SEALED AND TORQUE THRU, 2.13" OD W/ 1-1/2" AM MT BOX X PIN Part Number: L1411	1	\$450.00	\$450.00
39	TRIBOSLICK 97 PIPE-ON-PIPE LUBRICANT 5 GALLON BUCKET (PER GALLON) Part Number: TCHEM-POP-005-001	10	\$35.00	\$350.00
40	RHEOSLICK FW FRESH WATER FRICTION REDUCER 5 GALLON BUCKET (PER GALLON) Part Number: TCHEM-FRFW-005-001	16	\$24.00	\$380.00
41	HOT SHOT AND SHIPPING CHARGES Part Number: HOTSHOT	1	\$770.41	\$770.41
42	WASTE DISPOSAL CHARGE, PER JOB Part Number: WDTTS	1	\$20.00	\$20.00
43	THREAD INSPECTION CHARGES, PER EACH THREADED END Part Number: INSTHRD	110	\$30.00	\$3,300.00
Total Rental Charges : \$68,443.00				SubTotal : \$103,685.41
Discountable Charges : \$61,665.00				Total Discount: \$33,685.50
				Taxable Total : \$62,052.91
				Total Tax (6.26%): \$3,878.31
				THANK YOU FOR YOUR BUSINESS ... INVOICE TOTAL ... \$73,881.22
				NET AMOUNT DUE... \$73,881.22

Notes: CUSTOMER REP: RONNIE PATTON

Correspondence: THRU TUBING SOLUTIONS
6175 WHITEHURST DRIVE
LONGVIEW, TX 75602
PHONE: (903) 768-6822 FAX: (903) 768-8155
www.thrutubing.com

EXHIBIT "C"

6/12/2018

blab:https://www.feldix.com/e3de1779-477e-452d-8ab3-91cd0cf0d00b

4149794



8176 Whitburn Drive
Longview, TX 75602
(903) 788-5822

Job No.: J-007-8D2-4EDA

Equipment and Service Order
Delivery Ticket #: 187866

Customer: WEATHERLY OIL & GAS LLC(24887-1)
Address: 777 TAYLOR STREET SUITE 902
FORT WORTH, TX 76102

Lease/Field: HAYNSVILLE

Name/LBO: CATHERINE

Well #/UW: 1H

County/Par.: SHELBY

State/Prov.: TEXAS

Country: UNITED STATES (USA)

Start Date: 06/06/2018

End Date: 06/12/2018

Job Type: Pu/Sat Retrieval Plug/F

Loc. Type: Land

District: TTB - Longview

TTB Rep: Jordan Henry

Contact: Ronnie Patton

APEI: 180038

PO:

Description	Quantity	Unit	Price	Rate	Amount	
JORDEN HENRY - DOWNHOLE TOOL SUPERVISOR	2	DAY	\$1,600.00	0%	\$3,200.00	
CHRISTOPHER EVANS - DOWNHOLE TOOL SUPERVISOR	1	DAY	\$1,600.00	0%	\$1,600.00	
BOBBY BLACKSTOCK - DOWNHOLE TOOL SUPERVISOR	8	DAY	\$1,600.00	0%	\$12,800.00	
JORDEN HENRY - AUTOMOBILE/PICKUP	160	MI	\$3.60	0%	\$540.00	
BOBBY BLACKSTOCK - AUTOMOBILE/PICKUP	200	MI	\$3.60	0%	\$720.00	
CHRISTOPHER EVANS - AUTOMOBILE/PICKUP	100	MI	\$3.60	0%	\$360.00	
Run-1						
VALVE, DUAL FLAPPER BACK PRESSURE, 2.13" OD W/ 1-1/2" AM MT BOX X PIN	X4185	2	DAY	\$510.00	80%	\$408.00
JAR ASSEMBLY 2.13" OD W/ 1-1/2" AM MT BOX X PIN	F1132	1	DAY	\$2,106.00	80%	\$1,684.80
DISCONNECT, HYDRAULIC, 2.13" O.D., W/ 1-1/2" AM MT BOX X PIN	X3843	2	DAY	\$510.00	80%	\$408.00
VALVE, HYDRASWEEP II, 2.13 O.D. W/ 1-1/2" AM MT BOX X PIN	X4120	2	DAY	\$5,290.00	45%	\$2,380.50
XRV TOOL ASSEMBLY W/ STRESS RELIEF 2.13" OD Q3 - 2.0-2.25 BPM	X4277	2	DAY	\$7,000.00	80%	\$5,600.00
MOTOR, TITAN, 2.13" OD W/ NOV FLOW THRU POWER SECTION W/ RM SEALS W/ 1-1/2" AM MT BOX X BOX X BOX	X4173	1	DAY	\$4,190.00	80%	\$3,352.00
STATOR CHARGE		1	EA	\$2,650.00	0%	\$2,650.00
REDRESS CHARGE, PER 2.125" OD TITAN MAX MOTOR		1	EA	\$1,088.00	0%	\$1,088.00
MILL BODY - 2.80" OD INSERTED REVERSE CLUTCH W/ 3 BLADES AND 3 PORTS W/ 1-1/2" AM MT PIN	H0557	1	DAY	\$1,540.00	35%	\$1,001.00
Run-2						
STATOR RE-LINE CHARGE		1	EA	\$2,650.00	0%	\$2,650.00
REDRESS CHARGE, PER 2.13" OD MOTOR		1	EA	\$1,088.00	0%	\$1,088.00
MOTOR, TITAN, 2.13" OD W/ NOV FLOW THRU POWER SECTION W/ RM SEALS W/ 1-1/2" AM MT BOX X BOX X BOX	X4176	1	DAY	\$4,190.00	80%	\$3,352.00
3.00" OD MILL BODY W/ 1-1/2" AM MT PIN	X3511	1	DAY	\$1,540.00	35%	\$1,001.00
Run-3						
VALVE, DUAL FLAPPER BACK PRESSURE, 2.13" OD W/ 1-1/2" AM MT BOX X PIN	X3884	1	DAY	\$510.00	80%	\$408.00
DISCONNECT, HYDRAULIC, 2.13" O.D., W/ 1-1/2" AM MT BOX X PIN	X4157	1	DAY	\$510.00	80%	\$408.00
KNUCKLE JOINT SEALED, 1.75" OD, 0.498" ID, 1.28" LONG, W/ 1" AM MT BOX X PIN	X1199	1	DAY	\$316.00	80%	\$252.80
CROSSOVER SUB, 1-1/2" AM MT BOX X 1" AM MT PIN, RS213-204	M1148	1	DAY	\$85.00	0%	\$85.00
SETTING TOOL ASSEMBLY 1-11/16 OD W/ 1" AM MT BOX	L1378	1	DAY	\$1,110.00	30%	\$777.00
Run-4						
STATOR RE-LINE CHARGE		1	EA	\$2,650.00	0%	\$2,650.00
REDRESS CHARGE, PER 2.86" OD TITAN MAX MOTOR		1	EA	\$1,088.00	0%	\$1,088.00
VALVE, DUAL FLAPPER BACK PRESSURE, W/ 1-1/2" AM MT BOX X PIN, 2.13" OD	X1842	2	DAY	\$510.00	80%	\$408.00
JAR, HYDRAULIC, 2.13" OD, .88" ID W/ 1-1/2" AM MT BOX X PIN	X3888	1	DAY	\$2,106.00	80%	\$1,684.80
DISCONNECT HYDRAULIC, W/ 1-1/2" AM MT BOX X PIN, 2.13" OD	X2150	2	DAY	\$510.00	80%	\$408.00
VALVE, HYDRASWEEP II, 2.13 O.D. W/ 1-1/2" AM MT BOX X PIN	X4119	1	DAY	\$5,290.00	45%	\$2,380.50
XRV TOOL ASSEMBLY W/ STRESS RELIEF 2.13" OD W/ 1-1/2" AM MT BOX X PIN, Q3 - 2.0-2.25 BPM	N3518	1	DAY	\$7,000.00	80%	\$5,600.00
2-1/8" OD TITAN MOTOR BEARING PACK W/ RM SEALS W/ 1-1/2" AM MT BOX X BOX	X1880	1	DAY	\$4,190.00	80%	\$3,352.00
3.00" OD MILL BODY W/ 1-1/2" AM MT PIN	X3510	1	DAY	\$1,540.00	35%	\$1,001.00

blab:https://www.feldix.com/e3de1779-477e-452d-8ab3-91cd0cf0d00b

1/3

EXHIBIT "C"

6/12/2018

blabhttps://www.fidix.com/e3de1770-4770-4520-9ab3-91cd0a000000

Run-5	Description	Appn/Est	Qty	UOM	Price	Disc	Amount
	YANKEE SCREWDRIVER	HBT212178	1	DAY	\$2,810.00	0%	\$2,810.00
	KNUCKLE JOINT SEALED AND TORQUE THRU, 2.13" OD W/ 1-1/2" AM MT BOX X PIN	Q0598	1	DAY	\$450.00	0%	\$450.00
	KNUCKLE JOINT SEALED AND TORQUE THRU, 2.13" OD W/ 1-1/2" AM MT BOX X PIN	L1411	1	DAY	\$450.00	0%	\$450.00
	JAR ASSEMBLY 2.13" OD W/ 1-1/2" AM MT BOX X PIN	F1132 F1132	1	DAY	\$1,390.00	50%	\$695.00
	TURBOSLICK (PIPE ON PIPE)		10	GAL	\$35.00	0%	\$350.00
	RHEOSLICK FR		16	GAL	\$24.00	0%	\$384.00
	HOT SHOT AND SHIPPING CHARGES		1	EA	\$770.41	0%	\$770.41
	WASTE DISPOSAL CHARGE, PER JOB		1	EA	\$20.00	0%	\$20.00
	THREAD INSPECTION CHARGES, PER EACH THREADED END		110	EA	\$30.00	0%	\$3,300.00

Total Field Estimate: \$70,002.81

Applicable Taxes Will Be Added When Invoiced

Field estimate only. Any tools damaged or lost downhole will be subject to repair or replacement charges.



Ronnie Patton

6-12-18

EXHIBIT "C"



Remit To:
THRU TUBING SOLUTIONS
P. O. BOX 203379
DALLAS, TX 75320

INVOICE TO: WEATHERLY OIL & GAS LLC
777 TAYLOR STREET
SUITE 602
FORT WORTH, TX USA 76102

Customer No.: 24987-1
Dispatcher: JDONALD12204
PO NO.:

(TLV-RT DELIVERY TICKET 198012)

INVOICE : 4000161201
Invoice Date : 7/27/2018

CUSTOMER REP : Ronnie Patton
SHIP TO :
LEASE/OC8G: CATHERINE
AFE NUMBER :
AREA/BLOCK :
RIG NUMBER :
WELL NUMBER : 1H
STATE : TX
COUNTY : HARRISON
JOB TYPE : RUN PACKER
CONTRACTOR :

LINE ITEM	DESCRIPTION	TTL UNITS	UNIT PRICE	TOTAL
1	BILLING PERIOD IS 6/16/2018 -- 6/17/2018 Part Number:			
2	BOBBY BLACKSTOCK - DOWNHOLE TOOL SUPERVISOR Part Number: 000018987	4	\$1,600.00	\$6,400.00
3	SUBSISTENCE, OVERNIGHT, INCLUDING MEALS, PER MAN Part Number: SUBONTTS	1	\$250.00	\$250.00
4	AUTOMOBILE/PICKUP Part Number: MIL150	100	\$3.80	\$380.00
5	2.13" OD CROSSOVER SUB W/ 1-1/2" CS HYDRIL BOX X BOX Part Number: X3313	2	\$115.00	\$230.00
6	SUB, CROSSOVER, 1-1/2" AM MT PIN X 1-1/2" (2.90) CS PIN, 2.13" OD Part Number: X1485	2	\$115.00	\$230.00
7	VALVE, DUAL FLAPPER BACK PRESSURE, 2.13" OD, W/ 1-1/2" AM MT BOX X PIN Part Number: X0296.B	1	\$510.00	80% \$204.00
8	DISCONNECT, HYDRAULIC, Ø2.13" O.D., W/ 1-1/2" AM MT BOX X PIN Part Number: X4154	1	\$510.00	80% \$204.00
9	SUB, CROSSOVER, 2.13" OD W/ 1-1/2" AM MT BOX X 1-1/2" CS PIN Part Number: H0187	1	\$115.00	\$115.00
10	SUB, CROSSOVER, 1-1/2" (3.844) CS BOX X 1" AM MT PIN, 2.18" OD Part Number: H0405	1	\$115.00	\$115.00
11	SETTING TOOL ASSEMBLY, 1-11/16" OD W/ 1" AM MT BOX Part Number: L1203	1	\$1,110.00	30% \$777.00
12	2.13" OD DISCONNECT HYDRAULIC, W/ 1-1/2" AM MT BOX X PIN Part Number: X3699	1	\$510.00	80% \$204.00
13	WASTE DISPOSAL CHARGE, PER JOB Part Number: WDTTS	1	\$20.00	\$20.00
14	THREAD INSPECTION CHARGES, PER EACH THREADED END Part Number: INSTHRD	40	\$30.00	\$1,200.00

EXHIBIT "C"

LINE ITEM	DESCRIPTION	TTL UNITS	UNIT PRICE	TOTAL
	Total Rental Charges : \$3,330.00		SubTotal :	\$11,680.00
	Discountable Charges : \$2,840.00		Total Discount :	\$1,261.00
			Taxable Total :	\$10,908.00
			Total Tax (8.25%) :	\$844.31
			THANK YOU FOR YOUR BUSINESS ... INVOICE TOTAL ...	\$10,953.31
			NET AMOUNT DUE...	\$10,953.31

Notes: AFE: 180038

Correspondence: THRU TUBING SOLUTIONS
 6176 WHITEHURST DRIVE
 LONGVIEW, TX 76602
 PHONE: (803) 768-8822 FAX: (803) 768-8188
 www.thrutubing.com

EXHIBIT "C"

4-151201



5175 Whitehurst Drive
Longview, TX 75602
(903) 756-8822

Job No. 11-090-004-188F

Equipment and Service Order

Delivery Ticket #189012

Customer: WEATHERLY OIL & GAS LLC(24987-1)
Address: 777 TAYLOR STREET SUITE 902
FORT WORTH, TX 76102

Lease/Field:
Name/LSD: CATHERINE
Well #/UWI: 1H
County/Par: SHELBY
State/Prov: TEXAS

Start Date: 05/15/2018
End Date: 08/17/2018
Job Type: Run Packer
Loc. Type:
District: TTB - Longview
TTB Rep: Christopher Evans

Contact: Ronnie Patten
APE: POI

Country: UNITED STATES (USA)

Item	Qty	Unit	Day	Rate	Disc	Amount
BOBBY BLACKSTOCK - DOWNHOLE TOOL SUPERVISOR	4	DAY		\$1,600.00	0%	\$6,400.00
SUBSISTENCE, OVERNIGHT, INCLUDING MEALS, PER MAN	1	DAY		\$260.00	0%	\$260.00
AUTOMOBILE/PICKUP	100	MI		\$3.60	0%	\$360.00
Run-01						
2.13" OD CROSSOVER SUB W/ 1-1/2" CS HYDRIL BOX X BOX	X3313	2	DAY	\$115.00	0%	\$230.00
SUB, CROSSOVER, 1-1/2" AM MT PIN X 1-1/2" (2.00) CS PIN, 2.13" OD	X1485	2	DAY	\$115.00	0%	\$230.00
VALVE, DUAL FLAPPER BACK PRESSURE, 2.13" OD, W/ 1-1/2" AM MT BOX X PIN	X0293.B	1	DAY	\$210.00	80%	\$204.00
DISCONNECT, HYDRAULIC, 2.13" O.D., W/ 1-1/2" AM MT BOX X PIN	X4154	1	DAY	\$210.00	80%	\$204.00
SUB, CROSSOVER, 2.13" OD W/ 1-1/2" AM MT BOX X 1-1/2" CS PIN	H0167	1	DAY	\$115.00	0%	\$115.00
SUB, CROSSOVER, 1-1/2" (3.64#) CS BOX X 1" AM MT PIN, 2.13" OD	H0405	1	DAY	\$115.00	0%	\$115.00
SETTING TOOL ASSEMBLY, 1-11/16" OD W/ 1" AM MT BOX	L1203	1	DAY	\$1,110.00	30%	\$777.00
Run-02						
2.13" OD DISCONNECT HYDRAULIC, W/ 1-1/2" AM MT BOX X PIN	X3599	1	DAY	\$210.00	80%	\$204.00
WASTE DISPOSAL CHARGE, PER JOB	1	EA		\$20.00	0%	\$20.00
THREAD INSPECTION CHARGES, PER EACH THREADED END	40	EA		\$50.00	0%	\$1,200.00

Total Field Estimate: \$10,309.00

Applicable Taxes Will Be Added When Invoiced

Field estimate only. Any tools damaged or lost downhole will be subject to repair or replacement charges.

APE # : 180038

TOOLS AND CONDITIONS WORK WITH EACH SERVICE: EQUIPMENT AND PROPERTY ARE FURNISHED

1. **WARRANTY:** CUSTOMER acknowledges and agrees that above surface and subsurface conditions in and about the well-site or work-site may be hazardous to persons and property, and that such surface and above surface conditions are within the exclusive knowledge of and under the exclusive control of CUSTOMER and that THRU TUBING SOLUTIONS, INC. (hereinafter "TTB") has not inspected, is not responsible for, has not created and assumes no responsibility for such subsurface or above surface conditions in and about the well-site or work-site. The term "Warranty" used herein includes the sale or rental of property. The term "Property" includes tools, parts, materials, supplies, and equipment of all types and description.

2. **Ownership and Control:** CUSTOMER upon receipt of property furnished, shall retain exclusive and sole control over the property furnished and all parties using such property and shall be returned to TTB's yard.

3. **Conditions of Use:** Use of Equipment shall begin to accrue when the equipment leaves TTB's yard and continues to accrue until the equipment is returned to the same TTB yard and is accepted by an authorized agent of TTB. CUSTOMER agrees to pay for the property furnished and services rendered at the rate described in TTB's Price Book in effect at the time such property and services were furnished to CUSTOMER. The Price Book prices do not include sale taxes, shipping costs, transportation charges, storage, demurrage, import duties, training fees, or documentation charges, all of which shall be paid by CUSTOMER in addition to the price set out in the Price Book. Transportation charges, unless otherwise provided, will be \$0.00 shipping point. CUSTOMER acknowledges and agrees that storage rates will apply on a case by case basis. CUSTOMER will pay current rates given in the price schedule of TTB. Equipment and/or services are accepted under either of the above conditions. CUSTOMER acknowledges and agrees that equipment furnished by TTB is furnished in the reasonable expectation that it will be subject only to the degree of wear.

EXHIBIT "C"



Remit To:
THRU TUBING SOLUTIONS
P. O. BOX 203379
DALLAS, TX 75320

INVOICE TO: WEATHERLY OIL & GAS LLC
777 TAYLOR STREET
SUITE 902
FORT WORTH, TX USA 76102

Customer No.: 24887-1
Dispatcher: JWATKINS
PO NO.:

(TLV-RT DELIVERY TICKET 189110)

INVOICE: 4000161212
Invoice Date: 7/27/2018

CUSTOMER REP: RONNIE
SHIP TO:
LEASE/OCSG: CATHERINE
AFE NUMBER: 180038
AREA/BLOCK:
RIO NUMBER:
WELL NUMBER: 1H
STATE: TX
COUNTY: HARRISON
JOB TYPE: DRILL OUT COMPOSITE PLUG
CONTRACTOR:

LINE ITEM	DESCRIPTION	TTL UNITS	UNIT PRICE	TOTAL
1	BILLING PERIOD IS 7/8/2018 -- 7/12/2018 Part Number:			
2	BOBBY BLACKSTOCK - DOWNHOLE TOOL SUPERVISOR Part Number: 000018987	3	\$1,600.00	\$4,800.00
3	COREY SMITH - DOWNHOLE TOOL SUPERVISOR Part Number: 000009870	3	\$1,600.00	\$4,800.00
4	BOBBY BLACKSTOCK - SUBSISTENCE, OVERNIGHT, INCLUDING MEALS, PER MAN Part Number: SUBONTTS	3	\$250.00	\$750.00
5	COREY SMITH - SUBSISTENCE, OVERNIGHT, INCLUDING MEALS, PER MAN Part Number: SUBONTTS	3	\$250.00	\$750.00
6	BOBBY BLACKSTOCK - AUTOMOBILE/PICKUP Part Number: MIL150	100	\$3.60	\$360.00
7	COREY SMITH - AUTOMOBILE/PICKUP Part Number: MIL150	100	\$3.60	\$360.00
8	VALVE, DUAL FLAPPER BACK PRESSURE, W/ 1-1/2" AM MT BOX X PIN, 2.13" OD Part Number: X1488	1	\$510.00	60% \$204.00
9	VALVE, DUAL FLAPPER BACK PRESSURE, 2.13" OD W/ 1-1/2" AM MT BOX X PIN Part Number: X4167	1	\$510.00	60% \$204.00
10	DISCONNECT, HYDRAULIC, Ø2.13" O.D., W/ 1-1/2" AM MT BOX X PIN Part Number: X4153, X4340	2	\$510.00	60% \$408.00
11	2.13" OD PORTED SUB W/ (2) .106" NOZZLES 1-1/2" AM MT BOX X PIN Part Number: X3127	1	\$325.00	60% \$130.00
12	VALVE, HYDRASWEEP II, Ø2.13 O.D. W/ 1-1/2" AM MT BOX X PIN Part Number: X3868	1	\$5,290.00	45% \$2,890.50
13	2-1/8" OD TITAN MOTOR BEARING PACK W/ RM SEALS W/ 1-1/2" AM MT BOX X BOX Part Number: X1880	1	\$4,180.00	60% \$1,878.00

Invoice 4000161212

Page 1 of 3

EXHIBIT "C"

LINE ITEM	DESCRIPTION	TTL UNITS	UNIT PRICE		TOTAL
14	GLOBAL, HYDRAULIC JAR, 2.13" OD, X.XX" ID, W/ 1-1/2 AM MT BOX X PIN, FIRST DAY RENTAL, SERIAL #J422 Part Number: GMI-JAR-213-F	1	\$2,105.00	50%	\$1,052.50
15	ROTATING TOOL, SET-DOWN TO ACTUATE, (YANKEE SCREWDRIVER), 2.13" OD, 0.00" ID, W/ 1-1/2 AM MT BOX X PIN, PER DAY RENTAL, SERIAL #150 Part Number: HSTT-RIT-2125	1	\$2,910.00		\$2,910.00
16	REDRESS CHARGE, PER 2.13" OD MOTOR Part Number: REDRESS-M	1	\$1,085.00		\$1,085.00
17	STATOR (2X OVERSIZE) F/ 2-1/8" MOTOR W/ POWER PLUS ELASTOMER Part Number: MTR213-016, MTR213-015	2	\$2,650.00		\$5,300.00
18	REDRESS CHARGE, PER 2.88" OD TITAN MAX MOTOR Part Number: REDRESS-M	1	\$1,085.00		\$1,085.00
19	MOTOR, TITAN, 2.13" OD W/ NOV FLOW THRU POWER SECTION W/ RM SEALS W/ 1-1/2" AM MT BOX X BOX X BOX Part Number: X4177	1	\$4,180.00	60%	\$1,678.00
20	VENTURI JET JUNK BASKET, 2.13" OD, W/ 1-1/2" AM MT PIN Part Number: X1104	1	\$3,705.00	60%	\$1,462.00
21	BIT, PDC, 2.650" (PLUGBUSTER), W/ 1-1/2" AM MT Part Number: TDA-2850-PB	1	\$3,250.01		\$3,250.01
22	MISCELLANEOUS RENTAL OF: VENTURI JET SUB 2.13" OD W/ 1-1/2" AM MT PIN Part Number: MISCRENT	1	\$478.72		\$478.72
23	VENTURI JET JUNK BASKET DEBRIS TRAP ASSEMBLY F/ 2.13" OD Part Number: VJJB213-213	2	\$220.00		\$440.00
24	VENTURI JET JUNK BASKET, JUNK HOUSING, 2.13" OD, 1.50" ID, 26.5" OAL, W/ 1.875" 8 SA BOX X PIN Part Number: L2708	1	\$850.00		\$850.00
25	JAR ASSEMBLY 2.13" OD W/ 1-1/2" AM MT BOX X PIN Part Number: F1133	1	\$2,105.00	50%	\$1,052.50
26	OVERSHOT, 2 5/8" OD LOGAN SERIES "160" W/ 1-1/2" MT BOX Part Number: L1415	1	\$645.00	30%	\$451.50
27	OVERSHOT, SERIES 160, EXTENSION SUB, 2 5/8" OD (2.66" ACTUAL OD), 1.68" ID, 38" LONG Part Number: X4134	1	\$475.00	30%	\$332.50
28	XRV TOOL ASSEMBLY W/ STRESS RELIEF Ø2.13" OD G3 - 2.0-2.25 BPM Part Number: X4078	1	\$7,000.00	60%	\$2,800.00
29	MISCELLANEOUS SALE OF: GRAPPLE F/ BOWEN OVERSHOT Part Number: MISCSALE	1	\$502.00		\$502.00
30	WASTE DISPOSAL CHARGE, PER JOB Part Number: WOTTS	1	\$20.00		\$20.00
31	THREAD INSPECTION CHARGES, PER EACH THREADED END Part Number: INSTHRD	08	\$30.00		\$2,940.00
32	WELDER ON LOCATION FOR WELD-ON CONNECTOR Part Number: MISCSERV	2	\$2,145.00		\$4,290.00
33	ROLL-ON CONNECTOR 2.000" OD F/ 2.00" COIL W/ 0.156" WALL W/ 1-1/2" AM MT PIN Part Number: ROC200-001	1	\$0.00		\$0.00

EXHIBIT "C"

LINE ITEM	DESCRIPTION	TTL UNITS	UNIT PRICE	TOTAL
	Total Rental Charges : \$36,308.72		SubTotal :	\$87,040.73
	Discountable Charges : \$32,070.00		Total Discount:	\$17,691.50
			Taxable Total :	\$44,049.23
			Total Tax (8.25%):	\$2,763.06
			THANK YOU FOR YOUR BUSINESS ... INVOICE TOTAL ...	\$62,102.31
			NET AMOUNT DUE...	\$62,102.31

Notes: CUSTOMER REP: RONNIE P.
AFE: 180038

Correspondence: THRU TUBING SOLUTIONS
6178 WHITEHURST DRIVE
LONGVIEW, TX 75602
PHONE: (903) 758-5822 FAX: (903) 758-8156
www.thrutubing.com

EXHIBIT "C"

7/12/2018

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4451212



6175 Whiteland Drive
Longview, TX 75602
(903) 758-5822

Job No.: J-D79-018-024F

Equipment and Service Order

Delivery Ticket #199110

Approval #: 38922

Customer: WEATHERLY OIL & GAS LLC(24687-1)
Address: 777 TAYLOR STREET SUITE 902
FORT WORTH, TX 76102

Lease/Field:
Name/LSO: CATHERINE
Well #/UWI: 1H
County/Per.: SHELBY
State/Prov.: TEXAS
Country: UNITED STATES (USA)

Start Date: 07/09/2018
End Date: 07/12/2018
Job Type: Drill Out Composite Plug
Loc. Type: Land
District: TTS - Longview
TTS Rep: Bobby Blackstock

Contact: RONNIE

APR: 180236

PO:

Description	Assembly	Qty	UOM	Price	Disc	Amount
COREY SMITH - DOWNHOLE TOOL SUPERVISOR		3	DAY	\$1,800.00	0%	\$4,800.00
BOBBY BLACKSTOCK - DOWNHOLE TOOL SUPERVISOR		3	DAY	\$1,800.00	0%	\$4,800.00
BOBBY BLACKSTOCK - SUBSISTENCE, OVERNIGHT, INCLUDING MEALS, PER MAN		3	DAY	\$250.00	0%	\$750.00
COREY SMITH - SUBSISTENCE, OVERNIGHT, INCLUDING MEALS, PER MAN		3	DAY	\$250.00	0%	\$750.00
COREY SMITH - AUTOMOBILE/PICKUP		100	MI	\$3.60	0%	\$360.00
BOBBY BLACKSTOCK - AUTOMOBILE/PICKUP		100	MI	\$3.60	0%	\$360.00
Run-01						
VALVE, DUAL FLAPPER BACK PRESSURE, 2.13" OD W/ 1-1/2" AM MT BOX X PIN	X4187	1	DAY	\$510.00	60%	\$204.00
JAR ASSEMBLY 2.13" OD W/ 1-1/2" AM MT BOX X PIN	F1133	1	DAY	\$2,105.00	60%	\$1,062.60
DISCONNECT, HYDRAULIC, 2.13" O.D., W/ 1-1/2" AM MT BOX X PIN	X4183	1	DAY	\$510.00	60%	\$204.00
VALVE, HYDRAWEEL II, 2.13" O.D. W/ 1-1/2" AM MT BOX X PIN	X3888	1	DAY	\$5,280.00	45%	\$2,976.00
XRV TOOL ASSEMBLY W/ STRESS RELIEF 2.13" OD G3 - 2.0-2.25 BPM	X4076	1	DAY	\$7,000.00	60%	\$2,800.00
STATOR RE-UNE CHARGE		1	EA	\$2,650.00	0%	\$2,650.00
MOTOR, TITAN, 2.13" OD W/ NOV FLOW THRU POWER SECTION W/ RM SEALS W/ 1-1/2" AM MT BOX X BOX X BOX	X4177	1	DAY	\$4,190.00	60%	\$1,676.00
REDRESS CHARGE, PER 2.68" OD TITAN MAX MOTOR		1	EA	\$1,085.00	0%	\$1,085.00
PLUG BUSTER BIT, 2.65"	2650PB001	1	DAY	\$3,250.01	0%	\$3,250.01
Run-02						
VALVE, DUAL FLAPPER BACK PRESSURE, W/ 1-1/2" AM MT BOX X PIN, 2.13" OD	X1489	1	DAY	\$510.00	60%	\$204.00
JAR - 2.86" OD AND SMALLER, FIRST DAY	J422 GLOBAL	1	DAY	\$2,108.00	60%	\$1,032.60
DISCONNECT, HYDRAULIC, 2.13" O.D., W/ 1-1/2" AM MT BOX X PIN	X4340	1	DAY	\$510.00	60%	\$204.00
2-1/8" OD TITAN MOTOR BEARING PACK W/ RM SEALS W/ 1-1/2" AM MT BOX X BOX	X1860	1	DAY	\$4,190.00	60%	\$1,676.00
VENTURI JET JUNK BASKET, 2.13" OD, W/ 1-1/2" AM MT PIN	X1104	1	DAY	\$3,708.00	60%	\$1,482.00
VENTURI JET SUB, 2.13" OD, W/ 1-1/2" AM MT PIN	T1876	1	DAY	\$1,198.80	60%	\$478.72
VENTURI JET JUNK BASKET, JUNK HOUSING, 2.13" OD, 1.50" ID, 25.5" OAL, W/ 1.875" B SA BOX X PIN	L2798	1	DAY	\$2,125.00	60%	\$850.00
Run-03						
YANKEE SCREWDRIVER	11111	1	DAY	\$2,910.00	0%	\$2,910.00
2.13" OD PORTED SUB W/ (2) .106" NOZZLES 1-1/2" AM MT BOX X PIN	X3127	1	DAY	\$325.00	60%	\$130.00
SALE OF GRAPPLE F/ BOWEN OVERSHOT	347772	1	EA	\$902.00	0%	\$902.00
OVERSHOT, 2 3/8" OD LOGAN SERIES "160" W/ 1-1/2" MT BOX	L1416	1	DAY	\$845.00	30%	\$481.50
OVERSHOT, SERIES 160, EXTENSION SUB, 2 3/8" OD (2.66" ACTUAL OD), 1.56" ID, 36" LONG	X4134	1	DAY	\$475.00	30%	\$332.50
REDRESS CHARGE, PER 2.13" OD MOTOR		1	EA	\$1,085.00	0%	\$1,085.00
STATOR RE-UNE CHARGE		1	EA	\$2,650.00	0%	\$2,650.00
DEBRIS TRAP F/ VENTURI		2	EA	\$220.00	0%	\$440.00
WELDER ON LOCATION FOR WELD-ON CONNECTOR		2	EA	\$2,146.00	0%	\$4,292.00
WASTE DISPOSAL CHARGE, PER JOB		1	EA	\$20.00	0%	\$20.00
THREAD INSPECTION CHARGES, PER EACH THREADED END		98	EA	\$30.00	0%	\$2,940.00


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EXHIBIT "C"

7/12/2018

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	Total Field Estimate: \$49,349.33
	Applicable Taxes Will Be Added When Invoiced
	Field estimate only. Any tools damaged or lost: downhole will be subject to repair or replacement charges.

FILED AND RECORDED
OFFICIAL PUBLIC RECORDS

Jennifer L. Fountain



Jennifer L. Fountain, County Clerk
Shelby County, Texas

December 17, 2018 12:38:01 PM

FEE: \$146.00 JPERMETER 2018004031
AFF

blob:https://www.feldfx.com/90609462-ad0d-46e7-8daf-018e31b5f04d

C
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C
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T

19-31087
CASE NO.

13-1
COURT CLAIM NO.

3/11/2019
DATE RETRIEVED

SH
RECEIVED BY